



1) Date: July 25, 19 83  
 2) Operator's Well No. C & P H-42  
 3) API Well No. 47 - 033 - 2936  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil X / Gas X /  
 B (If "Gas", Production X / Underground storage      / Deep      / Shallow X /)
- 5) LOCATION: Elevation: 1126.50 Watershed: Beards Run  
 District: Simpson County: Harrison Quadrangle: Rosemont 7.5'
- 6) WELL OPERATOR C & P Oil & Gas Company Inc. 7) DESIGNATED AGENT Guy E. Morris, Jr.  
 Address 437 Holden Avenue Address 437 Holden Avenue  
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Stephen Casey Name Eastern Overthrust Drilling  
 Address Rt. 2, Box 232-D Address P. O. Box 600  
Jane Lew, WV 26378 Anmoore, WV 26323
- 10) PROPOSED WELL WORK: Drill X / Drill deeper      / Redrill      / Stimulate       
 Plug off old formation      / Perforate new formation       
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Benson
- 12) Estimated depth of completed well, 4400' feet
- 13) Approximate trata depths: Fresh, 67 326 feet; salt, -- feet.
- 14) Approximate coal seam depths: No Coal Is coal being mined in the area? Yes      **OIL & GAS DIVISION**
- 15) CASING AND TUBING PROGRAM **DEPT. OF MINES**

RECEIVED  
 SEP 12 1983

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11-3/4			X		30'			
Fresh water						375	375	CTS	Kinds by rate 12:05
Coal									Sizes
Intermediate	8-5/8	J-55		X		110'	110'		
Production	4-1/2	J-55		X		4400'	4400'	550 sks.	Depths set <u>OR AS REQ</u> by rate 15:01
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-033-2936 Date October 7, 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires October 7, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BLANKET</u>	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>1439</u>
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[Signature]  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) Date: July 25, 2003

2) Operator's Well No.: 033 - 2336

3) Well No.: 033 - 2336

4) Well Name: [Blank]

5) County: [Blank]

6) Location: [Blank]

7) Designated Agent: [Blank]

8) Oil & Gas Inspector to be Notified: [Blank]

9) Drilling Contractor: [Blank]

10) Proposed Well Work: [Blank]

11) Geological Target Formation: [Blank]

12) Estimated depth of completed well: [Blank]

13) Approximate fluid depth: [Blank]

14) Approximate soil screen depth: [Blank]

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

09/29/2003



1) Date: July 25, 19 83  
 2) Operator's Well No. C & P H-42  
 3) API Well No. 47 033  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X /  
 B (If "Gas", Production X / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)
- 5) LOCATION: Elevation: 1126.50 Watershed: Beards Run  
 District: Simpson County: Harrison Quadrangle: Rosemont 7.5'
- 6) WELL OPERATOR C & P Oil & Gas Company Inc. 7) DESIGNATED AGENT Guy E. Morris, Jr.  
 Address 437 Holden Avenue Address 437 Holden Avenue  
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Stephen Casey Name Eastern Overthrust Drilling  
 Address Rt. 2, Box 232-D Address P. O. Box 600  
Jane Lew, WV 26378 Ammore, WV 26323
- 10) PROPOSED WELL WORK: Drill X / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate \_\_\_\_\_  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Benson  
 12) Estimated depth of completed well, 4400' feet  
 13) Approximate strata depths: Fresh, 67 feet; salt, \_\_\_\_\_ feet.  
 14) Approximate coal seam depths: No Coal Is coal being mined in the area? Yes \_\_\_\_\_ / No X /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	<u>11 3/4</u>			<u>X</u>		<u>30'</u>				
Fresh water						<u>75'</u>	<u>215'</u>	<u>475'</u>		
Coal										
Intermediate	<u>8-5/8</u>	<u>J-55</u>		<u>X</u>		<u>110'</u>	<u>110'</u>			
Production	<u>4-1/2</u>	<u>J-55</u>		<u>X</u>		<u>4400'</u>	<u>4400'</u>	<u>550 sks.</u>		
Tubing										
Liners										

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein. I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)  
 NAME: \_\_\_\_\_  
 By \_\_\_\_\_  
 Its \_\_\_\_\_ Date \_\_\_\_\_

(For execution by natural persons)  
 \_\_\_\_\_ Date: 9/5/83  
 (Signature)  
 \_\_\_\_\_ Date: 9/5/83  
 (Signature)

**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

COAL OWNER'S COPY



1) Date: July 25, 19 83  
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 3) API Well No. 47 033  
 State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X /  
 B (If "Gas", Production X / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)
- 5) LOCATION: Elevation: 1126.50 Watershed: Beards Run  
 District: Benson County: Harrison Quadrangle: Rosemont 7.5'
- 6) WELL OPERATOR C & P Oil & Gas Company Inc. 7) DESIGNATED AGENT Guy E. Morris, Jr.  
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- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Stephen Casey Name Eastern Overthrust Drilling  
 Address Rt. 2, Box 232-D Address P. O. Box 600  
Jane Lew, WV 26378 Annoore, WV 26323
- 10) PROPOSED WELL WORK: Drill X / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate \_\_\_\_\_ /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Benson
- 12) Estimated depth of completed well, 4400' feet
- 13) Approximate trata depths: Fresh, 67 feet; salt, -- feet.
- 14) Approximate coal seam depths: No Coal Is coal being mined in the area? Yes \_\_\_\_\_ / No X /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	<u>11-3/4</u>			<u>X</u>		<u>30'</u>				
Fresh water						<u>315</u>	<u>315</u>	<u>CTS</u>	<u>4-1/2" 12.05</u>	
Coal										
Intermediate	<u>8-5/8</u>	<u>J-55</u>		<u>X</u>		<u>110'</u>	<u>110'</u>			
Production	<u>4-1/2</u>	<u>J-55</u>		<u>X</u>		<u>4400'</u>	<u>4400'</u>	<u>550 sks.</u>	<u>Depths set</u>	<u>by 1-1/2" 12.01</u>
Tubing										
Liners									Perforations:	
									Top	Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19 \_\_\_\_\_

By: [Signature]

Its: \_\_\_\_\_

09/29/2023

Coal Owner

A-4

FORM IV-2(B)  
(Obverse)  
7-83

RECEIVED  
COAL OWNER'S COPY

SEP 12 1983



1) Date: July 25, 19 83  
2) Operator's Well No. C & P H-42  
3) API Well No. 47 033  
State            County            Permit           

OIL & GAS DIVISION STATE OF WEST VIRGINIA  
DEPT. OF MINES DEPARTMENT OF MINES, OIL AND GAS DIVISION  
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil            / Gas X /  
B (If "Gas", Production X / Underground storage            / Deep            / Shallow X /)
- 5) LOCATION: Elevation: 1126.50 Watershed: Beards Run  
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Plug off old formation            / Perforate new formation            /  
Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Benson
- 12) Estimated depth of completed well, 4100' feet
- 13) Approximate strata depths: Fresh, 67 feet; salt,            feet.
- 14) Approximate coal seam depths: No Coal Is coal being mined in the area? Yes            / No X /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	11-3/4			X		30'				Kinds
Fresh water										Sizes
Coal										Depths set
Intermediate	8-5/8	J-55		X		110'	110'			
Production	4-1/2	J-55		X		4400'	4400'	550 sks.		
Tubing										Perforations:
Liners										Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator            / owner            / lessee            / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: September 9, 19 83  
By Hillman Coal Company  
William P. Kohl  
Its Geologist  
09/29/2023

RECEIVED

SEP 12 1983



DEPT. OF MINES & ENERGY  
OIL & GAS DIVISION  
STATEMENT OF WORK FOR THE YEAR 1983

1. Name of Contractor  
2. Address  
3. City  
4. Province  
5. Telephone

6. Will this work be done on a contract basis?  
7. Estimated value of work  
8. Description of work  
9. Estimated start and completion dates  
10. Name of contact person  
11. Address of contact person  
12. Telephone of contact person

Contract No.	Description of Work	Estimated Value (\$)	Start Date	Completion Date

13. Signature of Contractor

14. Signature of Department Representative

15. Date

16. Department Address

17. Department Telephone

09/29/2023

1) Date: July 25, 1983  
2) Operator's Well No. C & P H-42  
3) API Well No. 47 033  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

- 4) SURFACE OWNER(S) OF RECORD TO BE SERVED
- (i) Name Glen H. Smith  
Address Rt. 1, Box 101  
Bridgeport, WV 26330
  - (ii) Name \_\_\_\_\_  
Address \_\_\_\_\_
  - (iii) Name \_\_\_\_\_  
Address \_\_\_\_\_
- 5(i) COAL OPERATOR N/A  
Address \_\_\_\_\_
- 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name HILLMAN COAL COMPANY  
Address 1900 GRANT BUILDING  
PITTSBURGH, PA 15219  
Name ATTN: William Cole  
Address \_\_\_\_\_
- 5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

RECEIVED  
SEP 12 1983  
OIL & GAS DIVISION  
DEPT. OF MINES

6) EXTRACTION RIGHTS

Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.



The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Guy E. Morris, Jr.

this 7 day of Sept., 1983.  
My commission expires July 5, 1993.

Shirley L. Secreto  
Notary Public, Harrison County,  
State of West Virginia

WELL OPERATOR C & P Oil & Gas Company Inc.  
By Guy E. Morris  
Its Designated Agent  
Address 437 Holden Ave.  
Clarksburg, WV 26301  
Telephone 304-624-6516

09/29/2023



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E ( S ) A N D O T H E R C O N T I N U I N G C O N T R A C T ( S )

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
-----------------------	-----------------------	---------	------	------

Glen H. Smith

West Virginia Energies, Inc. 1/8

1127/385  
Harrison Co.



Assigned to C & P Oil and Gas Co. by West Virginia Energies, Inc.

1) Date: July 25 1983  
 2) Operator's Well No. C & P II-421  
 3) API Well No. 47 033

State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil \_\_\_ / Gas X /  
 B. (If "Gas", Production X / Underground storage \_\_\_ / Deep \_\_\_ / Shallow X /  
 5) LOCATION: Elevation: 1126.50' Watershed Beards Run  
 District: Simpson County: Harrison Quadrangle: Rosemont 7.5'  
 6) WELL OPERATOR C & P Oil & Gas Co. Inc.  
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Clarksburg, WV 26301  
 7) DESIGNATED AGENT Guy E. Morris, Jr.  
 Address 437 Holden Ave.  
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 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
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 Address Rt 2, Box 232-D  
Jane Lew, W. Va. 26378  
 9) DRILLING CONTRACTOR:  
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 Address P. O. Box 600  
Anmoore, WV  
 10) PROPOSED WELL WORK: Drill X / Drill Deeper \_\_\_ / Redrill \_\_\_ / Stimulate \_\_\_ /  
 Plug off old formation \_\_\_ / Perforate new formation \_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_  
 11) GEOLOGICAL TARGET FORMATION, Benson  
 12) Estimated depth of completed well (or actual depth of existing well), 4400 feet  
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 14) Approximate coal seam depths: No Coal Is coal being mined in the area? Yes \_\_\_ / No X  
 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS		
	Size	Grade	Weight per ft.	New	Used	For drilling		Left in well	Kinds	Sizes
Conductor	<u>11 3/4</u>			<u>X</u>		<u>30'</u>				
Fresh water										
Coal										
Intermediate	<u>8 5/8</u>	<u>J-55</u>		<u>X</u>		<u>110'</u>	<u>110'</u>			
Production	<u>4 1/2</u>	<u>J-55</u>		<u>X</u>		<u>4400'</u>	<u>4400'</u>	<u>550 sks.</u>		
Tubing										
Liners										

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_

Helen Smith Date: 9/5/83  
 (Signature)

By \_\_\_\_\_

Helen Nadine Smith Date: 9/5/83  
 (Signature)

Its \_\_\_\_\_ Date: \_\_\_\_\_

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 SEP 12 1983

09/29/2023

OIL & GAS DIVISION  
 DEPT. OF MINES

INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, WV 25311  
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

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DEPT. OF MINES

A9



IV-9  
(Rev 8-81)

DATE July 20, 1983  
WELL NO. C & P H-42  
API NO. 047 - 033 - 2936

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME C & P Oil & Gas Co. Inc. DESIGNATED AGENT Guy Morris  
Address 437 Holden St. Clarksburg, Wv 26301 Address 437 Holden St. Clarksburg, Wv 26301  
Telephone: 304-624-6516 Telephone 304-624-6516  
LANDOWNER Glenn Smith, et ux. SOIL CONS. DISTRICT West Fork  
Revegetation to be carried out by Guy Morris, C & P Oil & Gas Co. (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan:

7/25/83  
(Date)  
Kenneth E Knight  
(SCD Agent)

ACCESS ROAD

Structure Drainage Ditch (A)  
Spacing Accord. to O & G man. On the upper road cuts  
Page Ref. Manual 2-12  
Structure Cross Drains (B)  
Spacing From 6% grade (Every 124') To 9% grade (Every 90')  
Page Ref. Manual 2-1  
Structure Culverts 18" min. (C)  
Spacing Accord. to O & G man.  
Page Ref. Manual 2-7

LOCATION

Structure Sediment Barrier (1)  
Material Hay or straw bales  
Page Ref. Manual 2-16  
Structure \_\_\_\_\_ (2)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_  
Structure \_\_\_\_\_ (3)  
Material OIL & GAS DIVISION  
Page Ref. Manual DEPT. OF MINES

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Line As determined by pH test tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay or Straw 2 Tons/acre  
Seed\* Orchardgrass 10 lbs/acre  
Red Clover 12 lbs/acre  
Alsike Clover 4 lbs/acre

Treatment Area II

Line As determined by pH test tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay or Straw 2 Tons/acre  
Seed\* Orchardgrass 10 lbs/acre  
Red Clover 12 lbs/acre  
Alsike Clover 4 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY LAND SURVEYING SERVICES

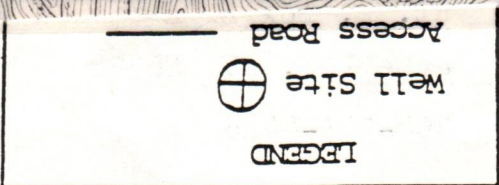
ADDRESS Rt. 2, Box 215E  
Jane Lew, WV 26378  
PHONE NO. 304-745-4426

09/29/2023

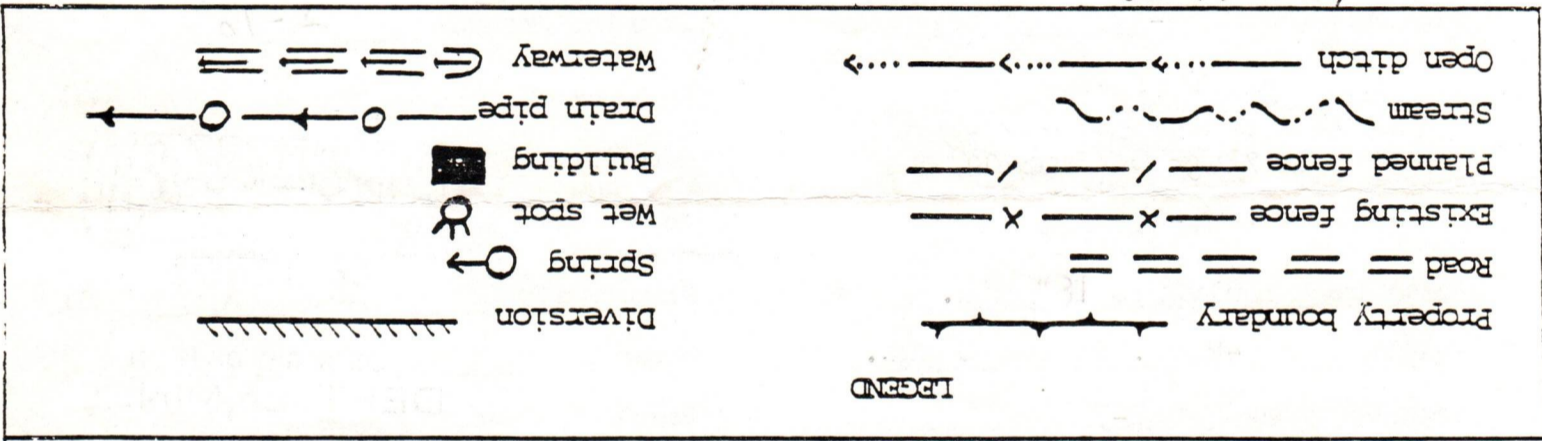
NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

A-10

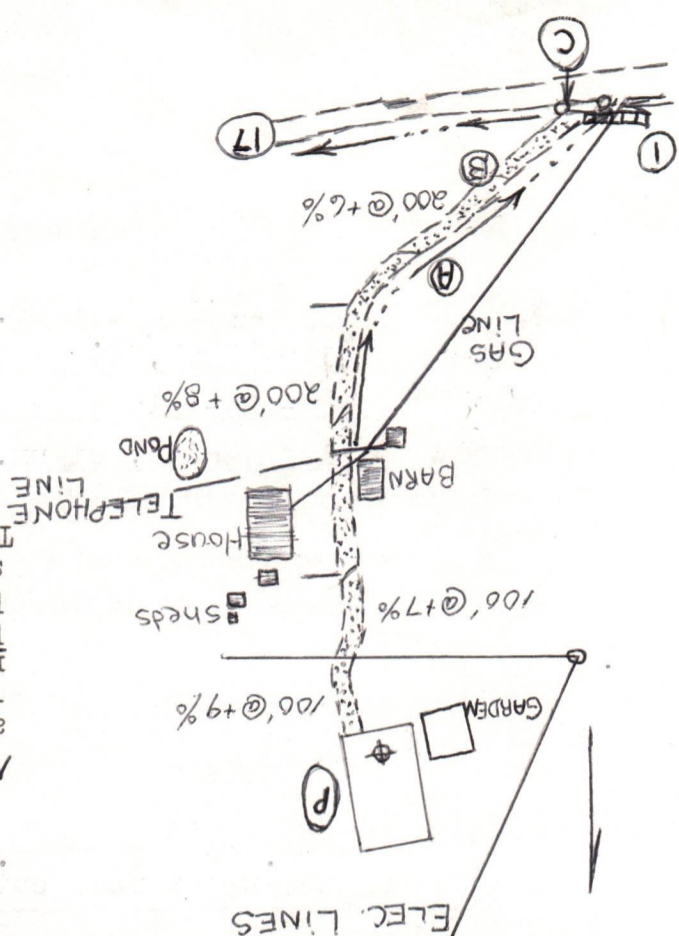
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Rosemont 7.5 min.



Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



NOTE: This location is in a flat meadow above the Smith home. The access/road is rocky. Two lines run under this driveway but are encased. Electric lines are present but are sufficiently high. Some gates and sections of fence will be disturbed. Topsoil will be stockpiled for use in reclaiming.



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SEP 12 1983

OIL & GAS DIVISION  
DEPT. OF MINES

THIS ASSIGNMENT, Made this 27th day of June, 1982, by and between WEST VIRGINIA ENERGIES, INC., a West Virginia corporation, sometimes hereinafter referred to as "ASSIGNOR", of the first part, and C & P OIL & GAS COMPANY, a partnership, whose address is 437 Holden Avenue, Clarksburg, West Virginia, 26301, sometimes hereinafter referred to as "C & P", of the second part.

WITNESSETH: That in consideration of the sum of One Dollar (\$1.00), and other good and valuable consideration this day paid to Assignor by C & P, said Assignor does hereby sell, assign, transfer, set over and convey unto C & P all the Assignor's right, title and interest in and to the following described oil and gas lease:

That certain lease granted by Glenn Smith and Helen N. Smith, his wife, containing 62 acres, more or less, situate in Simpson District of Harrison County, West Virginia, said lease being recorded in the office of the Clerk of the Harrison County Commission in Deed Book No. 1127, at page 385.

This Assignment is made subject to all the rentals, royalties, terms, conditions, and provisions set forth in said oil and gas lease.

Assignor hereby excepts and reserves for itself and assigns, an overriding royalty of an undivided 1/32nd of the 7/8ths working interest, free and clear of all costs.

WITNESS the following signature:

WEST VIRGINIA ENERGIES, INC.

By

Robert L. [Signature]  
Its President

09/29/2023

A/2  
STATE OF WEST VIRGINIA,  
COUNTY OF HARRISON:

The foregoing instrument was acknowledged before me this 24th day of August, 1983, by Jackson L. Smith, President of West Virginia Energies, Inc., a West Virginia corporation, on behalf of said corporation.

My commission expires:

July 5, 1993

Shirley L. Secreto  
Notary Public

This instrument was prepared by:

Guy E. Morris, Jr.  
Attorney at Law  
Clarksburg, WV 26301

09/29/2023



IV-35  
(Rev 8-81)

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OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division

Date November 14, 1983  
Operator's  
Well No. H-42  
Farm G. H. Smith  
API No. 47 - 033 - 2936

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

RECEIVED  
DEC 1 - 1983

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production X / Underground Storage \_\_\_ / Deep Oil / Shallow Gas)

OIL & GAS DIVISION  
DEPT. OF MINES

LOCATION: Elevation: 1126.5 Watershed Beards Run  
District: Simpson County Harrison Quadrangle

COMPANY C & P OIL AND GAS COMPANY

ADDRESS 437 Holden Ave., Clarksburg, WV

DESIGNATED AGENT Guy E. Morris, Jr.

ADDRESS 437 Holden Ave., Clarksburg, WV 26301

SURFACE OWNER Glen H. Smith

ADDRESS Rt. 1, Box 101, Bridgeport, Wv 26330

MINERAL RIGHTS OWNER Glen H. Smith

ADDRESS Rt. 1, Box 101, Bridgeport, WV 26330

OIL AND GAS INSPECTOR FOR THIS WORK

Stephen Casey ADDRESS Rt. 2, Box 232-D, Jane Lew

PERMIT ISSUED October 7, 1983

DRILLING COMMENCED October 12, 1983

DRILLING COMPLETED October 19, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8		1185'	To Surface
7			
5 1/2			
4 1/2		5103'	830 sks (1100-5113)
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Elk - Upper Devonian Depth 5550 feet

Depth of completed well 5760 feet Rotary X / Cable Tools

Water strata depth: Fresh 143 feet; Salt 909 feet

Coal seam depths: 138, 909 Is coal being mined in the area? NO

OPEN FLOW DATA

Producing formation Elk - Upper Devonian Pay zone depth 4819-4901 feet

Gas: Initial open flow Show Mcf/d Oil: Initial open flow - Bbl/d

Final open flow 504 Mcf/d Final open flow - Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 1550 psig (surface measurement) after 4 hours shut in

(If applicable due to multiple completion--)

09/29/2023

Second producing formation Riley-Benson Pay zone depth 4096-4307 feet

Gas: Initial open flow 504 Mcf/d Oil: Initial open flow - Bbl/d

Final open flow - Mcf/d Oil: Final open flow - Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 1550 psig (surface measurement) after 4 hours shut in

Days

(Continue on reverse side)

HARR 2936



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Formation	Perfs	BBLs	Sand	Av. Rate	AV. PSI	BRKD	ISIP
Blk	(4819-4901) 13	286	50,000	24	3450	2900	3500
RILEY Penson	(4096-4100) 6 (4302-4307) 8	836	60,000	30	2900	NA	2100

1st STAGE FOAM - 2nd STAGE STRAIGHT WATER

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
shale	Gr	S	0	138	Water @ 143, 909
Coal	Bl	S	138	143	
Shale	Gr	S	143	405	Coals @ 138, 909
Sands	WH	H	405	909	
Coal	BL	S	909	913	
Shales	RD&Gr	S	913	1065	
Sand	WH	H	1065	1145	
Shale	GR	S	1145	1298	
Big Lime	GR	H	1298	1388	
Big Injun	W	H	1388	1454	
Shale	GR	S	1454	1760	
Sand	W	H	1760	2344	
Shales	GR	S	2344	2840	
Siltstone	BR	M	2840	3003	
Shale	Gr	S	3003	3921	
Silty-Shale	BR	M	3921	4494	Show Gas @ 4110
Shale	GR	S	4494	4813	Show Gas @ 4320
Siltstone	BR	S	4813	4964	
Shale	GR	S	4964	5760	
Total Depth				5760	

(Attach separate sheets as necessary)

C & P OIL & GAS COMPANY, INC.

Well Operator

By: Pete Pini

09/29/2023

Date: November 17, 1983

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES  
Oil or Gas Well (KIND)

Permit No. 33-2936

Company <u>C+P Oil</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Smith</u>	16			Kind of Packer _____
Well No. <u>H-42</u>	13			
District <u>Sensison</u> County <u>Harr.</u>	10			Size of _____
Drilling commenced <u>10-12-83</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>143</u> feet <u>909</u> feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>138</u> FEET <u>60</u> INCHES			
	<u>909</u> FEET <u>48</u> INCHES			
	_____ FEET _____ INCHES			

Drillers' Names C.O. 1

Remarks: 8 5/8 at 1195' 300 SKS. Nowaco

10-13-83  
DATE

Steve Coyle  
09/20/2023  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

09/29/2023  
DISTRICT WELL INSPECTOR



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DEPARTMENT OF ENERGY  
OIL AND GAS

JAN 2 1986

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
December 14, 1983

COMPANY C & P Oil and Gas Company  
437 Holden Avenue  
Clarksburg, West Virginia 26301

PERMIT NO 033-2936 (10-07=83)  
FARM & WELL NO Smith, H-42  
DIST. & COUNTY Simpson/Harrison

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strenght	<input type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey  
DATE 12-31-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...  
Administrator-Oil & Gas Division

January 16, 1986

DATE

IV-20  
Reverse  
1-84

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DEPARTMENT OF ENERGY  
OIL AND GAS



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

COMPANY \_\_\_\_\_ PERMIT NO \_\_\_\_\_  
\_\_\_\_\_  
FARM & WELL NO \_\_\_\_\_  
\_\_\_\_\_  
DIST. & COUNTY \_\_\_\_\_

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED \_\_\_\_\_

DATE \_\_\_\_\_

Your Affidavit of Plugging was received and reclamation requirements approved.  
The well designated by the above permit number has been released under your bond.

\_\_\_\_\_  
Administrator-Oil & Gas Division

\_\_\_\_\_  
DATE

09/29/2023



OIL & GAS COMPANY, INC.

C & P OIL & GAS COMPANY, INC.  
437 HOLDEN AVENUE  
CLARKSBURG, WEST VIRGINIA 26301

PHONE (304) 624-6516

September 7, 1983

Hillman Coal Company  
1900 Grant Building  
Pittsburgh, Pa. 15219

Attn: William Cole

Dear Mr. Cole:

C & P Oil & Gas Company is in the process of making application for a permit to drill an oil and gas well near Oral Lake, in Simpson District of Harrison County, West Virginia. It is our understanding that Hillman Coal Company has purchased the deep coal in and underlying the Glen Smith tract upon which we are proposing to drill.

I am enclosing a copy of the well plat for the site of C & P H-42 for your record. I am also enclosing two Xerox copies of the application for a well permit, Coal Owner's copy. If you have no objection to the drilling of a well at this location, we would appreciate your executing one of the copies of the application and forwarding the same to the Oil and Gas Division, 1615 Washington Street, East, Charleston, W. Va., 25311.

I am Thanking you for your cooperation in this matter,

Very truly yours,

*Guy E. Morris, Jr.*  
Guy E. Morris, Jr.

Certified Mail  
Return Receipt Requested

**RECEIVED**

SEP 12 1983

OIL & GAS DIVISION  
DEPT. OF MINE

09/29/2023

NOV 20 2023  
STATE OF OHIO  
DEPARTMENT OF REVENUE  
REVENUE DIVISION

NO.	NAME	ADDRESS	CITY	STATE	ZIP	DATE	AMOUNT	REMARKS

09/29/2023

THIS AGREEMENT, made and entered into this 22<sup>nd</sup> day of June, 1983 by and between Glen Smith and Helen N. Smith, his wife

hereinafter called Lessors, whether one or more, and West Virginia Energies, Inc., a Delaware Corporation, hereinafter called Lessee.

WITNESSETH, that Lessors, for and in consideration of the sum of One Dollar (\$1.00) to them in hand paid by Lessee, the receipt of which is hereby acknowledged, and of covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let unto Lessee, for the exclusive possession and use of himself, his heirs, successors or assigns, for the purpose of exploring and operating for, producing and marketing oil and gas, natural gasoline, casing head gas, condensate, related hydrocarbons, and all other related products, including the building of roads, laying pipelines and installing equipment thereon to take care of such products, their heirs, successors or assigns, all that certain tract or parcel of land situate in Simpson District, Lincoln County, West Virginia, on the waters of

and bounded substantially by lands now or formerly owned as follows:

North Frances Woods East Frances Woods & P...  
South Robert Cleghorn West John ...  
containing Sixty-two (62) acres more or less, being land acquired by Lessors from

by of record in Book at Page, excepting and reserving, however, therefrom all land within two hundred feet of the residence buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for a term of 1 years from this date and as long thereafter as operations are conducted on said land by Lessee in the search for or production of oil, natural gas or related products. "Operations" as used herein, shall be deemed to be commenced when the first material or equipment is placed on the leased premises, or when the first work, other than surveying or staking the location, is done thereon which is necessary for such operations.

In consideration of the Premises, Lessee covenants and agrees: 1st—to deliver to the credit of Lessors, their heirs, successors, or assigns, free of cost, in the pipeline to which Lessee may connect his wells their share of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; 2nd—to pay their share of one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises; said gas to be measured by meter; and 3rd—to pay "shut-in" royalty, on each date that royalty otherwise would be due as hereinabove provided, based on \$300 per well per year, for each well producing gas only when the gas from such well is not sold, marketed or used off the premises for thirty (30) days or more beyond the designated pay period, and upon such payment it will be considered that gas is being produced in paying quantities.

Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessors in title or otherwise, and any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

If Lessor owns the surface over any part of the leased premises, then Lessor reserves the right to take 200,000 cubic feet of gas per annum for domestic use on said land; or, if Lessor does not own any part of said surface, Lessee may, at his option and free of any charge from Lessor, allow the parties owning said surface to use said 200,000 cubic feet of gas per annum for domestic purposes on said land. Said gas shall be taken and used wholly at user's own risk free of charge in safe and proper pipes and appliances, and said domestic gas user shall furnish and install, at their expense, the necessary regulating equipment and pipeline for the safe use of same. Lessee shall provide a connection for said pipeline at a producing gas well on said leased premises, or, at Lessee's option, at a point on Lessee's pipeline leading from said well. All gas used in excess of the above stated amount in any one calendar year shall be paid for by the user of same at a fair domestic rate. All gas so taken and used shall be subject to the use, operation and right of abandonment of the well and pipeline by Lessee, and Lessee shall not be held liable for any accident or damage caused by the use of such gas, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the hereinabove described tract or parcel of land; and it is agreed that the leased premises may be fully and freely used by Lessors for farming purposes, except such parts as are used by Lessee in operating hereunder.

Lessee covenants and agrees to pay rental at the rate of \$3.00 per acre (\$310.00) Dollars, Annually in advance, beginning 12/30/82 until, but not after the date oil or gas is marketed from the leased premises. Any rental paid for time beyond that date shall be credited upon the first royalty due, and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments by Lessee hereunder shall be made by check payable and mailed as follows:

Glen Smith, Rt 4, Box 101, Cadwell, WV S.S. No. 236 70 0667  
Rental payable upon receipt of 1/4" opinion & modification of 100% interest in oil & gas tract, and on or before 6/22/83

It is agreed that Lessee is to have the privilege of using sufficient water and gas from said premises to run all machinery necessary for drilling and operating thereon, and all rights of way necessary to develop the premises or remove equipment, etc., and at any time during or after expiration of this lease to remove all machinery, casing, tubing, fixtures and equipment placed on said premises; and further, upon the payment of \$1.00 by Lessee, his heirs, successors or assigns to Lessors, their heirs, successors or assigns, said Lessee, his heirs, successors or assigns shall have the right to surrender this lease for cancellation, after which all payments and liabilities, thereafter to accrue under and by virtue of its terms shall cease and terminate, and this lease shall become absolutely null and void. \* \* \*

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the post office of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder by Lessee, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto. In Witness Whereof, the parties to this agreement have hereunto set their hands and seals the day and year first, above written.

Witness: (Seal) Glen Smith (Seal) Helen N. Smith (Seal) (Seal) (Seal) (Seal) (Seal)

RECORDED JUN 23 11 58 AM 1983 COUNTY CLERK'S OFFICE HARRISON COUNTY WEST VIRGINIA

RECEIVED

SEP 12 1983

OIL & GAS DIVISION DEPT. OF MINES

Amounted for me for 1 Residence that is building from each well drilled on this land.

09/29/2023



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SEP 18 1983

DEPT. OF MINES  
OIL & GAS DIVISION

09/29/2023

STATE OF West Virginia  
 COUNTY OF Harrison to wit:  
 I, Charlotte A. Smith a notary public of the said (state) West Virginia of county do certify  
 that Glenn Smith and Helen D. Smith, his wife  
 whose name (5) are signed to the writing above bearing date 8th day of June, 19 83,  
 ha 12 this day acknowledged the same before me in my said county.  
 Given under my hand this 8th day of June, 19 83  
 My commission expires My Commission Expires August 5, 1991 Charlotte A. Smith  
 Notary Public

This instrument was presented to the Clerk of the County  
 Commission of Harrison County, West Virginia, on 6-23-83  
 and the same is admitted to record.

STATE OF \_\_\_\_\_  
 COUNTY OF \_\_\_\_\_ to wit:  
 I, \_\_\_\_\_ a notary public of the said (state) \_\_\_\_\_ of \_\_\_\_\_ do certify  
 that \_\_\_\_\_  
 whose name \_\_\_\_\_ signed to the writing above bearing date \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_,  
 ha \_\_\_\_\_ this day acknowledged the same before me in my said county.  
 Given under my hand this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_  
 My commission expires \_\_\_\_\_  
 Notary Public

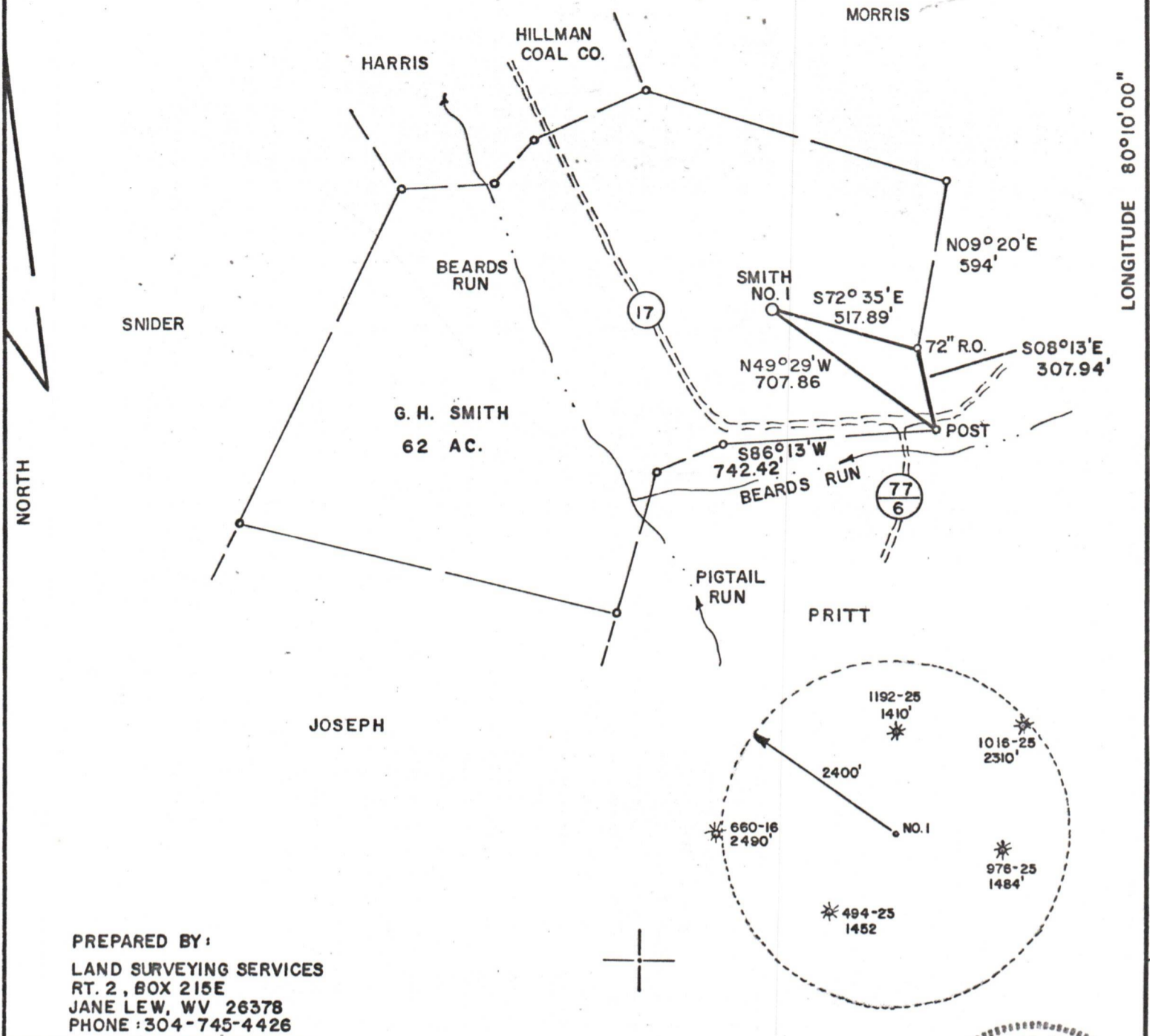
STATE OF \_\_\_\_\_  
 COUNTY OF \_\_\_\_\_ to wit:  
 I, \_\_\_\_\_ a notary public of the said (state) \_\_\_\_\_ of \_\_\_\_\_ do certify  
 that \_\_\_\_\_  
 whose name \_\_\_\_\_ signed to the writing above bearing date \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_,  
 ha \_\_\_\_\_ this day acknowledged the same before me in my said county.  
 Given under my hand this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_  
 My commission expires \_\_\_\_\_  
 Notary Public

STATE OF \_\_\_\_\_  
 COUNTY OF \_\_\_\_\_ to wit:  
 I, \_\_\_\_\_ a notary public of the said (state) \_\_\_\_\_ of \_\_\_\_\_ do certify  
 that \_\_\_\_\_  
 whose name \_\_\_\_\_ signed to the writing above bearing date \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_,  
 ha \_\_\_\_\_ this day acknowledged the same before me in my said county.  
 Given under my hand this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_  
 My commission expires \_\_\_\_\_  
 Notary Public

STATE OF \_\_\_\_\_  
 COUNTY OF \_\_\_\_\_ to wit:  
 I, \_\_\_\_\_ a notary public of the said (state) \_\_\_\_\_ of \_\_\_\_\_ do certify  
 that \_\_\_\_\_  
 whose name \_\_\_\_\_ signed to the writing above bearing date \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_,  
 ha \_\_\_\_\_ this day acknowledged the same before me in my said county.  
 Given under my hand this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_  
 My commission expires \_\_\_\_\_  
 Notary Public

RECORDED  
 JUN 29 1983  
 BOOK NO. 1127  
 PAGE 385  
 09/29/2023

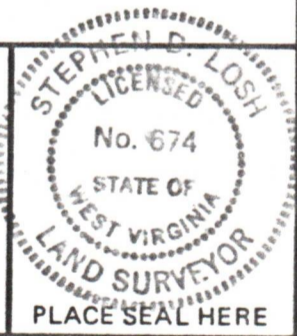
007  
 Prepared By:  
Jackie L. Smith  
PO Box 613  
Bridgeport, WV 26308



PREPARED BY:  
 LAND SURVEYING SERVICES  
 RT. 2, BOX 215E  
 JANE LEW, WV 26378  
 PHONE: 304-745-4426

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 in 2500  
 PROVEN SOURCE OF ELEVATION RD. INTER. APPROX. 650' S.E. OF LOCATION ELEV. - 1054'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) *Stephen D. Losh*  
 R.P.E. \_\_\_\_\_ L.L.S. 674  
 STEPHEN D. LOSH



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE JULY 19, 1983  
 OPERATOR'S WELL NO. CBP H-42  
 API WELL NO. 47-033-2936  
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_ DEEP \_\_\_ SHALLOW   
 LOCATION: ELEVATION 1126.50' WATER SHED BEARDS RUN  
 DISTRICT SIMPSON COUNTY HARRISON  
 QUADRANGLE ROSEMONT 7.5 min.  
 SURFACE OWNER GLEN H. SMITH ACREAGE 27.40  
 OIL & GAS ROYALTY OWNER GLEN H. SMITH LEASE ACREAGE \_\_\_\_\_ LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION BENSON ESTIMATED DEPTH 4400'  
 WELL OPERATOR CBP OIL & GAS CO. DESIGNATED AGENT GUY E. MORRIS, JR.  
 ADDRESS 437 HOLDEN AVE. ADDRESS 437 HOLDEN AVE.  
 CLARKSBURG, WV 26301 CLARKSBURG, WV 26301

09/29/2023