

1)	Date:	1983	100					
2)	Operator Well No.		&	P	H-5	Revised	VIIARO	

State

3) API Well No.

033

County

Permit

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

A) WEIT	LTYPE: A O	diameter	10	001	Χ,			a participation of the second	
T) WELL		f "Gas",			X			A SKOTTONS A	_/ Shallow X/)
5) LOCA		vation: _	705	73.60		Watershed:	Rt. Fork of	Kincheloe Cr	reek
s, Loca		strict:	Uni	ion		County:	Harriso	on Quadrangle. B	ig Isaac 7.5 Min.
	L OPERATOR	C & P 437 H	olden	Aven	as Co. ue 26301	, Inc.	7) DESIGNATE Address	EDAGENT Guy E. 437 Holden	Morris, Jr.
8) OIL & Name	Stephen			FIED			9) DRILLING (CONTRACTOR: Unknown	TECETTY ET
Ad		ute 2, ne Lew		232 - D			Address		E GROOF
10) PROP	POSED WELL	WORK:	Drill_	X ff old	_/ Drill	deeper	/ Redrill	/ Stimulate_	OCT - 3 1983
11) GEOL	OGICAL TAR	GET FOR	Other p	hysical		well (specify)	ate new formatio	n/	OIL & GAS DIVISION
12) E	stimated depth o	of complet	ed well,	150	5550 & 250	feet; salt	1050	feet.	DEPT. OF MINE
	pproximate coal	RESIDENCE OF STREET		105		Is co	al being mined in th	ne area? Yes	/ No/
	NG AND TUBI	NG PRO	GRAM						
CASING OR TUBING TY		SPEC Grade	Weight per ft.	S New	Used	FOOTAGE I	NTERVALS Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
Conductor	11 3/4	4 H-40	42		X	30	30		Kinds
Fresh water				100			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Coal									Sizes
Intermediate	8 5/8	J-55	23	X		1260	1260	Circulate	By Rule 1503
Production	4 1/2	.1-55	10.5	X			5500	250 Sh	1 20 00 500

TUBING TYPE	Size		Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	TACKERS
Conductor	11 3	14	H-40	42		X	30	30		Kinds
Fresh water								第二世中的		
Coal										Sizes
Intermediate	8 5/	8	J-55	23	X		1260	1260	Circulate	By Rule 15-02
Production	4 1/	2	J-55	10.5	X		A Part of the Part	5500	350 Skg	By Rule 15-03 Depths set OR 118 REG by Rule 15-08
Tubing						100	TEUSE ONLY	CELT		by Rule 15-08
Liners					1300					Perforations:
5 No. 10			agolica	mui gis	vallo	ung h	rg papasarinan n	dates of certific	eli bosognat si te	Top Bottom
<u> </u>		-			1000					
	Lace							a of		

OFFICE USE ONLY **DRILLING PERMIT**

47-033-2946 Permit number

October 25,

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

October 25, 1985 Permit expires

unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



STATE OF WEST VIRGINIA NT OF STREET, OIL AND GA

OFFICE USE ONLY

	andtal trabal ca	_ Watershed:		inous :		LOCAT
Table C. Charles and column						
· 10 (a. 110%) • 1 3,00	THE DESIGNATED ACENT					MELL
	Address					
				OR TO BE NOTH	CAS INSPEC	2 HO
PINTERS STATE	Name Unition					Name
J. C. DECO J. N.						bbA.
3//				74 .was 9		
outsic Carlo - 3 1983				PORK Drill_	SED WELL A	PROPE
	ate new formation 1.2.					
OIL & GAS DIVISIO			rysical changean	Omer pi ET FORMATION,		LIONO
DEPT OF MIN		tool	WEST, A	completed well.		
DEFT. UF IVIII				depths - Fresh		
V No.				scam depths:		
				IO PROGRAM	G AND FUBIL	
	VIERVALS CROUNT ORS			SPECIFICATIONS Weight		
			hasti wast	Grade per ft	Stow	
						incror water
By Rak 15-0			X			mediate
I Is walken 86 125 66	250E 350E		1 1 1	8. C. C		mortist
EJ KHIE 1320	OFFIC	E USE ONLY				and the
Perforationer	1.1 1. 6		1 0.11			
This part of Form IV-2(b) is to	record the dates of certain	n occurrences a	nd any follow	v-up inspections		
	Date				Date(s)	
					2410(0)	
Application received	A The	Follow-up	inspection(s)		
	Y J N (DEPLEMENT				
Well work started	#387.00	LLE E ESPIALS, SESSE	,,			
Consolition of the deilling						
Completion of the drilling process		he of the evidence of	meonly not soot	llew bos accepted !		
	offication unust be given to the i		erein and on the	ditions contained h		
Well Record received	in addition, the well operator of	eny e, milled work ork has commenced	has ned offer lar- had permitted we	tion of reads, formit 24 hours before act		ict oil an
Declaration completed		u, plat, and reclams	and, Application	cribed in the Notice		
Reciamation completed						
date and presecuted with due diligence.						
OTHER INSPECTIONS						
		Fee				:bnc

See the reverse side of the APPLICANT'S COPY for Instructions to the well-operator.



COAL OWNER'S COPY

4) WELL TYPE: A Oil _____/ Gas __



1)	Date:	otemo	er o	э	, 19
2)	Operator's Well No	CAI) H_9	Revise	el de la companya de
3)	API Well No.	47		033	
-,		State		County	Permit

Coal Owner

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

5) LOCATIO		evation: _	127	3.60	/			age Pork c	Deep	_/ Shallow/)
			Uni			County:		Harris	Quadrangle: B	ig Isaac 7.5 Min.
6) WELL OP	ERATOR	CAP	011 8	and O	as Co.,	Incx	7)	DESIGNAT	ED AGENT DOY B.	Morris, Jr.
Address		437 H	lolden	Aven	ue			Address	437 Holden	Avenue
		Clark	sburg,	. WV	26301			3	Clarksburg	WV 26301
8) OIL & GA				FIED			9)	DRILLING Name	CONTRACTOR:	
Address	Ro	ute 2,	Box 2	32-D				Address		
	_Ja	ne Lew	, WV	2637	8				*	
10) PROPOSE	D WELL	WORK:			/ Drill			Redrill	/ Stimulate	/
					change in w			new formation	/II/	
11) GEOLOGI	CAL TAR	GET FOR					,,			
12) Estima							feet			
13) Appro						feet;	salt,	1050	feet.	
14) Appro	vimate con	l coam don	the	105					the area? Yes	/ No/
15) CASING A							_is coar o	cing inflica in	inc area: Tes	
CASING OR	II I I OBI		IFICATIONS			FOO:	TAGE INTE	DVAIS	CEMENT FILL-UP	PACKERS
TUBING TYPE			Weight	1			1		OR SACKS	FACRERS
	Size	Grade	per ft.	New	Used	For drilling	g	Left in well	(Cubic feet)	
Conductor	11 3/	4 H-40	42		A	30		30		Kinds
Fresh water										
Coal	0 0 10	78 07 40	000	57		1000		1000	06-11-1-0	Sizes
Intermediate	0 2/0	J-95	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A V		1200		1260	Circulate	TO BERET SE
Production	4 1/2	J-55	10.5	A				5500		Depths set
Tubing										
Liners										Perforations:
										Top Bottom
	are require of this Ap	ed to make oplication l The follow who has r	l operator by Code by the Dep wing waive ecorded a	\$22-4-3 partment er must declara	wner(s), and must be filed t.	coal lesseed with the l	e are here Departme	nt of Mines w	R LESSEE It any objection they wish thin fifteen (15) days after y coal owner or coal less the issued within fifteen (1	er the receipt
The undersign	ed coal one	rator			/ awner	WAI	IVER	1	(a 6 a b a a a	
The undersigne examined this pro- undersigned has the West Virginia	oposed wel no objectio	l location. on to the w	If a mine ork propo	map ex	owner	overs the ar	rea of the	well location,	the well location has bee	oal under this well location has n added to the mine map. The all applicable requirements of
SB) 7	de la companya della companya della companya de la companya della	2		75			of fly	4
Date:			, 1	9			By _	Management of	have I have	\
							Its _			

Form IV-2 (A) Reverse

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- "Coal Operator" means any person, firm, partnership, partnership attion or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the least or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person (a) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice
 applies, partly or wholly depicted in the accompanying plat, and described in the
 Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book Page
Jackson L Smith dba W Va Energies C & P Oil & Gas Co * 1107/76

Jackson L Smith dba W.Va Energies C & P OIl & Gas Co * 1116/705

NOTE: PLEASE SEE THE ATTACHED SHEET

	MINISUIN LSOM	State of
		And Yatasov.
Telephone 304/624-6516	ion expires Jucy 5, 1993.	- OX
CJ9xkspnxd, WV 26301		this 21 day of
Its V President Address 437 Holden Avenue	E Mockes Ve.	in my County
By James 7. Man	alf of the Well Operator	
2 00, 2 0	and the Notice is	
OPERATOR C+P OLL+G45 Co.	the information on the plication is verified	2 2 2 2 2 2 2
Application, plat, and Construction and	RECTRINGCTON PLAN.	E COM TE ONE
structions, and for instructions concerning	but meit enil tol abis estavat att sez	
additional is needed. If the answer is Yes,	If the answer above is No, nothing you may use Affidavit Form IV-60.	STATE OF
the oil or gas based upon a lease or leases or lease of flat well royalty or any similar provision gas in place which is not inherently related You markered? Yes No	Is the right to extract, produce or marker or other contract or contracts providing for	Commence of the second of the
as. OIL & GAS DIVISION According (4). (See reverse side for sporter. OF MINES	SNOISLAGE ALTYROR (/	
sa. contrinuing contract or contracts by which is GAS DIVISION	I hold the right to extract oil of 1	
doid. In amount to the same parine, same a	Check and provide one of the following:	
007 - 3 1983	6) EXTRACTION RIGHTS	
West Virginia Code, the undersigned well op- toe and Application and accompanying documents of the Office of Oil and Gas, West Virginia f this Notice, the Application, the stilled by registered or certified mail in curvered ublication in certain circumstances) and the	WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON (FORM 1V-2(B) OR FORM 4, DESIGNATED FOR YOU. ACTION AT ALL. Take notice that under Chapter 22 of the	
.beor	reclamation for the site and access	
	cementing program; (2) The plat (surveyor's map) showing the (3) The Construction and Reclamation Plat	
tt on Form IV-2(B) (or Form IV-4 if the well is rties involved in the drilling or other work, ion and, if applicable, the proposed casing and	to be plugged, which sets out the par	
e received this Form and the following documents:		
Address		
5(iii) COAL LESSEE WITH DECLARATION ON RECOFD:		-
		Address
Name Address		emsN (iii)
Pittsburgh, PA 15219		Address
Name Eastern Associated Coal Corp. Address Koppers Bldg.		SmsW (ii)
S(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:	Clarksburg, WV 26301	
191161	offindaffer Est c/o W.H. Coffind	- Water and the Control of the Contr
5(i) COAL OPERATOR	R(S) OF RECORD TO BE SERVED	
	NOTICE OF APPLICATION FOR	
FFICE OF OIL & GAS	DEPARTMENT OF MINES, OF	
State County Permit	TSAW TO TIATS	
Well No. C & P.H-5 Revised Heb Rev. 3) API Well No. 47 033		23.8
2) Operator's	h d	(W) 7-AT INOT
i) Date: September 8 ,1983	Name of the state	FORM IV-2(A)



ROYALTY OWNERS

R	OYALTY OWNERS	L & GA	S DIVISION
NAME	ADDRESS DEF	T. g	S# OR FED ID#
J. Brooke Coffindaffer, Age	ent Route 2 Jane Lew WV 26378	SS#	233-30-5510
Wade Coffindaffer, Agent	135 Euclid Avenue Clarksburg, WV 26301	ID#	55-0616765
Robert Coffindaffer, Agent	Rt. 1, Box 156 Lost Creek, WV 26385	SS#	235-20-0759
Evan Hugus, Agent	Rt. 5, Box 632 Clarksburg, WV 20301	SS#	235-18-1359
John R. Morris, Agent	P.O. Box 629 Parkersburg, WV 26102	ID#	55-045-1368
Charles N. Talbott	Skyline Lodge, Fox 50 Choteau, Montana 59422	SS#	517-12-2751
Edna Mae Talbott McGee	c/o Mrs. Walter C. Dunn 3009-6th Avenue N. Great Falls, Montana 59401		516-26-6295
Virgina Talbott Dunn	3009-6th Avenue N. Great Falls, Montana 59401		516-22-4172
Charles G. Talbott, Jr.	221 Northwest 2nd Avenue John Day, Oregon 97845	SS#	518-01-0133
Mary Ann Talbott Newcomer	Rt. 1, Box 33-J Lexington Park, MD 20653	SS#	519-68-5428
Gerald S. Talbott	6557 Scout Ave. Bell Gardens, Cal 90201	SS#	571-90-3482
William R. Talbott	248 15th Street Seal Beach, Cal. 90740	SS#	547-76-8901
Richard B. Talbott	2707 West Olympic Spokane, Wash 99208	SS#	518-74-2198
Beatrice M. Garner	3030 N.E. 143rd Apt.#108 Seattle, Wash 98125	SS#	535-16-2929

FORM IV-2(B) (Obverse) 7-83

SURFACE OWNER'S COPY





1) Date:	tember 3.	, 19
2) Operator's Well No.	a P N-5 Rev	
3) API Well No.	47 033	

County

Permit

State

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WELL TY	PE: A	Oil	/ G	as	,				
		If "Gas",			Karal	/ Underground	storage	/ Deep	_/ Shallow/)
5) LOCATIO	N: El	evation: _		Swill State		_ Watershed: _	GRANDSHAWARE IN ACTUAL PROPERTY AND ADDRESS OF THE PARTY	sinchaloe Ura	iol:
		istrict:	Unia Uli a		ing ("In	_ County:			E LEARC 7.5 Fin.
6) WELL OP		GTT HE	A STATE OF THE PARTY OF THE PAR	ivenu		E 2110-18	7) DESIGNATEI	AGENT	Becomes
Address		ELECTIVE AND	Control of the Contro	a victoria	JA TOT	<u>Parancian</u> Mericania	Address	177 en cal control control	お屋(電話)を あて つかりの3
at a second and					NAME OF TAXABLE PARTY.			1 par graph a print transfer of \$1	HE SWAUL -
8) OIL & GA	S INSPEC	CTOR TO	BE NOTI	FIED			9) DRILLING CO		
Name	HOU	to 2.	BOX 2.	(2-5)				15/23/98/13	
Address	Jan	er Low.	911	6378			Address		
								Maria Receipt Colors	
10) PROPOSE	D WELL	WORK:			_/ Drill			/ Stimulate	
							rate new formation		
						n well (specify)			
11) GEOLOGI				,	DOOD				
12) Estima				150	6 230	feet			
13) Appro 14) Appro				100		feet; sal	STATE OF THE PARTY	feet.	
14) Appro						1s cc	oar being mined in the	area? Yes	/ No/
	II TOB								4
CASING OR TUBING TYPE		1	CIFICATION Weight	1	1		INTERVALS	OR SACKS	PACKERS
	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor			To.		-	ed lat	1,1212		Kinds
Fresh water							Carrier of American		Para de la companya del companya de la companya del companya de la
Coal Intermediate	3/8	J-25	23			1260	1260	Place Code	Sizes
Production	1/2	J-55	0.5				8500	Sec. of the second	
Tubing							4 7 F F		Depths set
Liners									
Liners									Perforations:
									Top Bottom
I hereby state opies of (1) a No on Form IV-6, an I further stat	the filing on a facsi e that I ha tice of Ap nd (4) a C	of the App mile of the ve read the plication fonstruction	lication if is surface e instruction for a Well in and Rec	voluments volume	ace owners copy of LUNTAR urface ownermit on 1 n Plan or	r(s) of record sign(s) the Application. Y STATEMENT (mers on the reverse of th	OF NO OBJECTION Side of this Application Application for a Very proposed well worl	on for a Well Work Power on I work Permit on I work on my surface land	o Objection'' ermit, and that I have received
naterials. For execution by	corporat	ion, partne	ership, etc	.)		(For	execution by natura	l persons)	
IAME:						- XI	A Casti	elast ()	Date: 9/29/8
BBy		7	4 - 2	20	7.5		OF (S	ignature	
Its				D	ate		(S	ignature)	Date:

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

APPLICANT'S COPY



1)	Date:	postper d	, 19		
2)	Operator's Well No.	7 & 'P' 1945	Revised		
3)	API Well No.	47	033		
-,		State	County	Permit	

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

	ELL TYP	PE: A O B (I	f "Gas",	Productio	g. 00		/ Underground s	storage	_/ Deep	_/ Shallow/)		
	ELL OPI	Dis ERATOR_	strict:	WALL	an na Ge		County:	darriogn	Quadrangle:AGENT			
8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Address Address 9) DRILLING CONTRACTOR: Name Address												
10) PR	D) PROPOSED WELL WORK: Drill/ Drill deeper/ Redrill/ Stimulate/ Plug off old formation/ Perforate new formation/ Other physical change in well (specify)											
12) 13) 14)	Estima Approx	CAL TARe ted depth oximate trat ximate coa	of complet a depths: l seam dep	red well, Fresh, _ oths:	150	8 250	reet; sait	, <u>1090</u>	feet. area? Yes	/ No/		
CASING TUBING	GOR	ND TUBI		CIFICATION Weight per ft.	S New	Used	FOOTAGE I	NTERVALS Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS		
Conductor	r	13 3/4	12mari)	144	146#	A	30	30	(Cubic leet)	Kinds		
Fresh water	er									ment points that the		
Coal			* 50.00					3.76.2755	1	Sizes		
Intermedia	ate	3 3/0	5-453	Grad .	A lie			data.	-25 THE 60	A die enclose (0)		
Production	n	1 1/6	Sec. 20	M7 x 2	An visite	Stoil at	ostnova el distribud	meter the no days	เล ซิกเลก ละ เลล เครื่อน	Depths set		
Tubing												
Liners								heminmon be 1	or tism contraction of	Perforations:		
										Top Bottom		
										+ (20)sqs(25-15) - (\$1		

Mat offinelaste of

9/29/83



LINE ITEM INSTRUCTIONS

1)	Date of Application.			

- 3) To be filled out by the Office of Oil & Gas.
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves the underground reservoirs. "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth of or greater than six thousand feet, whatever is shallower.
- 5) Self-explanatory.
- 6) Before a permit can be issued to a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State.
- 7) See Reg. 7.01 relating to Code §22-4-1k.
- 8) Self-explanatory.
- 9) Self-explanatory.
- Work that will be attempted. A separate Form IV-2 shall not be required for stimulating a well where stimulating is to be part of the well work for which a permit is sought and is noted as such on the Form IV-2 field in connection therewith.
- 11) Anticipated formation for which well will be completed.
- 12) Self-explanatory.
- 13) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation.
- 14) All coal seam depths.
- 15) Proposed casing program and cementing refer to Code §§ 22-4-5, 22-4-6, 22-4-7, 22-4-8 and 22-4-8a, and also Regulations 9.01, 15.01, 15.02, 15.03, 15.04, 15.05, 25.01, 25.02, 25.03 and 25.04.

If the permit is to be issued less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), the surface owner(s) of record must sign the "Voluntary Statement of No Objection" on a facsimile of the surface owner's copy of the Application.

FILE COPY

O



1)	Date: Ser	otem	ber	8,		1983
2)	Operator's Well No	C &	P	H - 5	Revised	
3)	API Well No.				033	
-,		State			County	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WELL TY	PE: A Oi	1	/ G:	as	X/				
	B (If	"Gas", I	Productio	n	<u>X</u>	/ Underground s	storage	Vincholog Cn	Shallow X
5) LOCATIO		ation: _	Uni	3.60		Watershed: _	Harriso	Kincheloe Cr	ig Isaac 7.5 Min.
		rict: P	-		as Co.,	County:	THE PERCENTATE	Quadrangle: 2	Big Isaac 7.5 Min. Morris, Jr.
6) WELL OP	EKATOK_		olden	-		1110		437 Holden	Avenue
Address	3		sburg,		26301	The second secon	Address	Clarksburg	
8) OH & CA	S INSPECT						9) DRILLING C		
	Stephen			ILD				Unknown	
Address	Pou	ite 2,		32-D			Address		
		e Lew	, WV	2637	8				
10) PROPOSE	D WELL W	VORK:	Drill	X	/ Drill	deeper	/ Redrill	/ Stimulate	
10) 1 KO1 002				ff old			ate new formation		
						vell (specify)			
II) GEOLOG	ICAL TARC	GET FOR	MATION	,	Alexan	der			
	ated depth of				5550	feet	1250	•	
13) Appro	oximate trata	depths:	Fresh, _		& 250	feet; salt	,1050	feet.	
14) Appro	oximate coal	seam dep	ths:	105		Is co	al being mined in th	e area? Yes	/ No
15) CASING	AND TUBIN	NG PROC	GRAM						
CASING OR TUBING TYPE	1	SPEC	IFICATION Weight	S	- 1	FOOTAGE I	NTERVALS	OR SACKS	PACKERS
TUBING TIFE	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor	11 3/4	H-40	42		X	30	30		Kinds
Fresh water								-	-
Coal	0.5.0			17	-	1260	1260	Circulate	Sizes
Intermediate	8 5/8	J-55	23	X		1260	1260 5500	CIrculate	
Production	4 1/2	1-55	10.5	X			3500	-	Depths set
Tubing	-		-	-	-		27 15 260		Perfections
Liners	+			-					Perforations: Top Bottom
	1		100						1 op Bottom
	-				1			1	
				-	1				П
	are require of this Ap	ed to mak oplication The follo	al operato e by Code by the Do	r, coal e §22-4- epartme	owner(s), and must be file ont.	d coal lessee are hed with the Depar	tment of Mines with	any objection they wis nin fifteen (15) days aft coal owner or coal less	ter the receipt
					ation under pplication.	Code §22-4-20, if	the permit is to be	issued within fifteen (15)
						WAIVER			
The undersig examined this p undersigned ha the West Virgin	oroposed well s no objection	ll location on to the	. If a min work prop	e map e	xists which o	covers the area of	the well location, the wided, the well operated	ne well location has been ator has complied with	coal under this well location ha en added to the mine map. The n all applicable requirements of
							Easter	en Associas	ted Coal Corp.
Date:	Sep	27	7	19_8.	3	1	By Spirit	each W Ele	Propernes
						1	Its Mana	yer at	repenses

1) Date: September 8 19 83

1) Date: Sept.
2) Operator's Well No. C & P H-5 Revised 5 3 3 3 API Well No. 47 033
State County Perm

STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

8) OIL & GRANDE STATE ST	N: Ele Dis ERATOR ess 43 Cla AS INSPI Stephen S Route Jane D WELL V	C&P O: 7 Holderksbur Casey 2 2, Bo Lew, V	i 12 i Unid il and en Aver rg, WV ro BE 1 ox 2321 vv 2 orill	73.60 on Gas nue 20 NOTI	Co.,	Watership County:	Harrison 7) DESIGN Addr 9) DRILLINAME	rk of Kinchel Quadran NATED AGENT ress 437 Hol	
Address 8) OIL & Garage Name S Address 0) PROPOSEI 1) GEOLOGIC 12) Estim 13) Appro 14) Appro	ERATOR ess 43 Cla AS INSPI Stephen S Route Jane D WELL V CAL TARK	C&P O: 7 Holder Arksbur CTOR Casey 2 2, Bo Lew, W	Uniden Average WV 200 BE 1	on Gas nue 20 NOTI	Co.,	County:	Harrison 7) DESIC Addr 9) DRILL Name	Quadrant AGENT AGENT Clarksb	Guy E. Morris, Jr. den Avenue urg, WV 26301 OR:
Address 8) OIL & Garage Name S Address 0) PROPOSEI 1) GEOLOGIC 12) Estim 13) Appro 14) Appro	cal Tark	7 Holderksburger Casey 2 Casey 2 Lew, VORK: I	en Aver rg, WV IO BE I DX 2321 WV 20 Drill	nue 20 NOTI D 6378	Co.,	Inc.	7) DESIGNADOR ADDRILLINAME	ress 437 Hol Clarksb ING CONTRACTO Unknown	Guy E. Morris, Jr. den Avenue urg, WV 26301
8) OIL & GANAME SANAME	AS INSPI Stephen S Route Jane D WELL V	CTOR C Casey 2, Bo Lew, V	rg, WV PO BE I	20 NOTI	FIED	10 10 10 10 10 10 10 10 10 10 10 10 10 1	9) DRILL Name	Clarksb Clarksb ING CONTRACTO Unknown	den Avenue 26301 DR:
Address Address O) PROPOSEI 1) GEOLOGIC 12) Estin 13) Appro 14) Appro	Stephen S Route Jane D WELL V CAL TARK	CTOR Casey 2, Bo Lew, V	ox 2321 NV 20 Orill	NOTI D 6378	FIED	The state of the s	Name	Unknown	OR:
Name Address Address 1) GEOLOGIC 12) Estim 13) Appro 14) Appro	Stephen S Route Jane D WELL V CAL TARK	Casey 2, Bo Lew, V	ox 2321 NV 2	D 6378	- 2 - 140a	3113	Name	Unknown	
Address 0) PROPOSEI 1) GEOLOGIC 12) Estin 13) Appro 14) Appro	Jane D WELL V CAL TARK	Lew, V	ox 2321 NV 2 Orill	D 6378	- 12 m	osky			AN ALIA
1) GEOLOGIC 12) Estin 13) Appro 14) Appro	Jane D WELL V CAL TARK	Lew, V	VV 2	6378			Add	roce	The second secon
1) GEOLOGIC 12) Estin 13) Appro 14) Appro	CAL TARG	ORK: I	rill					TC22	
1) GEOLOGIC 12) Estin 13) Appro 14) Appro	CAL TARC	I	orill_	x /		The state of the s			
12) Estin 13) Appro 14) Appro	nated de	FT FOR	other I	ff of	ld for	mation hange in we	Perforate	new formation	on/
13) Appro	oximate	onth of	F comp	leter	Traw F	(or actual	denth of a	visting wall	FEED TOOK
14) Appro		water of	ctrate	o dor	t werr	Froch 150	deput of e	xisting well)	, 5550 feet
5) CASING A	ovimate	water	suau	onth	ours:	of	To cool h	Sait, 1050	feet. the area? Yes /No
o) Cholling 2	AND THIS	NC DDC	YEDAM	spur		05	_ is coar i	eing mined ir	the area? res, NC_
	TOD!	ING PIG	Kirvir						
CASING OR	11	SPE	CIFICATION	NS	11	POOTAGE	NTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in weil	OR SACKS (Cubic feet)	
Conductor	11 3/4	-	-		x	30	30	(Cabic reet)	Winds.
Presis water	1 3/ 1	11 40	72		^	30	30		Kinds
Coni	1			-					
Intermotiate	8 5/8	J-55	23	x		1260	1260	Circulate	Sizes
Productice	HARDON MANAGEMENT OF THE PARTY	J-55	Association of the same of the last	X		1200	5500	CIICUIACE	
Tubing	1 1/2	0 33	10.5	^			3300	-	Depths set
Liners	-			-				-	
Parises 9	-	-							Perforations:
-	-			-					Top Bottom
	-							-	
	1							1	
I here of this Application Application I here of this Applicate Cermit on F Reclamation Therein. I furt and I have For executi	eby statement. A plan of the statement	e that n for a Wel 2(B), n Form te that ction	I have a Well work (3) a IV-9, t I had to a partion, GAS	VOI	UNTAR ad the k Per mit or ey pla for p o object being	surface owner a facsimil Y STATEMENT e instruction mit, and that n Form IV-2(at on Form I proposed well ection to the ng issued bat ip, etc.)	of this OF NO OBJECT ons to surfact I have re A), (2) an V-6, and (4) I work on re e planned was end on those (For exe	cord sign(s) surface owner CTION ace owners on eceived copie Application 4) a Construct my surface lan work described se materials.	and as described in these materials tural persons)
	Juy &	- W	low	2	MOI CL	grand in Military	(S.	ignature)	7 10-
By &	11 PRE	-5	right	Da	te: 9	121180			Date:
By &	11 PRE	2		_ Da	te: 9	121183	(S	ignature	Date:

OIL & GAS DIVISION DEPT. OF MINES

INSTRUCTIONS TO SURFACE OWNERS AND

EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached material is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, WV 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

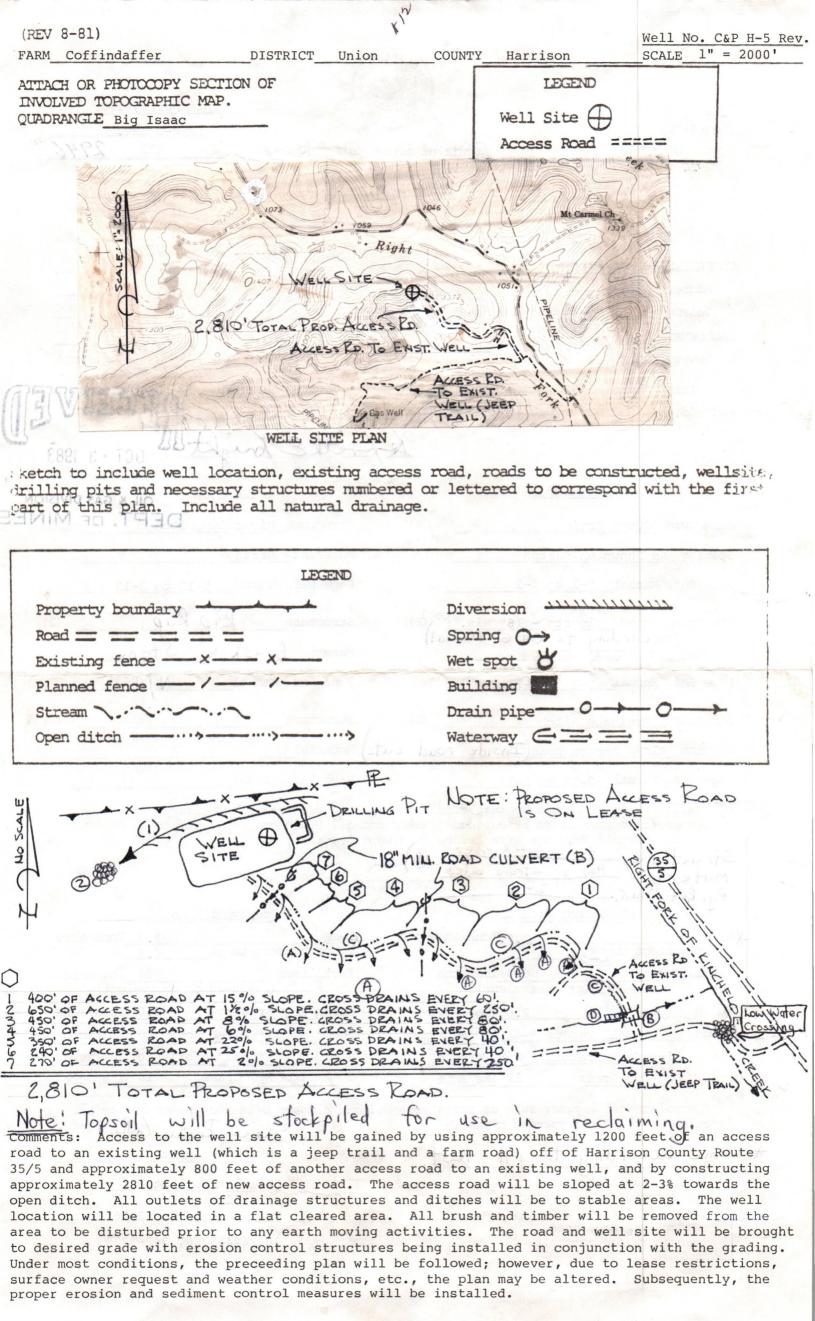
The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

"(1) The proposed well work will constitute a hazard to the safety of persons; or "(2) The plan for soil erosion and sediment control is not adequate or effective; or "(3) Damage would occur to publicly owned lands or resources; or "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

DEPT. OF MINES



IV-9 (Rev 8-81)



DATE September 8, 1983

WELL NO. C&P H-5 Rev.

State of Mest Mirginia

API NO. 47 - 033 - 2946

Bepartment of Mines Gil und Gas Bivision

CONSTRUCTION AND RECLAMATION PLAN

	SIGNATED AGENT Guy E. Morris
Address Clarksburg, WV 26301	Address Clarksburg, WV 26301
Telephone 304/624-6516	Telephone 304/624-6516
LANDOWNER M. Coffindaffer Est.	SOIL CONS. DISTRICT West Fork
Revegetation to be carried out by Guy E. Mo	rris (Agent)
This plan has been reviewed by West Fork	SCD. All Corportion (C. C.)
and additions become a part of this plan:	9 19 83 Date
2en	rethe Tright OCT - 3 1983
ACCESS ROAD	LOCATION OIL & GAS DIVISION
Structure Cross Drain (A)	Structure Diversion DiDEPT. OF MINES
Spacing As Shown on Sketch	Material Earth
Page Ref. Manual 2-1 to 2-3	Page Ref. Manual 2-12 to 2-13
Structure Road Culverts - 18" Min. Stee (B)	structure Rip Rap (2)
Spacing At Natural Drains	Material Brush & Stone
Page Ref. Manual 2-7 to 2-11	Page Ref. Manual NA
Structure Drainage Ditch (C)	Structure (3)
Spacing Along Access Road (Inside road cuts)	Material
Page Ref. Manual 2-12 to 2-15	Page Ref. Manual
All structures should be inspected regularly commercial timber is to be cut and stacked and cut and removed from the site before dirt work Structure Sediment Barrier (D) Material Hay or Straw bales Pg. Ref. Man. 2-16 REVERTATION	all brush and small timber to be begins.
Treatment Area I	Treatment Area II
or correct to pH 6.5	Atime 3.0 Tons/acre or correct to pH 6.5
Fertilizer 600 lbs/acre	Fertilizer 600 lbs/acre
(10-20-20 or equivalent)	(10-20-20 or equivalent)
Mulch Hay or Straw 2.0 Tons/acre	Mulch Hay or Straw 2.0 Tons/acre
Seed* Ky 31 Tall Fescue 40 lbs/acre	Seed* Ky 31 Tall Fescue 40 lbs/acre
Birdsfoot Trefoil 10 lbs/acre	Birdsfoot Trefoil 10 lbs/acre
Dom Rye Grass 10 lbs/acre	Dom Rye Grass 10 lbs/acre
*Inoculate all legumes such as vetch, trefoil Inoculate with 3x recommended amount. Lime according to pH test = 1.18 PMS	Share Peers (atti.)
NOTES: Please result Landowners	ADDRESS 609 West Main Street
cooperation to protect new seedling for one growing season.	Clarksburg, WV 26301
Attach separate sheets as	The control of the second of t
necessary for comments.	ONE NO. 304/624-9700, 842-3325

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Frac:	1-8-85 H20	w/CO2 A	ssist		1981	1 1111 22	
	PERFS	HOLES	BKRD	RATE	SANDOLZIVIO	CO2	ISIP
Alexander	5053-5290	14	2300	24	50,000#	10Tons	1600
Benson	4721-4738	12	2500	23	50,000#	10Tons	1450

WELL LOG

FORMATION COLOR HARD	OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Shale B Sand B Shale Gr & Rd Coal Bl Sh Gr & Rd Sd W Sh Gr & Rd Sd W Sh Gr & Rd Sd W Sh Gr SdySh & Lime Gr Big Lime Gr Big Injun W Sh Gr Sd Br Sd Br Sh Gr Sd & Sh Br Sh Gr Balltown Br Shale Gr Benson Br Shale Gr Elk Br T.D.	SMSSSHSHSMHHSMSMSMSMSMSMS	0 48 560 1857 1095 1790 1834 2000 23786 2789 26882 35995 4775 5334	5 48 560 185 1095 1790 1839 1890 2378 2008 2378 2790 2378 2790 3695 4752 53393 5693	3/4" H20 @ 47' Coal @ 55' Show Gas @ 2765' Show Gas @ 4736' Check Gas @ TD 14/10 1"w/H20

(Attach separate sheets as necessary)

C+	POIL + GAS CO TNO	
We;	11 Operator	
By:/	Try E. Morres L	
Date:	3/1/85	144.14

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological r d of all formations, including drilling of a well."

IV-35 (Rev 8-81)



DEPT. OF MINES



State of Mest Airginia Bepartment of Mines

Gepartment of Mines
Gil and Gas Bivision

Date 2-1-85
Operator's
Well No. H-5
Farm Coffindaffer
API No. 47 - 033 - 2946

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation: 1273 Watershed R	t. Fk. of	Kinchelo	oe Creek	
				44.60
COMPANY C & P Oil and Gas Co.	Y	7	T	Cement
ADDRESS 437 Holden St., Clarksburg, WV	Casing	Used in	Left	fill up
DESIGNATED AGENT G. Morris	Tubing	Drilling	in Well	Cu. ft.
ADDRESS 437 Holden St., Clarksburg, WV	Size		+5-	
SURFACE OWNER M. Coffindaffer.Est. c/o WADE H. COFFINDAFFER, JR. ADDRESS 135 EUCLID AVE CLARKSBURG, WV 26301	20-16 Cond.			
ADDRESS 135 EUCLID AVE CLARKSBURG, WV 26301	13-10"			
MINERAL RIGHTS OWNER J. S. Coffindaffer	9 5/8		17.10	
ADDRESS	8 5/8	1415	1415	383 Sks
OIL AND GAS INSPECTOR FOR THIS WORK Steve				To barra
Casey ADDRESS Jane Lew, WV 26378	-	AND THE PERSON NAMED OF TH		
PERMIT ISSUED 10-25-84	-	and the second s	5422	500 Sks
DRILLING COMMENCED 12-28-84		and the second s		(3000-543
DRILLING COMPLETED 1-5-85				
IF APPLICABLE: PLUGGING OF DRY HOLE ON		and the state of t		
CONTINUOUS PROGRESSION FROM DRILLING OR	Liners	The company of the second second second second second	-	an annual or command and control and an annual and annual and an annual an annual and an annual
REWORKING. VERBAL PERMISSION OBTAINED ON	usca			
		Dep	oth 501	0 feet
Porth of completed well 5603 feet	Rotary X	/ Cabl	le Tools	
Water strata depth: Fresh 47 feet;	Salt	None feet	=	
Cool sorm depths:	Is coal	being min	ned in th	e area? No
Car seam depuis.	-			
OPEN FLOW DATA			oth light	FOOD foot
Producing formation Alexander-Benson	Pa	y zone de	512. N	-5290 rece
Gas: Initial open flow Show Mcf/d	Oil: Ir	itial ope	t TION N	one phi/d
Final open flow 300 Mcf/d	F	inal open	110W 5	now borte
Time of open flow between ini	tial and	final test	s 4 r	nours
Static rock pressure 1200 psig(surfa	ace measure	ement) aft	er 48 ho	ours shut in
(If applicable due to multiple completion	on)			
Second producing formation	P	ay zone de	pth	feet
Gas: Initial open flow Mcf/d	Oil: I	nitial ope	en ilow_	
Final open flowMcf/d	Oil: F	inal open	flow	Bb1/d
Time of open flow between in	itial and	final test	S	hours
static mok pressure psig(surfa	And Gas Co. St., Clarksburg, WV. Morris St., Clarksburg, WV. Tubing Drilling in Size 20-16 Cord. CLARKSBURG, WV 26301 J. S. Coffindaffer FOR THIS WORK Steve Jane Lew, WV 26378 5-84 2-28-84 1-5-85 ING OF DRY HOLE ON N FROM DRILLING OR REMISSION OBTAINED MAATION Alexander Led well 5693 feet Rotary X / Cable Stein Alexander-Benson Pay zone depth Company of the proper of the pen flow Show Mof/d Oil: Initial open In flow 300 Mcf/d Final open flow of open flow between initial and final tests SSURE 1200 psig(surface measurement) after	er h	ours shut in	



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES

			(10)	ND)
Company C+P Oil	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size			
Farm Coffendaffer	16			Kind of Packer
Well No # 5	13			
District Union county Hary.	814			Size of
Drilling commenced 12-28-84	6%			Depth set
Orilling completedTotal depth	5 3/16	-		
	3			Perf. top
Date shot Depth of shot	2			Perf. bottom
nitial open flow/10ths Water inInch	Liners Used			Perf. top
pen flow after tubing/10ths Merc. inInch				Perf. bottom
olumeCu, Ft.	CASING CEMEN	ITED	SIZE	No. FTDat
ock pressure lbs. hrs.	1			No. FTDat
bbls., 1st 24 hrs.	COAL WAS ENG	COUNTERED A	T 53	FEET GO INCHE
resh water 47 feet feet	FEET_	INCHE	s	FEETINCHES
ilt water feet feet				FEETINCHES
rillers' Names Movies 7				
marks: 3% 1414 393	Stis. Nou	lsco		

DEPARTMENT OF MINES

OIL AND BAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit Henry Company of the Company	Billiop CDE 100 Billiop Phinosophila (see Schools units years govern group agreed as schools unto national			We	H No.			
COMPANY			ADDRESS	S 14 S 24				
PARM		DISTRI	CTCC	YTAU				
Filling Material Used								
Liner Le	ocation	Amoun	e Packer	Location	Location			
	AND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING		
CEMENT-THICKNESS	WOOD-GIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
		of the second of	HA-16		and the same of the same of			
Manuscript Co Am Est Sedición y antici PO Sedicitizado CE DO A CONSEGUES TOCAS COM								
			and the second s					
			The second of th					
			and the second continuous and the second		co e ejeriko			
	and the second s							
	dos	17.00.100.700	The state of the s			30		
	(4) 3 F (19) R	etvaja 30			1			
			,					
				- T				
Prillers' Names								
The second second	and the second second second second	and the second that	the property of Managhas although a company and the	Table from the party of the first				
Remarks:			Same a superior	10/2				
	The second secon		The second second					
			: 16 8.6 E. A. A.					
DATE	I hereby certify I	visited the ab	pove well on this date.					
	10			100		19.3		

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT & GAS DIVISION

Permit No.33-2946

DEPT. OF MINES
Oil or Gas Well

Company C+F	Oril	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address Farm Coffee	deffer	Size			Kind of Pac	:ker
Well No	County Han.	13			Size of	
Drilling commenced Drilling completed	Total depth	5 3/16			Depth set_	
Date shot	Depth of shot	2			Perf. top Perf. botton	
		Liners Used			Perf. top Perf. bottom	
	Cu. Ft.	CASING CEMEN			No. FT	Date
Oil	bbls., 1st 24 hrs.		COUNTERED	AT	FEET	INCHES
	feetfeet					
Drillers' Names 2/10	nis 7					
Remarks: dil at	2575					

1-2-85 BATE Starle Caser/

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit Ne		eggenden Seither Stelligke kap zu eigebreitplagen zu zu zu		9775 M.	4 No					
COMPANY			ADDRESS							
PARM			1 1 0 9 · f.							
Pilling Material Used			we the							
	eation	Amoun	Parket	1	101					
		Anoun		Location						
	AND DEPTH PLACED	1	BRIDGES		UBING					
CEMENT-TH REEN EDS	W000-6122	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST				
		44.4								
	The second secon									
					-					
	and the second second		Bi W W							
			and the second second							
-		Truit and	1 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
	ve saget vid									
			The second second second							
rillers' Names										
emarks:		my of the state of	the second secon		3					
and the second second second second			The second second second second second	19 1 3 / 2						
			w							
			To hear	x + 2	1.					
	T hamabar and a	1.11.								
DATE	i nereby certify I	visited the ab	ove well on this date.							

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No: 33 - 2946				r Gas Well	
Company C+P Oil	CASING AND TUBING	USED IN DRILLING	LEFT IN	PA	CKERS
Farm Coffendoffer	Size			Kind of P	acker
Well No. 45 District Union County Have.	1081/4			Size of	
Drilling commenced 12-25-84 Drilling completed Total depth 5693	5 3/16	JAN .	(EIN)		
Date shotDepth of shot		SAN 1 0 198		Perf. botto	om
Open flow after tubing /10ths Merc. in Inch Volume Cu. Ft. Rock pressure lbs hrs.		NTED	SIZE		Dat
bbls., 1st 24 hrs. Fresh waterfeetfeet	COAL WAS EN	COUNTERED A	т		
alt waterfeetfeet		INCHE		FEET	
Orillers' Names Morris 7					
emarks: 42 at 5436' 500	SK3, Do	wsco	,		

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	isations Explores and principles and programming on the programming of the state of			We 274	II No							
COMPANY	(COCC) (COCCIONAL ECONOMICA DE COCCIONACION (COCCIONACION COCCIONACION COCCIONACIONACION COCCIONACION COCCIONACIONACIONACIONACIONACIONACIONACI		ADDRESS		7.0							
PARM		DISTRIC										
Filling Material Used												
Liner	coation	Amount	Packer									
		S. P. Palaco, Grand		Location								
CEMENT-THICKNESS	WOOD-GIZE	LEAD	CONSTRUCTION LOCATION	· ·	G AND TU	-						
eventore recommende agrando des presidentes propositiones presidentes de la companya de presidentes de la companya del companya de la companya de la companya del companya de la companya del la companya del la companya de la company	W005-5125		CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST						
			1.5	()								
			27.03	1222	1							
			All the second second second									
					-2							
	1.72											

	9			(a. 5) - 1 - 1 - 1 - 1 - 1 - 1								
					€ .							
					ar in a company							
Drillers' Names			and the second s									
Remarks:		4.	100	4779	****							
			AND THE RESERVE OF THE PARTY OF									
The second second second			A A A A A A A A A A A A A A A A A A A									
		1/226	3. 4. 9.2% JE P.	2 /2	+							
DATE	I hereby certify I	risited the ab	ove well on this date.									

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF West Virginia COUNTY OF Harrison :
The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of— (1) Notice on Form IV-2(A) X / Form IV-3(A) / Form IV-4(A) / (2) Application on Form IV-2(B) X / Form IV-3(B) / Form IV-4(B) / (3) Plat showing the well location on Form IV-6, and (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well) Rev. all with respect to operator's Well No. Coffindaffer H-5 located in District, Harrison County, West Virginia, upon the person or organization named
M. Coffindaffer Estate c/o Wade H. Coffindaffer
by delivering the same in Harrison County, State of W. Va. on the 29th day of September , 1983 in the manner specified below.
[COMPLETE THE APPROPRIATE SECTION]
For an individual: [x] Handing it to him x / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.
[] Handing it to a member of his or her family above the age of 16 years named who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.
For a partnership: [] Handing it to
For a limited partnership: [] Handing it to the general partner, named, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.
For a corporation: [] Handing it to the corporation's employee / officer / director / named [] G & P OIL & GAS COMPANY, INC. By: My E. Monn J. (Signature of person executing service)
Olaken, subscribed and sworn before me this 29th day of September, 1983. DEMy Commission expires July 5, 1993
Sherley L. Secreto
(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE) Harrison County What Vincinia

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

Company: C & P DIL & GAS, INC.

Permit No. 47- 33-2946 (10-25-83)

AUG 9- 19

Farm: COFFINDAFFER, W. H. Well: C&P H5 REV County: HARRISON

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

		In Comel	iance	
Rule	Description	Yes	No	
23.06	Notification prior to starting work			
25.04	Prepred before drilling to prevent waste			
25.03	High pressure drilling			
16.01	Required permits at wellsite			
15.03	Adequate Fresh Water Casins			
15.02	Adequate Coal Casins			
15.01	Adequate Production Casing			
15.04	Adequate Cement Strength			
15.05	Cement Type			
23.02	Maintained Access Roads			
25.01	Necessary Equipment to Prevent Waste			
23.04	Reclaimed Drilling Pits			
23.05	No Surface or Underground Pollution			
23.07	Requirements for Production & Gathering Pipelines			
16.01	Well Records on Site			
1 :	Well Records Filed			
7.05	Identification Markings			

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE, RELEASED:

SIGNED Stelle Carci

DATE 8-6-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above well will remain under bond coverage for the life of the well.

Director-Oil and Gas Division

August 19, 1985

Date



C & P OIL & GAS COMPANY, INC. 437 HOLDEN AVENUE CLARKSBURG, WEST VIRGINIA 26301

OIL & GAS COMPANY, INC.

September 21, 1983

PHONE (304) 624-6516

Mr. Michael D. Eddy, Jr. Eastern Associated Coal, Inc. Koppers Building Pittsburgh, Pa 15219

Re: C & P H-5 Rev.

Dear Mr. Eddy:

C & P Oil & Gas Company, Inc., is filing an application for permit to drill an oil and gas well on the righthand fork of Kincheloe Creek, in Union District, Harrison County, West Virginia. This well is to be known as C & P H-5 Rev. Previously, we had a permit for C & P H-5 which had heretofore been furnished to you. H-5 location is cancelled and the new application is intended to take the place of it.

We are herewith furnishing you a copy of the permit application, the well plat, reclamation plan, and two Xerox copies of Form IV-2(B) which is intended for the coal owner.

If you have no objection to the location of C & P H-5 Rev., we would greatly appreciate your signing of the waiver by the coal operator, and returning one copy to this office.

If you have any questions, please feel free to contact the undersigned.

Very truly yours

Guy E. Morris, Jr

Certified Mail Return Receipt Requested

1



OIL & GAS DIVISION
DEPT. OF MINES

RECEIPT FOR CERTIFIED MAIL

343

724

o TIFIED MAI	9 1		1 A)	Show LLGI AND SENDER. Show Show CC CC CC CC CC CC CC CC CC
UNABLE TO DELIVER BECAUSE:	DATE OF DELIVERY	(Always obtain signature of addressee or agenty) I have received the article described above. SIGNATURE Addressee Authorized:	Michael D. Eddy, Michael D. Eddy, Eastern Associate Pittsburgh, Pa. 3. ARTICLE DESCRIPTION: REGISTERED NO. CERTIF	Complete items Add your address Add your address wing service is to whom and to whom, date IRICTED DEI to whom and to whom and to whom and to whom and IRICTED DEI NSULT POS
BECAUSE:	(Complete only if requested)	resce Aut	D. Eddy, Jr. Associated Coal, I. Associated National Pa. 15219 Bh. Pa. 15219 ESCRIPTION: NO. CERTIFIED NO. IN P349 343 724	ce is requested (check one). and date delivered
CLERK'S	POSTMARK POSTMARK	bed above. Authorized agent	Inc.	TO' space on

	800, Apr	-	CO	NSULT I	OSTMAS	STER FO	R FE	ES		POSTAGE	Pi	KO	Mich	
	NISIN	TOTAL		OPTION	AL SERV	ICES			CEF	TAG	tts	PP	Ch o	
	MARK	POS	RETU	RN RECI	IPT SER	VICE	RES	SPE	TIFI	Е	ds	Er	Michael STREET AND NO.	1
9/14/83	RE: CUP H & RE	POSTAGE AND FEES	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	SHOW TO WHOM, DATE. AND ADDRESS OF DELIVERY	SHOW TO WHOM AND DATE DELIVERED	RESTRICTED DELIVERY	SPECIAL DELIVERY	CERTIFIED FEE		PA J	Building	D. Eddy, Jr.	(See Heverse)
	7	69	0	6	e	e	6	e	0		5219			



C & P OIL & GAS COMPANY, INC. **437 HOLDEN AVENUE CLARKSBURG, WEST VIRGINIA 26301**

OIL & GAS COMPANY, INC.

September 30, 1983

PHONE (304) 624-6516

Theodore M. Streit, Administrator Oil & Gas Division WV Department of Mines 1615 Washington Street, East Charleston, WV 25311

OIL & GAS DIVISION DEPT. OF MINES

Dear Mr. Streit:

Please find enclosed appropriate documents for our application to drill and oil and gas well known as C & P H-5 Rev., in Union District of Harrison County, West Virginia, together with our filing fee of \$350.00.

Please note that the surface owner has executed a waiver statement of no objection. In addition, we have furnished to the surface owner the appropriate documents, as evidenced by our affidavit.

Also note that the coal owner, Eastern Associated Coal Corp. has executed its waiver on a Xerox copy of the application for a well work permit.

We have on file with your office a Blanket Bond to cover this and other applications.

We have heretofore furnished you a designation of agent form for C & P H-5 Rev.

Bond not returned non A Y

ery truly yours,