



1) Date: January 24, 19 84
 2) Operator's Well No. Hood # 1
 3) API Well No. 47 - 033 - 2985
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1481 Watershed: Simpson Creek
 District: Simpson County: Harrison Quadrangle: Clarksburg 7 1/2
- 6) WELL OPERATOR Hydrocarbon Energies, INC. DESIGNATED AGENT Al Sorcan
 Address P. O. Drawer 976 Address Rt. 4, Box 444
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Steve Casey
 Address Jane Lew 884-7470
- 9) DRILLING CONTRACTOR: Name
 Address
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, 5 th Sand
- 12) Estimated depth of completed well, 3000 feet
- 13) Approximate trata depths: Fresh, 30 feet; salt, 540 780 feet.
- 14) Approximate coal seam depths: 455, 505, 590, 780 Is coal being mined in the area? Yes / No

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 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	11 3/4					30				Kinds
Fresh water										
Coal	8 5/8		23	X		1550	1550	to Surface	Sizes	<u>NEAT</u>
Intermediate	8 5/8		23	X		1550	1550	to Surface		
Production	4 1/2		10 1/2	X			3000	350 sks	Depths set	
Tubing										<u>or as req. by rule 15.01</u>
Liners									Perforations:	
									Top	Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-033-2985 Date February 23, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires February 23, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <u>LS</u>	Plat: <u>MN</u>	Casing <u>MH</u>	Fee <u>311</u>
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Margaret J. Hasse
 Administrator, Office of Oil and Gas

2/21
 12/18



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) Well Location: _____
 2) Well Operator: _____
 3) Drilling Contractor: _____
 4) Estimated depth of completed well: _____ feet
 5) Approximate true depth: _____ feet
 6) Approximate coal seam depth: _____ feet
 7) Geological Target Formation: _____
 8) Proposed Well Work: _____
 9) Other physical change in well (specify): _____

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 OIL & GAS DIVISION

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date

Date(s)

Application received

Follow-up inspection(s)

Well work started

Completion of the drilling process

Well Record received

Reclamation completed

OTHER INSPECTIONS

Reason: _____

Reason: _____

Blanket	Agent	Plan	Casing	For
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I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

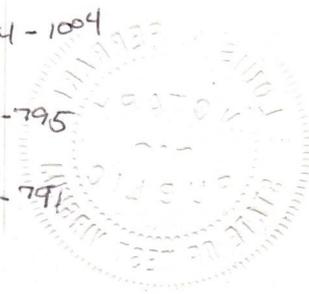
INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
M.D. PHARES (ETAL)	A.L. McQuaid	1/8	1124 485
Hazel R. Smith (ETAL)	Hydrocarbon ENERGIES INC.	1/8	1124-1004
Roland WEISNER (ETUX)	Hydrocarbon ENERGIES INC.	1/8	1127-795
O.F. Volksdorf (ETUX)	Hydrocarbon ENERGIES INC.	1/8	1127-791



1) Date: JANUARY 24, 1984
2) Operator's Well No. Hood #1
3) API Well No. 47-033-2985
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name George W. Kendal
Address 1806 GREENSBURG AVE Apt. 1A
NORTH VERMILION PA. 15137

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR _____
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Clay Development Co.
Address P.O. Box 386
Shinnston W.Va.

Name Consolidation Coal Co.
Address P.O. Box 1314
MORGANTOWN W.V. 26505

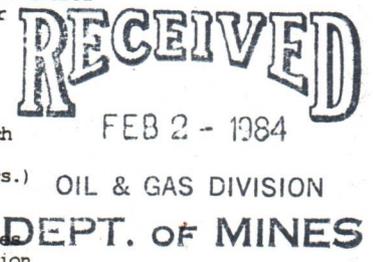
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.



6) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or lease or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Alvin Sorcan - President,
this 24 day of JANUARY, 1984.
My commission expires 12/20, 1990.

Thomas A. Jenkins
Notary Public, Upshur County,
State of W. VA

WELL OPERATOR Hydrocarbon Energies Inc

By Alvin Sorcan
Its PRESIDENT
Address P.O. DRAWER 976
BURKHARTON W.VA 26201
Telephone (304) 472-9600

Hood & Wilcox

P 360 030 446
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

SENT TO		Consolidation Coal Co.	
STREET AND NO.		P. O. Box 1314	
P.O. STATE AND ZIP CODE		Morgantown, WV 26505	
POSTAGE		\$ 37	
CERTIFIED FEE		75	
OPTIONAL SERVICES			
RETURN RECEIPT SERVICE			
SPECIAL DELIVERY			
RESTRICTED DELIVERY			
SHOW TO WHOM AND DATE DELIVERED		60	
SHOW TO WHOM AND ADDRESS OF DELIVERY			
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY			
TOTAL POSTAGE AND FEES		\$ 172	

POSTMARK ON DATE
 BUCKHANNON
 FEB 1 1984
 WV

Hood & Wilcox

P 360 030 445
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

SENT TO		Clay Development	
STREET AND NO.		P. O. Box 386	
P.O. STATE AND ZIP CODE		Shinnston, WV 26431	
POSTAGE		\$	
CERTIFIED FEE			
OPTIONAL SERVICES			
RETURN RECEIPT SERVICE			
SPECIAL DELIVERY			
RESTRICTED DELIVERY			
SHOW TO WHOM AND DATE DELIVERED			
SHOW TO WHOM AND ADDRESS OF DELIVERY			
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY			
TOTAL POSTAGE AND FEES		\$ 172	

POSTMARK ON DATE
 BUCKHANNON
 FEB 1 1984

Hood #1

P 360 030 444
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

SENT TO		George W. Kendal	
STREET AND NO.		1806 Greensburg Ave. APT. 1A	
P.O. STATE AND ZIP CODE		North Versailles, PA 15137	
POSTAGE		\$	
CERTIFIED FEE			
OPTIONAL SERVICES			
RETURN RECEIPT SERVICE			
SPECIAL DELIVERY			
RESTRICTED DELIVERY			
SHOW TO WHOM AND DATE DELIVERED			
SHOW TO WHOM AND ADDRESS OF DELIVERY			
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY			
TOTAL POSTAGE AND FEES		\$ 172	

POSTMARK ON DATE
 BUCKHANNON
 FEB 1 1984

RECEIVED
 FEB 2 - 1984

OIL & GAS DIVISION
 DEPT. OF MINES

MOISTURE TAG & LOG

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Frac: 8-21-84 5th Sand H2O W/C02 Assist
 Form: Perfs Holes Brkd Sand BBLs ISIP C02
 5th sand 2948- 16 2800 59,000# 645 1900# 20tons
 2965

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Shale	G	S	0	20	H2O @ 537
Sand	BR	M	20	317	
Shale	G	S	317	512	Coal @ 538,820
Sand	BR	M	512	538	
Coal	BL	S	538	545	
Shale	GR	S	545	675	
Sand	W	H	675	745	
Shale	G	S	745	820	
Coal	BL	S	820	823	
Shale	G	S	823	1067	
Sand	W	H	1067	1105	
Shale	Rd&G	S	1105	1949	
Big Lime	G	H	1949	2000	
Big Injun	W	H	2000	2104	
Shale	G	S	2104	2510	
50'	W	H	2510	2550	
30'	W	H	2550	2602	
Gordon Stry	BR	M	2602	2717	
Gordan	BR	M	2717	2852	
4th Sand	BR	M	2852	2916	
Shale	G	S	2916	2946	
5th Sand	W	H	2946	2990	
Shale	G	S	2990	3156	Gas @ T.D. 133 MCF
Total Depth				3156	

(Attach separate sheets as necessary)

Well Operator _____
 By: Alvin Sorensen
 Date: _____

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 28 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 33-2985

Oil or Gas Well _____
(KIND)

Company Hydro Carbon
 Address _____
 Farm Hood
 Well No. 1
 District _____ County Harrison
 Drilling commenced 8-16-84
 Drilling completed 8-22-84 Total depth 3156
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 1/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names COI

Remarks: 4 1/2 3129' 250 SKS. Halliburton

8-22-84
DATE

Steve Casey
DISTRICT WELL INSPECTOR

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MAR 19 1985

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: 3-13, 1985
Operator's Well No. Hood # 1
API Well No. 47 - 033 - 2985
State County Permit

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Hydrocarbon Energies, Inc. DESIGNATED AGENT Alvin Sorcan
Address P. O. Drawer 976 Address Rt. 4, Box 444
Buckhannon, W. Va. 26201 Buckhannon, W. Va. 26201

GEOLOGICAL TARGET FORMATION: 5th Sand Depth 2940 feet
Perforation Interval 2948 - 2965 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE	TIME	END OF TEST-DATE	TIME	DURATION OF TEST
3-01-85		3-07-85		7 Days
TUBING PRESSURE	CASING PRESSURE	SEPARATOR PRESSURE	SEPARATOR TEMPERATURE	
200	540	110	45	
OIL PRODUCTION DURING TEST	GAS PRODUCTION DURING TEST	WATER PRODUCTION DURING TEST & SALINITY		
4.92 bbls.	70 Mcf	bbls. ppm.		
OIL GRAVITY	PRODUCING METHOD (Flowing, pumping, gas lift, etc.)			
.46	*API Pumping			
GAS PRODUCTION				
MEASUREMENT METHOD			POSITIVE CHOKE	
FLANGE TAP <input checked="" type="checkbox"/>	PIPE TAP <input type="checkbox"/>	L-10 <input type="checkbox"/>	CRITICAL FLOW PROVER <input type="checkbox"/>	
ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.)	NOMINAL CHOKE SIZE - IN.		
3/8	2 inch			
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.		
DIFFERENTIAL	STATIC	GAS GRAVITY (Air-1.0)		
GAS GRAVITY (Air-1.0)	FLOWING TEMPERATURE	MEASURED ESTIMATED		
.65		GAS TEMPERATURE _____ °F		
24 HOUR COEFFICIENT	24 HOUR COEFFICIENT			
	PRESSURE - _____ psia			
TEST RESULTS				
DAILY OIL	DAILY WATER	DAILY GAS	GAS-OIL RATIO	
.7 bbls.	None bbls.	10 Mcf.	SCF/STE	

Hydrocarbon Energies, Inc.
Well Operator
By: Alvin Sorcan
Its: President

IV-20
Obverse
1-84

26-Mar-85

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL AND GAS
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

RECEIVED
OCT 30 1985
DIVISION OF OIL & GAS
DEPT. OF ENERGY

Company: HYDROCARBON EXPLORATION, INC.
Farm: KENDALL, GEORGE Well: HOOD 1

Permit No. 47- 33-2985 (2-23-84)
County: HARRISON

Rule	Description	In Compliance	
		Yes	No
23.06	Notification prior to starting work	-----	-----
25.04	Prepared before drilling to prevent waste	-----	-----
25.03	High pressure drilling	-----	-----
16.01	Required permits at wellsite	-----	-----
15.03	Adequate Fresh Water Casings	-----	-----
15.02	Adequate Coal Casings	-----	-----
15.01	Adequate Production Casings	-----	-----
15.04	Adequate Cement Strength	-----	-----
15.05	Cement Type	-----	-----
23.02	Maintained Access Roads	-----	-----
25.01	Necessary Equipment to Prevent Waste	-----	-----
23.04	Reclaimed Drilling Pits	-----	-----
23.05	No Surface or Underground Pollution	-----	-----
23.07	Requirements for Production & Gathering Pipelines	-----	-----
17.01	Well Records on Site	-----	-----
17.02	Well Records Filed	-----	-----
7.05	Identification Markings	-----	-----

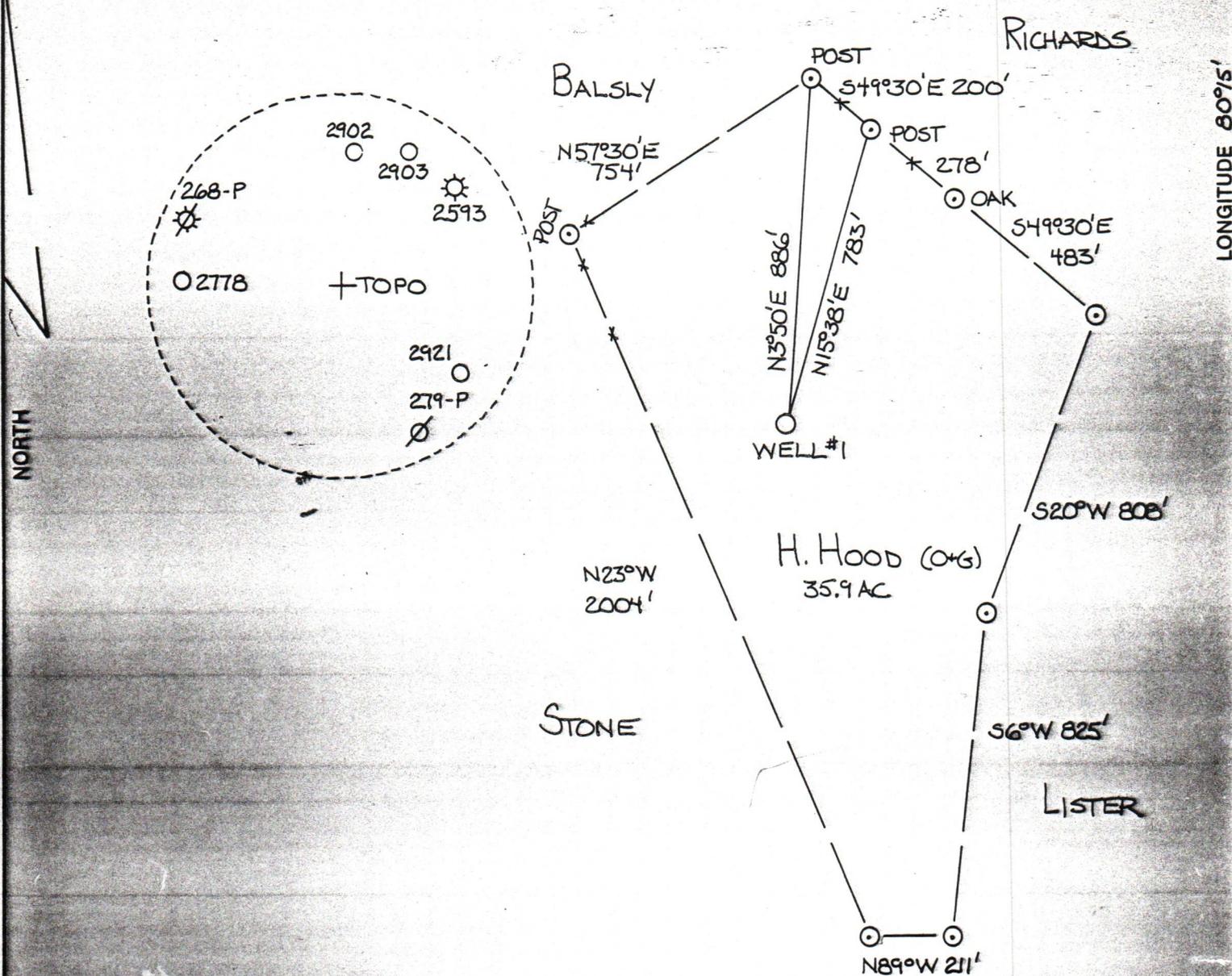
I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey
DATE 10-29-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.H. Abbott
Administrator

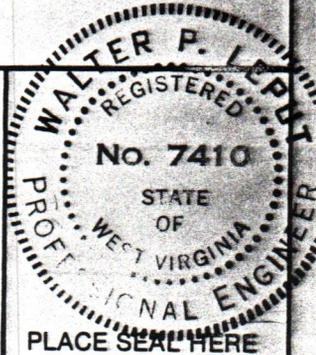
November 5, 1985
Date



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 1-18-1984
 DRAWING NO. 1-18-1984
 SCALE 1"=400'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION BM 4500' NORTH WEST (1038)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Walter P. Lepert
 R.P.E. 7410 L.L.S. _____



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE JAN 18, 19 84
 OPERATOR'S WELL NO. _____
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1481 WATER SHED SIMPSON CREEK
 DISTRICT SIMPSON COUNTY HARRISON
 QUADRANGLE CLARKSBURG 7 1/2

SURFACE OWNER GEO. KENDAL ACREAGE 35.9
 OIL & GAS ROYALTY OWNER HANNAH HOOD (ETAL) LEASE ACREAGE 35.9
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION 5TH SAND ESTIMATED DEPTH 3000
 WELL OPERATOR HYDROCARBON ENERGIES INC DESIGNATED AGENT AL SORCAN
 ADDRESS PO DRAWER 976 ADDRESS PO DRAWER 976
BUCKHANNON W.VA. 26201 BUCKHANNON W.VA. 26201

FORM IV-6 (8-78) H.T. HALL

LONGITUDE 80°51'

COUNTY NAME PERMIT