



1) Date: February 7, 1984
 2) Operator's Well No. JK-858
 3) API Well No. 47 - 033 - 2990
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 1140 Watershed: Little Tenmile Creek
 District: Sardis County: Harrison Quadrangle: Folsom
- 6) WELL OPERATOR J&J Enterprises, INC. 7) DESIGNATED AGENT Richard Reddecliff
 Address P.O. Box 48 Address P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name S.W. Jack Drilling Company
 Address Rt. # 2, Box 232-D Address P.O. Box 48
Jane Lew, WV 26378 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate X /
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Alexander
 12) Estimated depth of completed well, 5250 feet
 13) Approximate strata depths: Fresh, 104 feet; salt, 0 feet.
 14) Approximate coal seam depths: 280,475 Is coal being mined in the area? Yes

RECEIVED
 FEB 9 - 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	11 3/4	H-40	42	X		30	0	0 sks.		
Fresh water	8 5/8	ERW	23	X		1200	1200	To surface		
Coal	8 5/8	ERW	23	X		1200	1200	To surface		
Intermediate										
Production	4 1/2	J-55	10.5	X		5200	5200	250 sks.		
Tubing										
Liners										

NEAT
or as req. by rule 15-01

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-033-2990 Date March 5, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires March 6, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>MA</u>	Plat: <u>MN</u>	Casing: <u>MN</u>	Fee: <u>1418</u>
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T. J. ...
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

File



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL OPERATOR: U.S. Environmental Services, Inc.
 Address: P.O. Box 48, Beckley, WV 26201

2) LOCATION: District: Beckley
 County: Mingo
 Elevation: 1540
 Well No.: 033-2299

3) DRILLING CONTRACTOR: U.S. Environmental Services, Inc.
 Address: P.O. Box 48, Beckley, WV 26201

4) PROPOSED WELL WORK: Drill 2 1/2" hole to 1500 feet depth. Partial new formation plus off old formation.

5) GEOLOGICAL TARGET FORMATION: Alexander

6) APPROXIMATE STRAIN DEPTH: 1500 feet

7) APPROXIMATE COAL SEAM DEPTH: 20-25 feet

8) ESTIMATED DEPTH OF COMPLETED WELL: 1500 feet

9) OTHER PHYSICAL CHANGE IN WELL (SPECIFY): None

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason:

Reason:

Found	Agent:	Pit:	Casing:	Fee:
033	not in	not in	not in	not in



1) Date: February 7, 1984
 2) Operator's Well No. TK-858
 3) API Well No. 47 033
 State _____ County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas x /
 B (If "Gas", Production x / Underground storage _____ / Deep _____ / Shallow x /)
- 5) LOCATION: Elevation: 1140 Watershed: Little Tenmile Creek
 District: Sardis County: Harrison Quadrangle: Folsom
- 6) WELL OPERATOR J&J Enterprises, Inc. 7) DESIGNATED AGENT Richard Roddecliff
 Address P.O. Box 48 Address P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201
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- 10) PROPOSED WELL WORK: Drill x / Drill deeper _____ / Redrill _____ / Stimulate x /
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 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Alexander
- 12) Estimated depth of completed well, 5250 feet
- 13) Approximate trata depths: Fresh, 104 feet; salt, 0 feet.
- 14) Approximate coal seam depths: 280,475 Is coal being mined in the area? Yes _____ / No x /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	<u>11 3/4</u>	<u>H-40</u>	<u>42</u>	<u>x</u>		<u>30</u>	<u>0</u>	<u>0 sks.</u>
Fresh water	<u>8 5/8</u>	<u>ERW</u>	<u>23</u>	<u>x</u>		<u>1200</u>	<u>1200</u>	<u>To surface</u>
Coal	<u>8 5/8</u>	<u>ERW</u>	<u>23</u>	<u>x</u>		<u>1200</u>	<u>1200</u>	<u>To surface</u>
Intermediate								
Production	<u>4 1/2</u>	<u>J-55</u>	<u>10.5</u>	<u>x</u>		<u>5200</u>	<u>5200</u>	<u>250 sks.</u>
Tubing								
Liners								

RECEIVED
 FEB 21 1984
 DEPT. OF MINES
 OIL AND GAS DIVISION
 KINDS
 SIZES
 DEPTHS SET
 PERFORATIONS
 Top
 Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date _____

Thomas D. Jackson Date: 2-9-84
 (Signature)
Hazel L. Jackson Date: 2-9-84
 (Signature)

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

1) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Thomas D. Jackson
Address 9 East Church St.

Fairchance, Pa. 15436

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Name Virginia Tetrick

Address Union National Bank Center
Clarksburg, WV 26301

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name Consolidation Coal Corp.

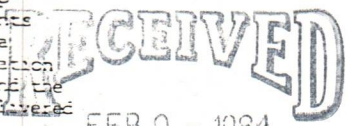
Address Rts. 48 & 119
Morgantown, WV 26505

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE PERSON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.



FEB 9 - 1984

OIL & GAS DIVISION

DEPT. OF MINES

6) DERIVATION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes NoX

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Richard Reddecliff

this 7 day of February, 1984.
My commission expires 10/16, 1989.

Sandra S. Corfield
Notary Public, Upshur County,
State of West Virginia

WELL

OPERATOR J&J Enterprises, Inc.

By Richard Reddecliff
Its Designated Agent
Address P.O. Box 48

Buckhannon, WV 26201

Telephone 472-9403

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-9a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Evelyn Dye	J&J Enterprises, Inc.	1/2 of 1/8-100%	177	193
David & Melba Harmer		1/8 of 1/8-100%	177	193
James & Betty Harmer		1/8 of 1/8-100%	1098	1129
A. Regina Caulfield		1/8 of 1/8-100%	1090	188
Thomas D. & Hazel Jackson		1/8 of 1/8-100%	1098	1129



1) Date: February 7, 19 84
 2) Operator's Well No. 77 055
 3) API Well No. 47 State 031 County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas x /
 B (If "Gas", Production x / Underground storage / Deep / Shallow x /)
- 5) LOCATION: Elevation: 1140 Watershed: Little Tannale Creek
 District: Sardis County: Harrison Quadrangle: Nelson
- 6) WELL OPERATOR J&I Enterprises, Inc. 7) DESIGNATED AGENT Richard Reddick
 Address P.O. Box 40 Address P.O. Box 40
Buckhannon, WV 26001 Buckhannon, WV 26001
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Carter Name C.W. Jack Drilling Company
 Address P.O. Box 222-D Address P.O. Box 10
Jano, WV 26370 Buckhannon, WV 26001
- 10) PROPOSED WELL WORK: Drill x / Drill deeper / Redrill / Stimulate x /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Alexander
- 12) Estimated depth of completed well, 5250 feet
- 13) Approximate true depths: Fresh, 104 feet; salt, 0 feet.
- 14) Approximate coal seam depths: 280, 475 Is coal being mined in the area? Yes / No x /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT-FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	11 3/4	H-40	42	x		30	0			
Fresh water	8 5/8	FRW	23	x		1200	1200			
Coal	8 5/8	FRW	23	x		1200	1200			
Intermediate										
Production	4 1/2	J-55	10.5	x		5200	5200	250		Depths set
Tubing										
Liners										Perforations: Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER


The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.


Date: Feb. 14, 19 84

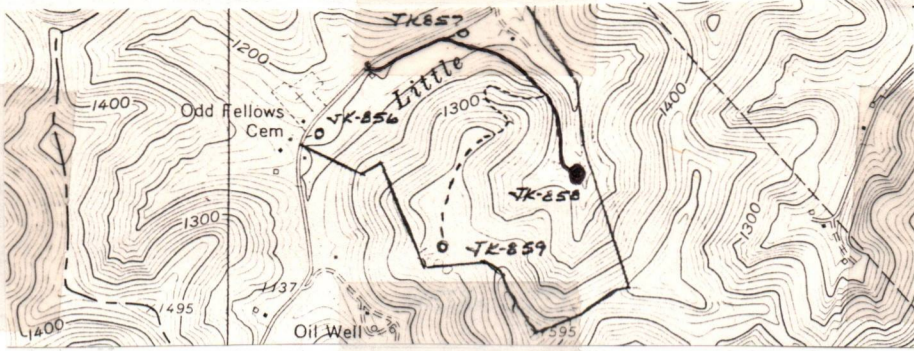
Consolidation Coal Co.
 By Ray M. Henderson
 Its Regional Manager of Engineering

A-9

LEGEND


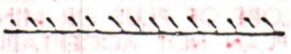










WELL SITE 

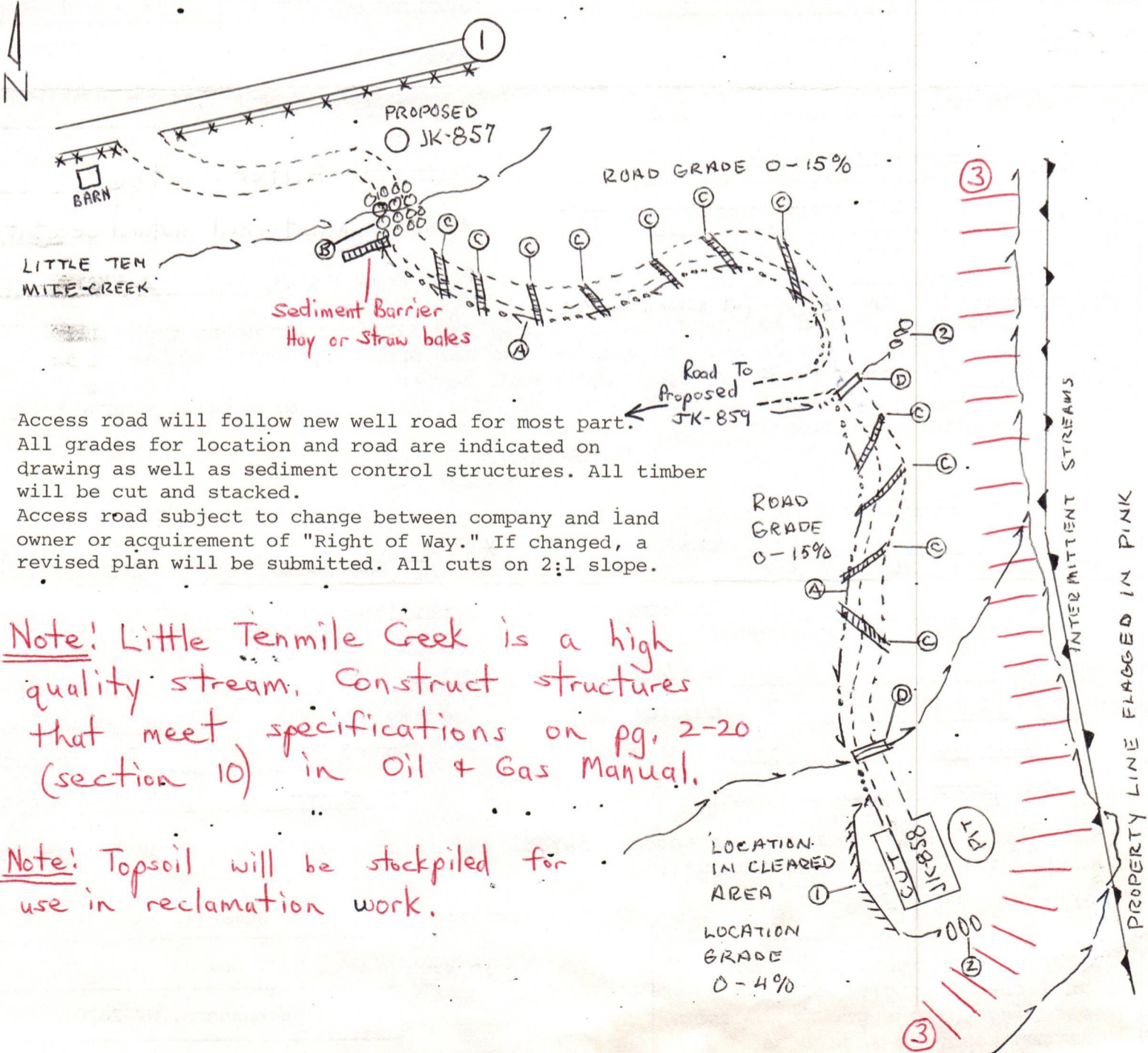
ACCESS ROAD 



Sketch to include well location, existing access road, roads to be constructed, well drilling pits and necessary structures numbered or lettered to correspond with the part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



Access road will follow new well road for most part. All grades for location and road are indicated on drawing as well as sediment control structures. All timber will be cut and stacked. Access road subject to change between company and land owner or acquirement of "Right of Way." If changed, a revised plan will be submitted. All cuts on 2:1 slope.

Note! Little Tenmile Creek is a high quality stream. Construct structures that meet specifications on pg. 2-20 (section 10) in Oil & Gas Manual.

Note! Topsoil will be stockpiled for use in reclamation work.

State of West Virginia

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME J & J Enterprises, Inc.DESIGNATED AGENT Richard ReddecliffAddress P.O. Box 48 Buckhannon, WV 26201Address P.O. Box 48 Buckhannon, WVTelephone 472-9403Telephone 472-9403LANDOWNER T.D. Jackson 9 East Church St.
Fairchance, Pa. 15436SOIL CONS. DISTRICT West ForkRevegetation to be carried out by J&J Enterprises, Inc. (Agent)This plan has been reviewed by West Fork SCD. All corrections
and additions become a part of this plan: 2/2/84

(Date)

Kenneth E Knight
(SCD Agent)**THIS REVIEW IS MADE FOR SITE AS SHOWN. A
CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT.
OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES
THIS PLAN NOT ACCEPTABLE TO WFSCD.**

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)Structure Diversion Ditch (1)Spacing To be constructed along road
(Inside road cuts)Material SoilPage Ref. Manual 2-12Page Ref. Manual 2-12Structure Temporary Stream Crossing (B)Structure Rip-Rap (2)Material 10" -12" stoneMaterial Logs OIL & GAS DIVISIONPage Ref. Manual 2:20Page Ref. Manual N/AStructure Cross relief drains (C)Structure Filter Strip (3)Spacing 40' - 150' apart depending on gradeMaterial undisturbed natural vegetationPage Ref. Manual 2:4Page Ref. Manual 2-16Road culverts min. size 18" 2:8 (at natural drains)(D)

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

NOTE: Drainage to be maintained after completion of well and seeding to commence within 3 months after completion of well.

REVEGETATION

Treatment Area I

Treatment Area II

*Lime 3 Tons/acre
or correct to pH 6.5*Lime 3 Tons/acre
or correct to pH 6.5Fertilizer 600 lbs/acre
(10-20-20 or equivalent)Fertilizer 600 lbs/acre
(10-20-20 or equivalent)Mulch HAY 2 Tons/acreMulch HAY 2 Tons/acreSeed* Ky - 31 Tall Fescue 30 lbs/acreSeed* Ky - 31 Tall Fescue 30 lbs/acreAnnual Rye 10 lbs/acreAnnual Rye 10 lbs/acreRed clover 5 lbs/acreRed clover 5 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

* Lime according to PH test

PLAN PREPARED BY Ed SummerfieldADDRESS P.O. Box 48
Buckhannon, WV 26201PHONE NO. 472-9403

NOTES: Please request landowners' cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

A10

471 414
RECEIPT FOR CERTIFIED MAIL

INSURANCE COVERAGE PROVIDED -
NOT FOR INTERNATIONAL MAIL
75-856 857
(See Reverse) 858 859

PS Form 3800, Feb. 1982

ANNON
ENTERPRISES, INC.
BUCKHORN, WV 26201

Postmark	Date	WV
Restricted Delivery Fee		60
Special Delivery Fee		
Certified Fee		25
Postage		97
P.O. State and ZIP Code		WV 26201
Street and No.		1000
Int to		IT
Return Receipt Showing Date Delivered to whom and Date of Delivery		
Return Receipt Showing Date, and Address of Delivery		
TOTAL Postage and Fees		202



A-11

J & J ENTERPRISES, INC.

P. O. BOX 48, BUCKHANNON, WEST VIRGINIA 26201 · TEL. 304/472-9403-09

April 10, 1985

RECEIVED

APR 11 1985

OIL & GAS DIVISION
DEPT. OF MINES

Department of Mines
Oil and Gas Division
307 Jefferson Avenue
Charleston, West Virginia 25311
Attn: Charlotte

Enclosed are the following well numbers that need the bond released and permit canceled because we do not intend to drill.

JK-848	33-3029
JK-857	33-2992
JK-858	33-2990
JK-859	33-2989
JK-895	17-3314

Also, JK-856 permit number 33-2991 please cancel the plugging permit.

Sincerely,

J & J ENTERPRISES, INC.

Joyce Davis

Joyce Davis
Land Department

B-12

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
STATUS INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED

APR 30 1985

OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 47-033-2990
Company. J & J Enterprises, INC
Inspector. Stephen Casey
Date. April 12, 1985

County. Harrison
Farm. Thomas D. Jackson
Well No. JK-858
Issued. 3-05-84

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work		
25.04	Prepared before Drilling to prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strength		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to prevent Waste		
23.03	Reclaimed Drilling Site		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
7.03	Identification Markings		

COMMENTS: Company states well not drilled. SEND final on Cancellation.

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

SIGNED: Steve Casey
DATE: 4-22-85

RECEIVED

APR 5 1935

OIL & GAS DIVISION

DEPT. OF MINES

[Faint handwritten notes]

B-11



State of West Virginia

BARTON B. LAY, JR.
DIRECTOR

Department of Mines
Oil and Gas Division

THEODORE M. STREIT
ADMINISTRATOR

Charleston 25305

May 1, 1985

J & J Enterprises, Inc.
P. O. Box 48
Buckhannon, West Virginia 26201

In Re: Permit No: 47-033-2990
Farm: Thomas D. Jackson
Well No: JK-858
District: Sardis
County: Harrison
Issued: 3-05-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXXX The well designated by the above captioned permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

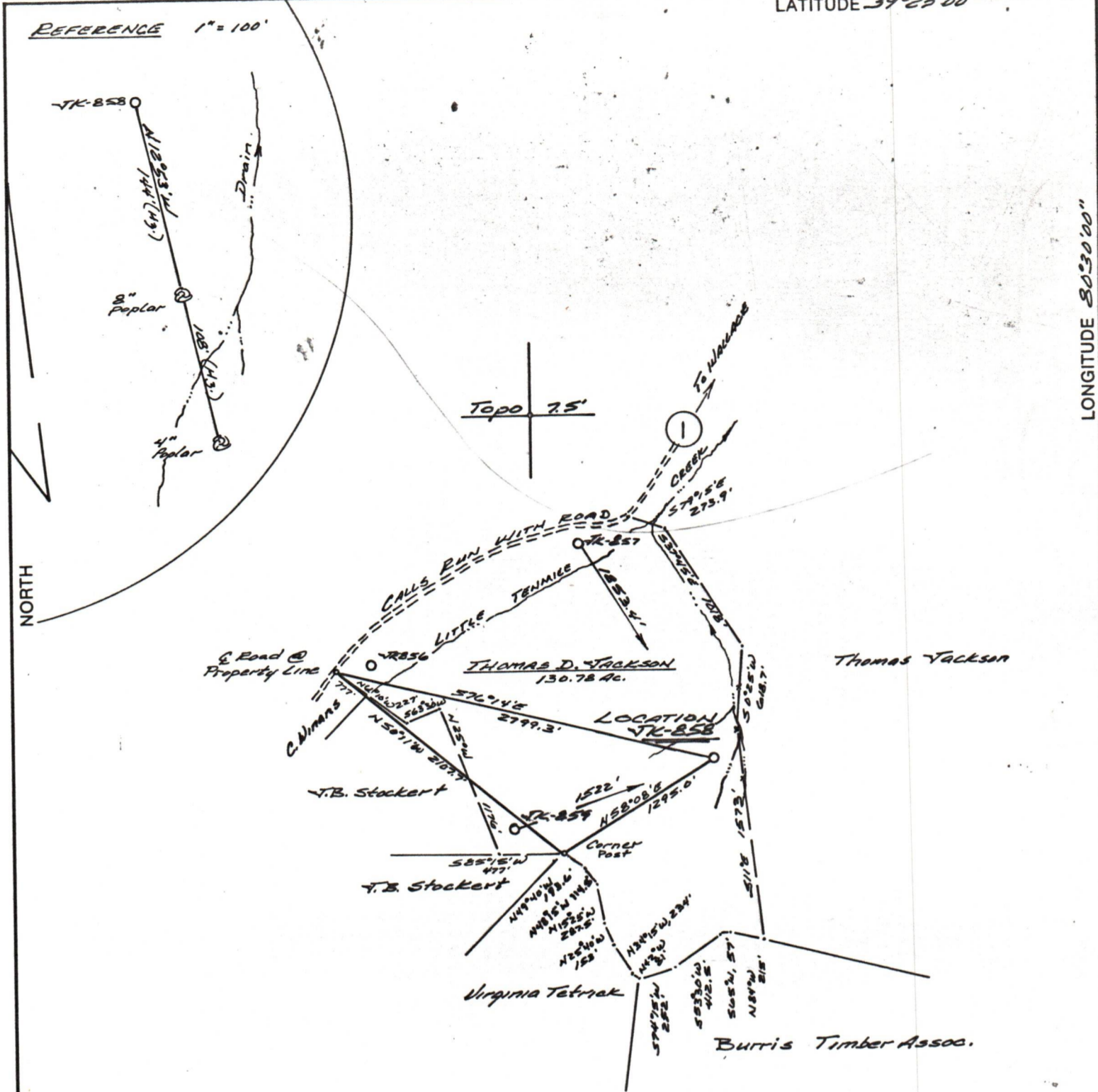
 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/ nw

REFERENCE 1" = 100'



LONGITUDE 80°30'00"

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 346.01
 DRAWING NO. 84-6
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION Spot Elevation = 1067'
North of Location.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Rayford L. Ostrander
 R.P.E. _____ L.L.S. 555
Buckhannon, WV

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE January 26, 19 84
 OPERATOR'S WELL NO. JK-858
 API WELL NO.

47 - 033 - 2990
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1140' WATERSHED Little Tenmile Creek
 DISTRICT Sardis COUNTY Harrison
 QUADRANGLE Folsom

SURFACE OWNER Thomas D. Jackson ACREAGE 130.78
 OIL & GAS ROYALTY OWNER Evelyn Dye & Others LEASE ACREAGE 130.78
 LEASE NO. JK-8

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

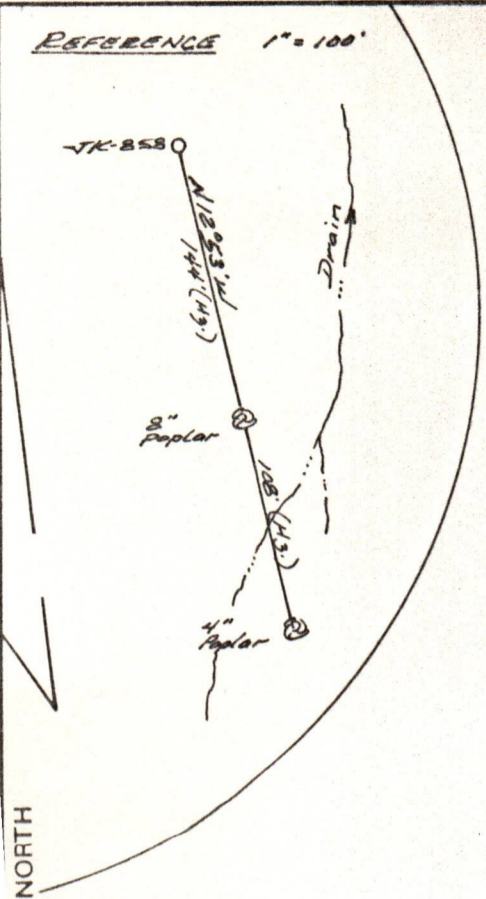
PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Alexander ESTIMATED DEPTH 5260
 WELL OPERATOR J-T Enterprises, Inc. DESIGNATED AGENT Richard Reddcliff
 ADDRESS P.O. Box 48 ADDRESS P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201

FORM IV-6 (8-78)

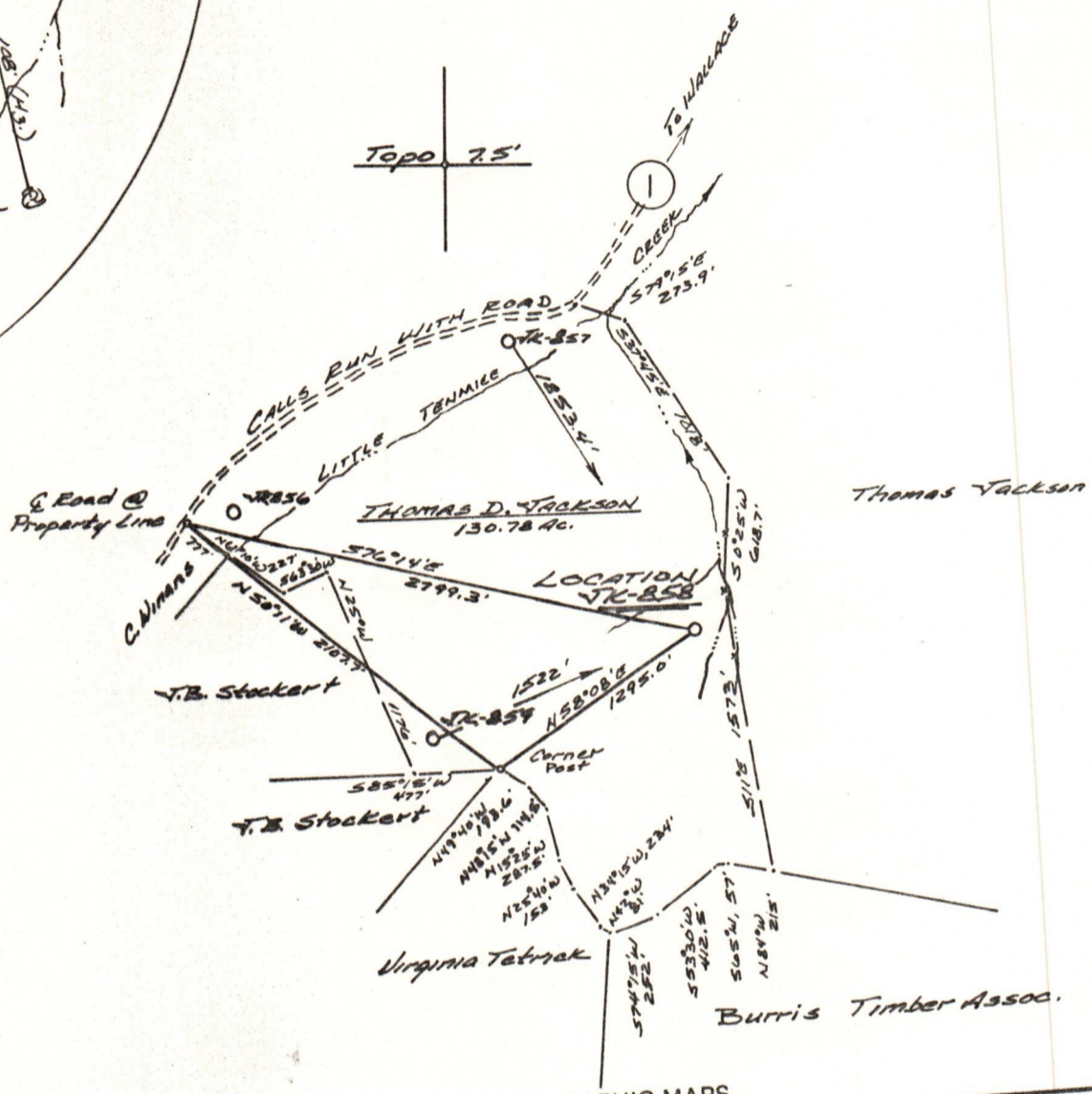
H.T. HALL

COUNTY NAME PERMIT

REFERENCE 1" = 100'



Topo 7.5'



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 346.01
 DRAWING NO. 84-6
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION Spot Elev = 1067'
North of Location.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Rayford L. Ostrander
 R.P.E. Buckhannon, WV L.L.S. 555

PLACE SEAL HERE

DATE January 26, 19 84
 OPERATOR'S WELL NO. JK-858
 API WELL NO.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



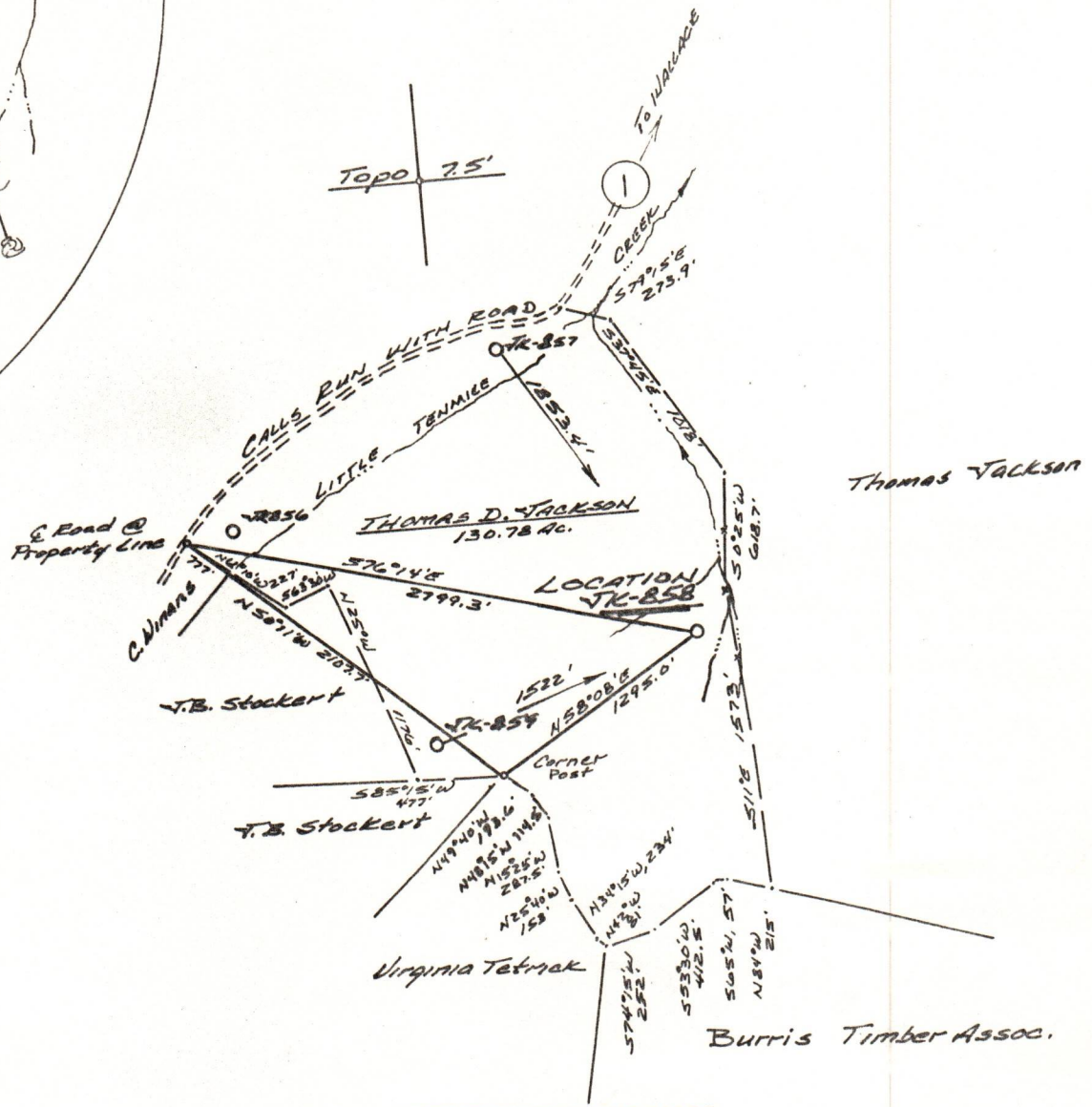
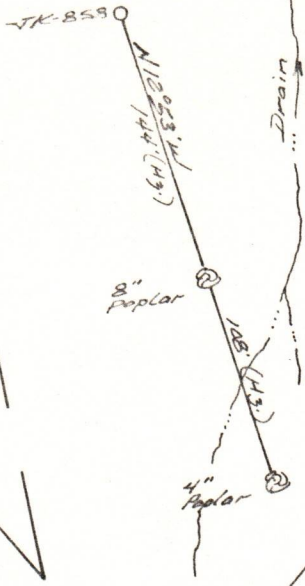
47 - 033 - 2990
 STATE COUNTY PERMIT
cancelled

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1140' WATERSHED Little Tennessee Creek
 DISTRICT Sardis COUNTY HARRISON
 QUADRANGLE Folsom
 SURFACE OWNER Thomas D. Jackson ACREAGE 130.78
 OIL & GAS ROYALTY OWNER Evelyn Dye & Others LEASE ACREAGE 130.78
 LEASE NO. JK-8
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 TARGET FORMATION Alexander ESTIMATED DEPTH 5250
 WELL OPERATOR TEY ENTERPRISES, INC. DESIGNATED AGENT RICHARD REDDECLIFF
 ADDRESS P.O. Box 48 ADDRESS P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26

8225
LATITUDE 39°25'00"

REFERENCE 1" = 100'

LONGITUDE 80°30'00"



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 346.01
 DRAWING NO. 84-6
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION Spot EL. = 1067'
North of Location.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Rayford L. Ostrander

R.P.E. _____ L.L.S. 555
Buckhannon, WV

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE January 26, 19 84
 OPERATOR'S WELL NO. JK-858
 API WELL NO.

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1140' WATER SHED Little Tenmile Creek
 DISTRICT Sardis COUNTY HARRISON
 QUADRANGLE Folsom

SURFACE OWNER Thomas D. Jackson ACREAGE 130.78
 OIL & GAS ROYALTY OWNER Evelyn Dye & Others LEASE ACREAGE 130.78
 LEASE NO. JK-8

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Alexander ESTIMATED DEPTH 5260
 WELL OPERATOR JET ENTERPRISES, INC. DESIGNATED AGENT Richard Reddcliff
 ADDRESS P.O. Box 48 ADDRESS P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201

FORM IV-6 (8-78)
 H.T. HALL

COUNTY NAME
 PERMIT

