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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, September 8, 2023  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for MINNIX 2  
47-033-03042-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

A blue ink signature of James A. Martin, Chief, is written in a cursive style over a white background.

Operator's Well Number:  
Farm Name: MINNIX, WILLIAM L.  
U.S. WELL NUMBER: 47-033-03042-00-00  
Vertical Plugging  
Date Issued: 9/8/2023

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date June 28, 202023  
2) Operator's  
Well No. Minnix 2  
3) API Well No. 47-033-03042

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil  / Gas  / Liquid injection  / Waste disposal  /  
(If "Gas, Production  or Underground storage  ) Deep  / Shallow
- 5) Location: Elevation 1365' Watershed Cunningham Run  
District Eagle County Harrison Quadrangle Wallace 7.5'
- 6) Well Operator Diversified Production LLC 7) Designated Agent Chris Veazey  
Address 414 Summers Street Address P.O. Box 381087  
Charleston, WV 25301 Birmingham, AL 35238
- 8) Oil and Gas Inspector to be notified Name Kenneth Greynolds  
Address Jane Lew, WV 26378  
304-206-6613
- 9) Plugging Contractor Name Next LVL Energy (Diversified Owned)  
Address 104 Helliport Loop Rd  
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

**See Attached**

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WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 8-14-23

09/08/2023

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NOV 03 1995

22-May-95  
API # 47- 33-03042 W

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Permitting  
Office of Oil & Gas

Well Operator's Report of Well Work

Farm name: MINNIX, WILLIAM L. Operator Well No.: Minnix #2

LOCATION: Elevation: 1,365.00 Quadrangle: WALLACE

District: EAGLE County: HARRISON  
Latitude: 7500 Feet South of 39 Deg. 27Min. 30 Sec.  
Longitude 5270 Feet West of 80 Deg. 22 Min. 30 Sec.

Company: STONEWALL GAS COMPANY

909 E. MAIN ST., P.O. BOX 1575  
RICHMOND, VA 23213-0000

Agent: JESSE A. SHELL

Inspector: TIM BENNETT

Permit Issued: 05/24/95

Well work Commenced: 06-21-95

Well work Completed: 07-28-95

Verbal Plugging

Permission granted on: \_\_\_\_\_

Rotary Cable \_\_\_\_\_ Rig \_\_\_\_\_

Total Depth (feet) 4094

Fresh water depths (ft) \_\_\_\_\_

Salt water depths (ft) \_\_\_\_\_

Is coal being mined in area (Y/N)? \_\_\_\_\_

Coal Depths (ft): \_\_\_\_\_

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11 3/4	549	549	290 SKS
8 5/8	1554	1554	350 SKS
4 1/2	4094	4094	400 SKS
* SEE ORIGINAL IV-35			

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OPEN FLOW DATA

Producing formation BIG INJUN Pay zone depth (ft) 1872-1882  
 Gas: Initial open flow 0 MCF/d Oil: Initial open flow - Bbl/d  
 Final open flow 103 MCF/d Final open flow - Bbl/d  
 Time of open flow between initial and final tests 1 Hours  
 Static rock Pressure 308 psig (surface pressure) after 168 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: STONEWALL GAS COMPANY

By: Larry J. Cavallo LARRY J. CAVALLO  
Date: OCTOBER 31, 1995 GEOLOGIST

HAR 3042 W

09/08/2023

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033-3042-W

FORM WW-2B

Page \_\_\_ of \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

MAY 04 1995

Office of Permittals

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Environmental Protection

20555

- 1) Well Operator: STONEWALL GAS COMPANY (47850) (4) 155
- 2) Operator's Well Number: MINNIX #2 3) Elevation: 1367
- 4) Well type: (a) Oil  or Gas  /
- 5) (b) If Gas: Production  / Underground Storage  /  
Shallow  / Deep
- 6) Proposed Target Formation(s): BALLTOWN
- 7) Proposed Total Depth: 4094 feet
- 8) Approximate fresh water strata depths: 109
- 9) Approximate salt water depths: 1350
- 10) Approximate coal seam depths: 515-523
- 11) Does land contain coal seams tributary to active mine? Yes  / No
- 12) Proposed Well Work: WORKOVER
- 13) Set Temporary Plug Free Big String Remove Plug Comingle with  
CASING AND TUBING PROGRAM *Balltown*

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	
Conductor					
Fresh Water	11 3/4		28#	549	549 <i>Existing down well records</i> 290 SKS
Coal					
Intermediate	8 5/8		20#	1554	1554 350 SKS
Production	4 1/2		10.5	4094	4094 400 SKS
Tubing	2 3/8			3711	3711
Liners					

PACKERS : Kind \_\_\_\_\_  
Sizes \_\_\_\_\_  
Depths set \_\_\_\_\_

8484  
25

For Division of Oil and Gas Use Only

Fee(s) paid:  Well Work Permit  Reclamation Fund  WPCP  
 Plat  WW-9  WW-2B  Bond *CD Bluff* Agent *ee*  
 (Type)

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IV-35  
(Rev 8-81)

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MAY 04 1995  
State of West Virginia  
Department of Mines  
Oil and Gas Division  
Permitting  
Office of Oil & Gas

Date December 17, 1984  
Operator's  
Well No. Minnix #2 (226-S)  
Farm Minnix  
API No. 47 - 033 - 3042

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /  
(If "Gas," Production / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1367 Watershed Cunningham Run  
District: Eagle County Harrison Quadrangle Wallace 7.5

COMPANY Stonewall Gas Company  
ADDRESS PO Drawer F, Buckhannon, WV 26201  
DESIGNATED AGENT Charles W. Canfield  
ADDRESS PO Drawer F, Buckhannon, WV 26201  
SURFACE OWNER William L. Minnix  
ADDRESS Rt. 1, Box 80-S, Shinnston, WV  
MINERAL RIGHTS OWNER Jack S. Swiger, et al  
ADDRESS 10340 Page Rd., Streetsboro, Ohio  
OIL AND GAS INSPECTOR FOR THIS WORK Steve Casey  
ADDRESS Rt. 2, Box 232-S Jane Lew, WV  
PERMIT ISSUED June 1, 84  
DRILLING COMMENCED November 4, 1984  
DRILLING COMPLETED November 12, 1984  
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Corrd.			
13-10"			
9 1/8 3/4	549	549	
8 5/8	1554		350 sks
7			
5 1/2			
4 1/2	4094	4094	400 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Balltown Depth 3790 feet  
Depth of completed well 4320 feet Rotary X / Cable Tools  
Water strata depth: Fresh 109 feet; Salt 1350 feet  
Coal seam depths: 515-523 Is coal being mined in the area? yes

OPEN FLOW DATA  
Producing formation Balltown Pay zone depth 3790 feet  
Gas: Initial open flow 90 Mcf/d Oil: Initial open flow show Bbl/d  
Final open flow 239 Mcf/d Final open flow show Bbl/d  
Time of open flow between initial and final tests 72 hours  
Static rock pressure 1400 psig (surface measurement) after 72 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.  
November 16, 1984

PERFS	HOLES	BREAKDOWN	BBL	SAND	ISIP
Balltown 3696-3790	11	2200#	700	70,000	1450

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Fill		B S	0	5	
Shale		G H	5	40	
Coal		B H	40	41	
Shale		G H	41	78	
Sand & Shale		B M	78	109	
Sand		B S	109	175	
Red Rock		R H	175	210	
Sand & Shale		B H	210	235	
Sand		B S	235	260	
Sand		G M	260	300	
Sand & Shale		G M	300	515	
Coal		B H	515	523	
Red Rock & Shale RG		M	523	1050	
Sand & Shale		G H	1050	1445	
Little Lime		G M	1445	1460	
Sand & Shale		G M	1460	1500	Gas 1650' No show
Big Lime		B H	1500	1560	
Big Injun		B M	1560	1650	Gas check at 1988 85/10 2" H <sub>2</sub> O
Shale		G M	1650	2035	
Berea		B S	2035	2080	Gas check at 2728 26/10 2" H <sub>2</sub> O
Sand & Shale		G M	2080	2452	
Sand & Shale		G M	2452	2965	Gas check at 3074-40/10 2" H <sub>2</sub> O
Upper Speechley		B S	2965	3175	
Sand & Shale		G M	3175	3370	Gas at 3540 40/10 2" H <sub>2</sub> O
Balltown		B S	3370	3505	
Shale		G M	3505	TD	
				4320	

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*Original Production*

(Attach separate sheets as necessary)

STONEWALL GAS COMPANY

Well Operator

By: *Benjamin A. Smith* Vice President

Date: December 17, 1984

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

09/08/2023

**Plugging Prognosis**

API #: 4703303042  
Harrison County, WV

**Casing Schedule:**

11-3/4" csg @ 549' CTS w/ 290 sks cmt  
8-5/8" csg @ 1554' CTS w/ 350 sks cmt  
4-1/2" @ 4094' ~~CTS~~ w/ 400 sks cmt *TOC ≈ 2,021'*  
TD @ 4094'

Completion –Producing Formation listed as 3696’-3790’ Balltown Formation

Fresh Water: 109’  
Salt Water: 1350’  
Gas Shows: 1988’; 2728’; 3074’; 3540’  
Oil Shows: None listed  
Coal: 35’-40’; 405’-410’; 508’-518’  
Elevation: 1367’

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1. Notify Inspector Kenneth Greynolds @ (304) 206-6613, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD.
4. Run in to 4094’. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 100’ Class A/Class L cement plug from **4094’ to 3994’ (Bottom hole plug)**. Tag TOC. Top off as needed.
5. TOOH w/ tbg to 3994’, Pump 6% bentonite gel from 3994’ to 3790’
6. TOOH w/ tbg to 3790’. Pump 350’ Class A/Class L cement plug from **3790’ to 3440’ (Gas show plug)**.
7. TOOH w/ tbg to 3440’. Pump 6% bentonite gel from 3440’ to 3124’.
8. TOOH w/ tbg to 3124’. Pump 150’ Class A/Class L cement plug from **3124’ to 2974’ (Gas show plug)**.
9. TOOH w/ tbg to 2974’. Pump 6% bentonite gel from 2974’ to 2728’.
10. TOOH w/ tbg to 2728’. Pump 100’ Class A/Class L cement plug from **2728’ to 2628’ (Gas show plug)**.
11. TOOH w/ tbg to 2628’. Pump 6% bentonite gel from 2628’ to *1988*

*TOC ≈ 2,021  
Must cut 4 1/2 casings  
& TOOH*

*11.a. T/H to 50’ below cut  
& Set 100’ Class A/L Plug 50’  
above casing cut.*

09/08/2023



12. TOOH w/ tbg to 1988'. Pump 100' Class A/Class L cement plug from 1988' to 1888' (Gas show plug).
13. TOOH w/ tbg to 1888'. Pump 6% bentonite gel from 1888' to 1604'.
14. TOOH w/ tbg to 1604'. Pump 287' *Class A/Class L Expandable cement* plug from 1604' to 1317' (8-5/8" csg shoe, elevation, saltwater plug).
15. TOOH w/ tbg to 1317'. Pump 6% bentonite gel from 1317' to 599'.
16. TOOH w/ tbg to 599'. Pump 599' *Class A/Class L Expandable cement plug* from 599' to Surface. (11-3/4" csg shoe, Freshwater, coal, and Surface plug).
17. Reclaim site and set monument per WV DEP regulations.

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Environmental Protection

*Kenneth Deyoung*

8-14-23

09/08/2023

WW-4A  
Revised 6-07

1) Date: 6/28/2023  
2) Operator's Well Number Minnix 2

3) API Well No.: 47 - 033 - 03042

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

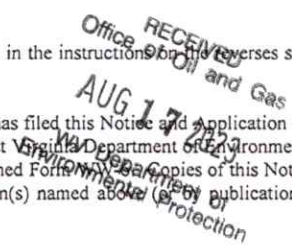
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Patrick Minnix etal c/o Shawna Stanaker</u>	Name <u>Consolidation Coal Company</u>
Address <u>PO BOX 1256</u>	Address <u>79 Camp Run Road</u>
<u>MELBOURNE, AR 72557</u>	<u>Mannington, WV 26584</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>HARRISON COUNTY COAL RESOURCES II</u>
	Address <u>46226 NATIONAL RD</u>
	<u>St. Clairsville, OH 43951</u>
(c) Name _____	Name <u>Heirs of J T Hess</u>
Address _____	Address <u>2131 SW Buchanan St</u>
	<u>Topeka, KS 66612</u>
6) Inspector <u>Kenneth Greynolds</u>	(c) Coal Lessee with Declaration
Address <u>613 Broad Run Road</u>	Name _____
<u>Jane Lew, WV 26378</u>	Address _____
Telephone <u>304-206-6613</u>	

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

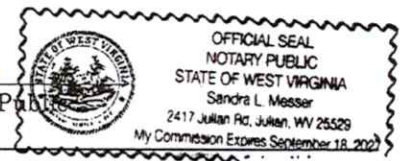
The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Energy  
 By: Chris Veazey  
 Its: Permitting Supervisor  
 Address 414 Summers Street  
Charleston, WV 25301  
 Telephone 304-590-7707

Subscribed and sworn before me this 28<sup>th</sup> day of June 2023  
Sandra L. Messer Notary Public  
 My Commission Expires Sept. 18, 2027



**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyoffier@wv.gov](mailto:depprivacyoffier@wv.gov).

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Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees \$			

Sent to MINNIE  
Harrison County Coal Resources Inc.  
 Street, Apt. No., 46226  
 or PO Box No. National Rd  
 City, State, ZIP+4 St. Clairsville, OH 43951

PS Form 3800, August 2006 See Reverse for Instructions

7006 3450 0000 2428 1626

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
Harrison County Coal Resources Inc  
46226 National Rd  
St. Clairsville, OH 43951



9590 9402 8261 3094 7415 24

2. Article Number (transfer from service label)

7006 3450 0000 2428 1626

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature	<input type="checkbox"/> Agent
<b>X</b>	<input type="checkbox"/> Addressee
B. Received by (Printed Name)	C. Date of Delivery

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

3. Service Type
- Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Collect on Delivery Restricted Delivery
  - Insured Mail
  - Insured Mail Restricted Delivery (over \$500)
  - Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

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 WV Department of Environmental Protection

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Certified Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees \$			

Sent To Heirs of JT Hess Mimila  
 Street, Apt. No. 2131 SW Buchanan St  
 or PO Box No. Topeka, KS 66611  
 City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

7006 3450 0000 2428 1725

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AUG 17 2023

Department of  
Energy

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Heirs of JT Hess  
2131 SW Buchanan St.  
Topeka, KS 66611



9590 9402 8261 3094 7415 31

2. Article Number (Transfer from service label)

7006 3450 0000 2428 1725

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature	<input type="checkbox"/> Agent
<input checked="" type="checkbox"/>	<input type="checkbox"/> Addressee
B. Received by (Printed Name)	C. Date of Delivery
D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No	
If YES, enter delivery address below:	
3. Service Type	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Registered Mail™
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Insured Mail (over \$500)
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)

09/08/2023

CERTIFIED MAIL™



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Postage \$	6/28/23 JSB	Postmark Here	MINNIX
Certified Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees \$			

Sent to Patrick Minnix, et al  
 Street, Apt. No., PO Box 1256  
 or PO Box No. Melbourne, AR 72557  
 City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

2627 8242 0000 0545 9002



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 AUG 17 2023  
 WV Department of  
 Natural Resources

COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Adult Signature  
 Adult Signature Restricted Delivery  
 Certified Mail®  
 Collect on Delivery  
 Collect on Delivery Restricted Delivery  
 Insured Mail  
 Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®  
 Registered Mail™  
 Registered Mail Restricted Delivery  
 Signature Confirmation™  
 Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:  
 Patrick Minnix, et al  
 PO Box 1256  
 Melbourne, AR 72557

2. Article Number (Transfer from service label)  
 9590 9402 8261 3094 7415 48  
 7006 3450 0000 2428 1732

09/08/2023

**SURFACE OWNER WAIVER**

Operator's Well  
Number

Minnix 2

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,  
ETC.

\_\_\_\_\_  
Signature Date \_\_\_\_\_ Name  
By \_\_\_\_\_  
Its \_\_\_\_\_ Date \_\_\_\_\_

Signature Date

09/08/2023

WW-4B

API No. 4703303042  
Farm Name Minnix, William L.  
Well No. Minnix 2

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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**WAIVER**

The undersigned coal operator  / owner  / lessee  / of the coal ~~under~~ this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

09/08/2023



**DIVERSIFIED**  
energy

Date: 6/28/2023

James Martin  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703303042 Well Name Minnix 2

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey  
Permitting Supervisor  
304-590-7707

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west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

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**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

09/08/2023

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

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WW-9  
(5/16)

API Number 47 - 033 - 03042  
Operator's Well No. Minnix 2

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Energy OP Code 494524121

Watershed (HUC 10) Cunningham Run Quadrangle Wallace 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- \* Underground Injection ( UIC Permit Number 2D03902327 002 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

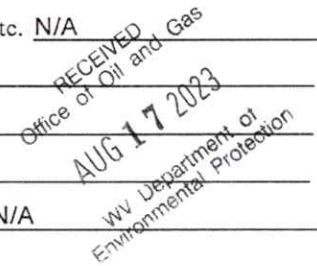
-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A



Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Chris Veazey

Company Official Title Permitting Supervisor

Subscribed and sworn before me this 28<sup>th</sup> day of June, 2023

Sandra L. Messer

Notary Public

My commission expires Sept. 18, 2027



09/08/2023

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: \_\_\_\_\_

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Title: OIL & GAS INSPECTOR

Date: 8-14-23

Field Reviewed? (  ) Yes (  ) No



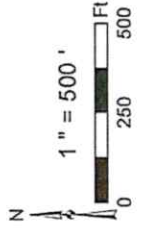
Diversified Gas & Oil Corporation  
 100 Diversified Way  
 Pikeville KY, 41051

47-033-03042

Plugging Map

**Legend**

- Well
- Access Road
- Pits
- Pad
- Public Roads



Well No.: 47-033-03042  
 UTM83-17, Meters  
 North: 4365519.92  
 East: 552185.36  
 Elev.: 405.96 M  
 Elev.: 1331.54 Ft

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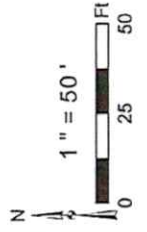
Diversified Gas & Oil Corporation  
100 Diversified Way  
Pikeville KY, 41051

47-033-03042

Plugging Map

### Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Well No.: 47-033-03042  
UTM83: 17 Meters  
North: 4365519.92  
East: 552185.36  
Elev.: 405.96 M  
Elev.: 1331.54 Ft



Sources: Est. Meter, Earthstar Geographics, and the GIS User Community

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas

**WELL LOCATION FORM: GPS**

API: 4703303042 WELL NO.: Minnix 2

FARM NAME: Minnix, William L.

RESPONSIBLE PARTY NAME: Diversified Energy

COUNTY: Harrison DISTRICT: Eagle

QUADRANGLE: Wallace 7.5'

SURFACE OWNER: Patrick Minnix etal c/o Shawna Stanaker

ROYALTY OWNER: Jack S. Swiger et al

UTM GPS NORTHING: 4365519.92

UTM GPS EASTING: 552185.36 GPS ELEVATION: 1365'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  : Post Processed Differential

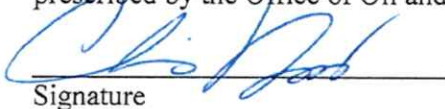
Real-Time Differential

Mapping Grade GPS  : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

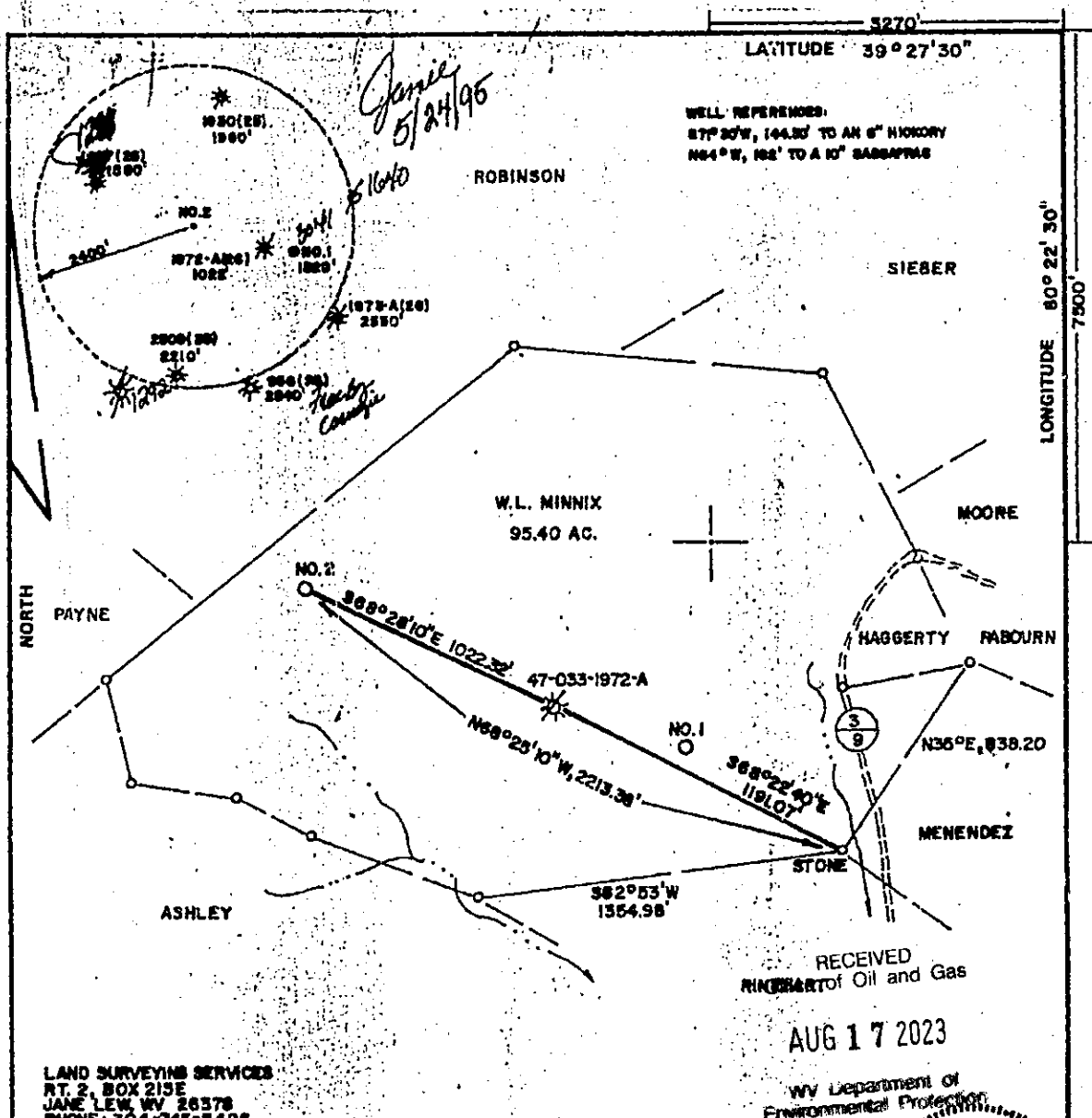
  
Signature

Chris Veazey - Permitting Supervisor  
Title

06/27/23  
Date

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3270'  
 LATITUDE 39° 27' 30"  
 WELL REFERENCES:  
 S77° 30' W, 144.30' TO AN 6" HICKORY  
 N64° W, 102' TO A 10" SASSAPARILLA

LONGITUDE 80° 22' 30"  
 7300'

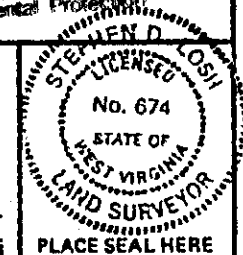
LAND SURVEYING SERVICES  
 RT. 2, BOX 215E  
 JANE LEW, WV 26378  
 PHONE: 304-745-4426

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 RINGBART of Oil and Gas  
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 Environmental Protection

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF  
 ACCURACY 1 in 2500  
 PROVEN SOURCE OF  
 ELEVATION EXIST. WELL NO. 1972-A  
 ELEV. = 1351.60'

I THE UNDERSIGNED, HEREBY CERTIFY THAT  
 THIS PLAT IS CORRECT TO THE BEST OF MY  
 KNOWLEDGE AND BELIEF AND SHOWS ALL THE  
 INFORMATION REQUIRED BY LAW AND THE REGU-  
 LATIONS ISSUED AND PRESCRIBED BY THE DEPART-  
 MENT OF MINES.  
 (SIGNED) Stephen D. Losh  
 R.P.E. \_\_\_\_\_ L.L.S. 674  
 STEPHEN D. LOSH



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

DATE DECEMBER 27, 19 83  
 OPERATOR'S WELL NO. MINNIX/HAMNER NO2  
 API WELL NO. 47-033-3042-W  
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1365 WATER SHED CUNNINGHAM RUN  
 DISTRICT EDGE COUNTY HARRISON  
 QUADRANGLE WALLACE 7.5 min.  
 SURFACE OWNER WILLIAM L. MINNIX ACREAGE 95.40  
 OIL & GAS ROYALTY OWNER: JACK S. SWIGER, et al. LEASE ACREAGE 95.38  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR  
 STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
 FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION BALLTOWN ESTIMATED DEPTH 4200 3790  
 NATED AGENT: Jesse Shell, Agent  
 ADDRESS: Same Address

Stonewall Gas Company  
 Lewis Co. Ind. Park, Drawer R

09/08/2023

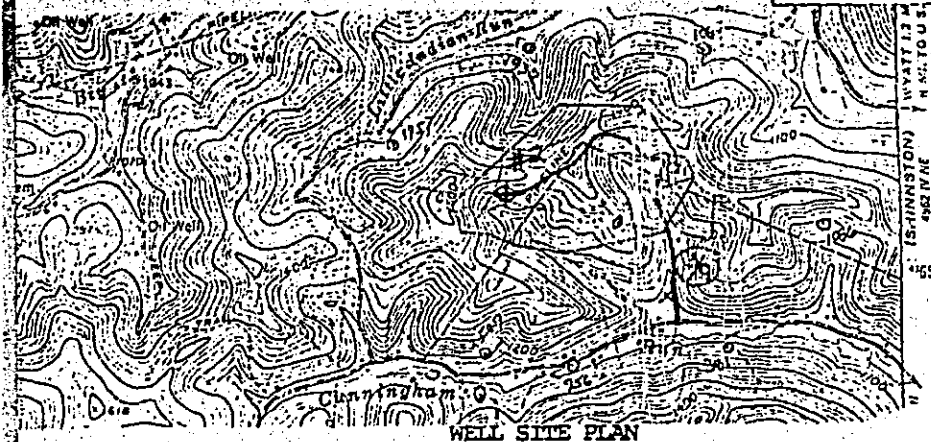


ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Wallace 7.5

LEGEND

Well Site ⊕

Access Road ———



Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

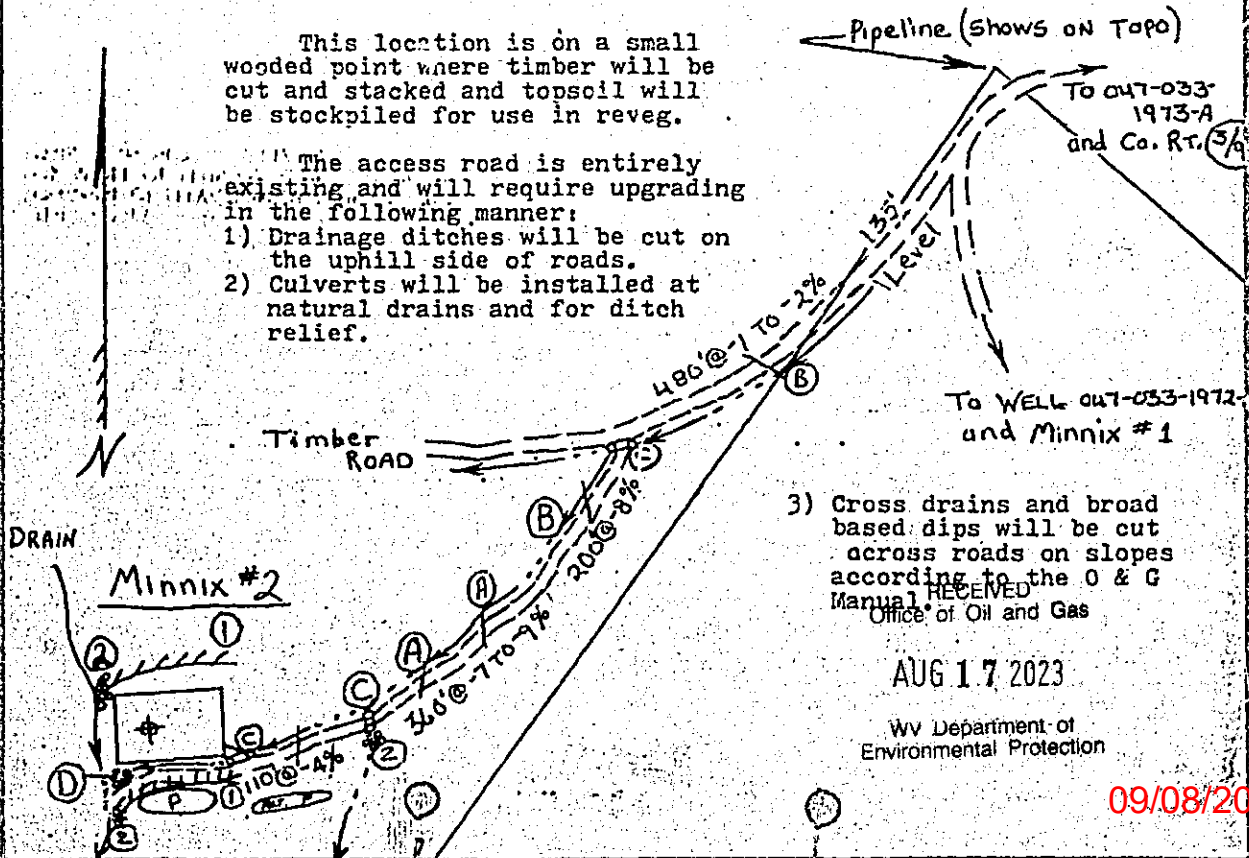
LEGEND

Property boundary ———	Diversion ———
Road = = = = =	Spring ○ →
Existing fence — X — X —	Wet spot ♀
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe ○ — ○ — ○ —
Open ditch — ···· →	Waterway ⇐ = = = =

This location is on a small wooded point where timber will be cut and stacked and topsoil will be stockpiled for use in reveg.

The access road is entirely existing and will require upgrading in the following manner:

- 1) Drainage ditches will be cut on the uphill side of roads.
- 2) Culverts will be installed at natural drains and for ditch relief.



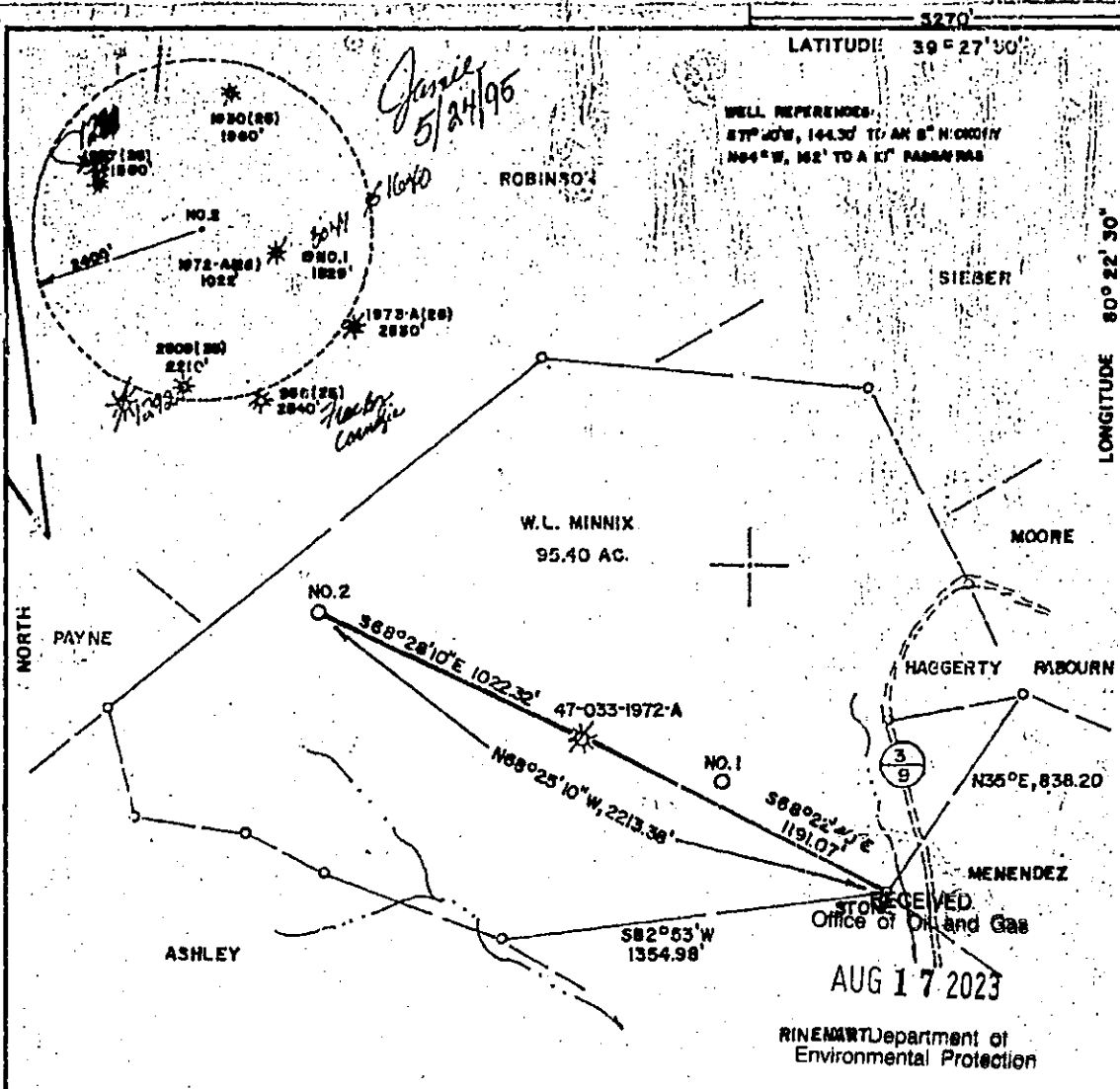
- 3) Cross drains and broad based dips will be cut across roads on slopes according to the O & G Manual.

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LATITUDE: 39° 27' 30"

LONGITUDE: 80° 22' 30"

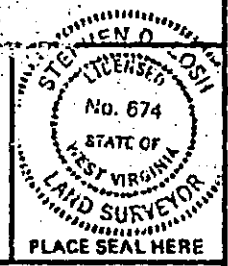
WELL REFERENCES:  
 S77°20'W, 144.30' TO AN 8" NICKOIN  
 N84°W, 162' TO A 1" RADOMAS

LAND SURVEYING SERVICES  
 RT. 2, BOX 213E  
 JANE LEW, WV 26378  
 PHONE: 304-746-4426

AUG 17 2023  
 RINEMART Department of Environmental Protection

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE: 1" = 500'  
 MINIMUM DEGREE OF ACCURACY: 1 in 2500  
 PROVEN SOURCE OF ELEVATION: EXIST. WELL NO. 1972-A  
 ELEV. - 1351.60'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) *Stephen D. Losh*  
 R.P.E. \_\_\_\_\_ L.L.S. 674  
 STEPHEN D. LOSH



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE: DECEMBER 27, 19 83  
 OPERATOR'S WELL NO. MINNIX/HARRER NO.2  
 API WELL NO. 47-033-3042-W  
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW   
 LOCATION: ELEVATION 1388' WATER SHED CUNNINGHAM RUN  
 DISTRICT EAGLE COUNTY HARRISON  
 QUADRANGLE WALLACE 7.5 min.  
 SURFACE OWNER WILLIAM L. MINNIX ACREAGE 95.40  
 OIL & GAS ROYALTY OWNER JACK S. SWIGER, et al. LEASE ACREAGE 95.38  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION BALLTOWN ESTIMATED DEPTH 4200' 3790'

Stonewall Gas Company  
 Lewis Co. Ind. Park, Drawer R  
 Jane Lew, wva. 26378-0080

NATED AGEN  
 ADDRESS: Jesse Shell, Agent  
 Same Address

09/08/2023

11/10/2016

PLUGGING PERMIT CHECKLIST  
4703303042

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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**DIVERSIFIED**  
energy

June 28, 2023

Kenneth Greynolds  
613 Broad Run Rd.  
Jane Lew, WV 26378

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AUG 17 2023

WV Department of  
Environmental Protection

Mr. Greynolds

Please find enclosed a Permit Application to plug API# 47-033-03042, in Harrison County, WV.

If you have any questions, comments, or if you require additional information, please feel free to contact me at 304-590-7707.

Thank You,

*Chris Veazey*  
**Chris Veazey**  
Permitting Supervisor

**Diversified Energy Company**  
414 Summers St.  
Charleston, WV 25301  
(304) 590-7707  
Email: [cveazey@dgoc.com](mailto:cveazey@dgoc.com)

414 Summers Street  
Charleston, WV 25301

09/08/2023



Kennedy, James P <james.p.kennedy@wv.gov>

---

## plugging permit issued for 4703303042

1 message

---

**Kennedy, James P** <james.p.kennedy@wv.gov>

Fri, Sep 8, 2023 at 9:17 AM


To: Chris Veazey <CVeazey@dgoc.com>, Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, Austin Sutler <asutler@nextlvenergy.com>, rromano2@harrisoncountywv.com

To whom it may concern, a plugging permit has been issued for 4703303042.

James Kennedy

WVDEP OOG

---

 **4703303042.pdf**  
3610K

09/08/2023