



1) Date: July 30, 19 84
 2) Operator's Well No. B-566
 3) API Well No. 47 - 033 - 3069
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas XX /
 B (If "Gas", Production X / Underground storage / Deep / Shallow XX /)
- 5) LOCATION: Elevation: 1046 Watershed: Lambert Run MW16
 District: Eagle County: Harrison Quadrangle: Clarksburg 7 1/2'
- 6) WELL OPERATOR Berry Energy Consultants & Mgr's, Inc. 7) DESIGNATED AGENT W. B. Berry
 Address P. O. Box 5 Address P.O. Box 5
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name
 Address Rt. 2, Box 232-D Address
Jane Lew, WV 26378
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper / Redrill / Stimulate X
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Balltown - Benson
- 12) Estimated depth of completed well, 4750 feet
- 13) Approximate trata depths: Fresh, 30' - 66' feet; salt, None Known feet.
- 14) Approximate coal seam depths: 31-36'; 542' - 545' Is coal being mined in the area? Yes / No XX

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 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	API	42#	X		20'	NONE		Kinds
Fresh water									Sizes
Coal								TO SURFACE	by rule 15.05
Intermediate	8 5/8	API	24#	X		900'	900'	1700 Feet	
Production	4 1/2	API	10#	X		4600'	4600'	Fill up	as required by rule 15.01
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-033-3069 Date August 27, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires August 27, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>18</u> BLANKET	Agent: <u>ds</u>	Plat: <u>MA</u>	Casing: <u>MW</u>	Fee: <u>8005</u>
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Margaret J. Hesse
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.



STATE OF WEST VIRGINIA

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: B. (If Gas) Production Shallow Deep Underground storage
 2) LOCATION: District: 25310 County: WASHINGTON State: West Virginia
 3) WELL OPERATOR: Betty Betty Oil & Gas Co., Inc. Designated Agent: Betty Betty
 4) ADDRESS: 1000 West Virginia Ave., Charleston, WV 25301
 5) ADDRESS: 1000 West Virginia Ave., Charleston, WV 25301
 6) ADDRESS: 1000 West Virginia Ave., Charleston, WV 25301
 7) ADDRESS: 1000 West Virginia Ave., Charleston, WV 25301
 8) ADDRESS: 1000 West Virginia Ave., Charleston, WV 25301
 9) ADDRESS: 1000 West Virginia Ave., Charleston, WV 25301
 10) ADDRESS: 1000 West Virginia Ave., Charleston, WV 25301
 11) ADDRESS: 1000 West Virginia Ave., Charleston, WV 25301
 12) ADDRESS: 1000 West Virginia Ave., Charleston, WV 25301
 13) ADDRESS: 1000 West Virginia Ave., Charleston, WV 25301
 14) ADDRESS: 1000 West Virginia Ave., Charleston, WV 25301
 15) ADDRESS: 1000 West Virginia Ave., Charleston, WV 25301

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OIL & GAS DIVISION

Casing or Tubing Type	Size	Grade	Specifications		Per drilling	Left in well	Cement pellets or sacks (Cubic feet)	Packers
			Weight per ft.	Yield				
Conductor	12 1/4	API	42	100	30'			
Production	8 1/2	API	35	100	100'			
Intake	6	API	28	100	100'			
Coal								
Fresh water								

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason:	Agent	Plan	Change	Fee

1) Date: July 30, 19 84
2) Operator's Well No. B-566
3) API Well No. 47-033-3069
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Ralph E. & Audrey M. Johnson
Address Rt. 3, Box 148
Clarksburg, WV 26301

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR Non-Operated
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Three Musketeers, Inc.
Address Box 8
Buckhannon, Wv 26201

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

RECEIVED

AUG 6 1984

OIL & GAS DIVISION
DEPT. OF MINES

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

W. B. Berry

this 1st day of August, 1984.
My commission expires 4-22, 1991.

Mary Ann Cowler
Notary Public, Harrison County,
State of West Virginia

WELL

OPERATOR Berry Energy Consultants & Mgr's., Inc.

By [Signature]

Its President

Address P. O. Box 5

Clarksburg, WV 26301

Telephone 622-3450

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

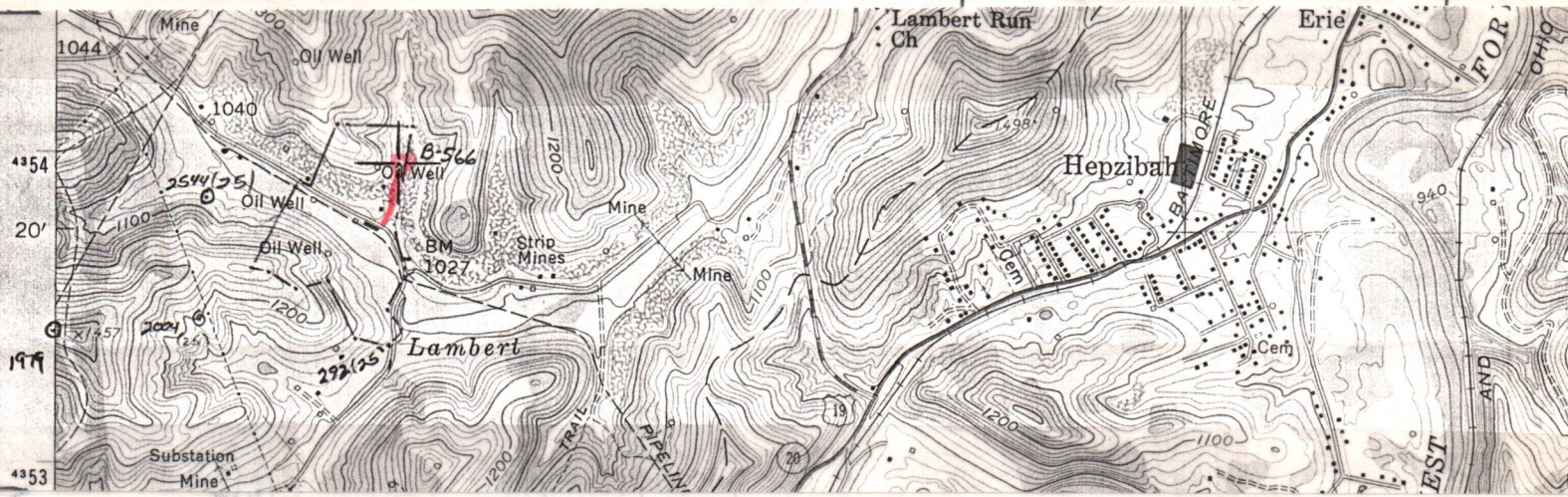
	<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Lease #2063	Genevieve Welch, Widow	W. B. Berry	1/8	1077	474
Assignment	W. B. Berry	Berry Energy Consultants		1138	42

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Clarksburg

LEGEND

Well Site

Access Road



Location to be cut on 2:1 slope. All cross drains, culverts and ditches to be maintained after construction is complete.

WELL SITE PLAN

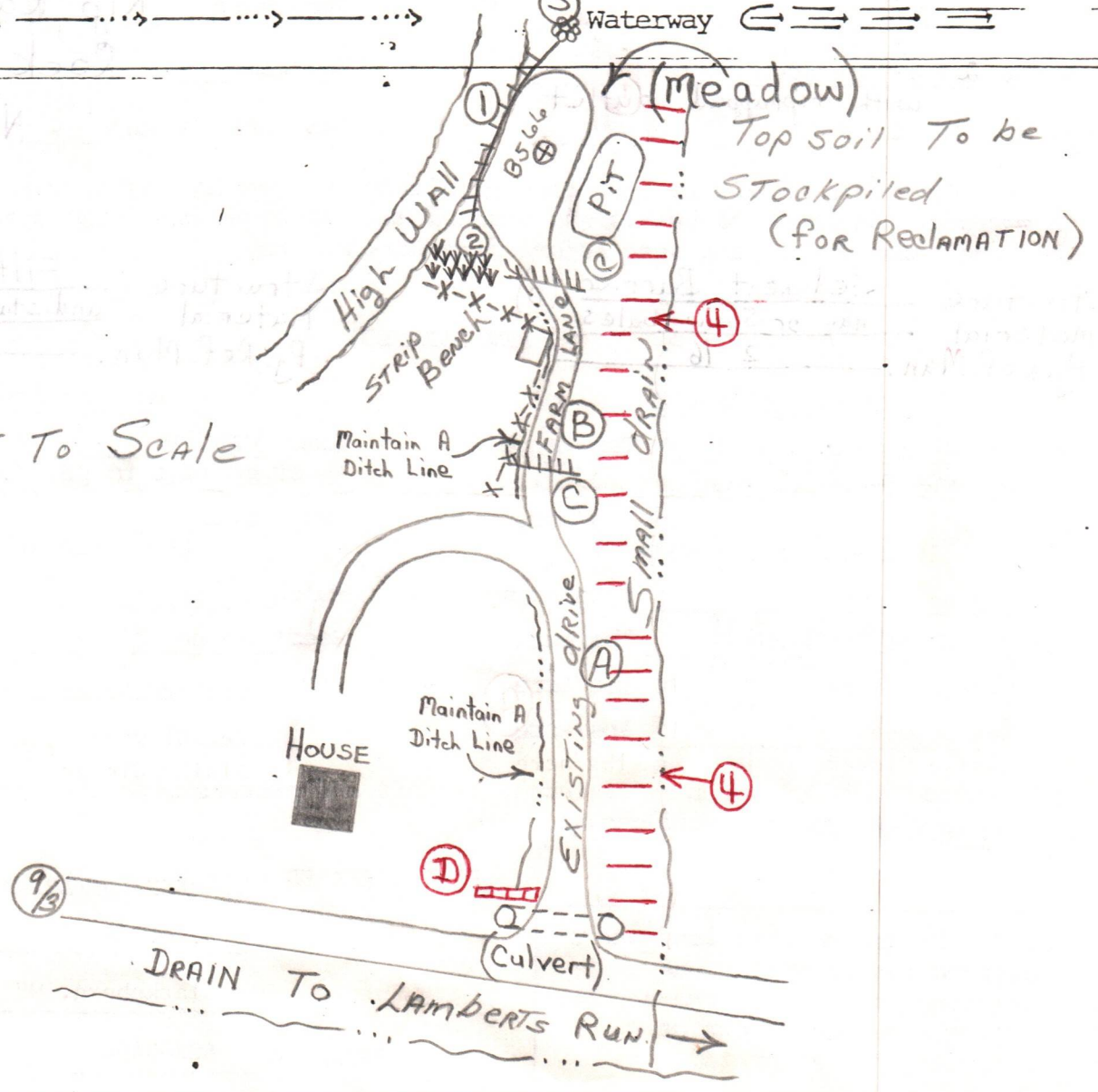
Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

- Property boundary
- Road
- Existing fence
- Planned fence
- Stream
- Open ditch
- Diversion
- Spring
- Wet spot
- Building
- Drain pipe
- Waterway

North ↑

NOT TO SCALE





IV-9
(Rev 8-81)

DATE July 12, 1984

WELL NO. B-566

State of West Virginia

API NO. 47 - 033 - 3069

Department of Mines
Oil and Gas Division

Recd. (WFSCD)

JUL 13 1984

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Berry Energy Consultants & Mgr's.

DESIGNATED AGENT W. B. Berry

Address P.O. Box 5, Clarksburg, WV 26301

Address P.O. Box 5, Clarksburg, WV 26301

Telephone 622-3450

Telephone 622-3450

LANDOWNER Ralph Johnson, et ux

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by _____

Responsible _____

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DEPT. OF MINES

Berry Energy Consultants & Managers, Inc.

ELEVENTH FLOOR
UNION NATIONAL BANK BUILDING
POST OFFICE BOX 5
CLARKSBURG, WEST VIRGINIA 26301

May 3, 1985

PHONE: 304/622-3450

W. B. BERRY
PRESIDENT

CERTIFIED MAIL

Mr. & Mrs. Ralph E. Johnson
Rt. 3, Box 148
Clarksburg, WV 26301

RECEIVED
MAY 08 1985

OIL & GAS DIVISION
DEPT. OF MINES

RE: Well B-566
Permit #47-033-3069
Lease #2062
Genevieve Welch
Eagle Dist., Harrison Co.

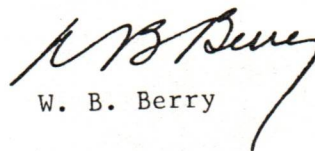
Dear Mr. & Mrs. Johnson:

Berry Energy as operator for the above identified well, is pleased to advise that the contractors employed for the restoration and reclamation work for this well, if not already working on the site, will be commencing such work in the very near future.

You should keep in mind, however, that weather is a major factor governing soil conditions and there may be occasions when surface conditions will momentarily shut down restoration or reclamation work. We have found that our contractors have been performing excellent work and we believe you will find the restoration and reseeded of this location satisfactory. However, should weather conditions or other causes prevent the cover crop from growing, our contractors will reseed.

Should you have any questions, may we urge that you contact us.

Very truly yours,


W. B. Berry

WBB:mac

cc: WV Department of Mines

Fraced: December 4, 1984

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1st Stage: Benson; 60,000#, 20/40, 294 Bbls. Fluid, 1176 Bbls. Foam, 1,210,440 SCF N₂
 2nd Stage: Balltown; 70,000#, 20/40, 332 Bbls. Fluid, 1328 Bbls. Foam, 1,230,000 SCF N₂
 3rd Stage: Speechly; 60,000#, 20/40, 317 Bbls. Fluid, 1268 Bbls. Foam, 1,061,200 SCF N₂

PERFORATIONS: Benson: 4446-4449
 Balltown; 3734-3784
 Speechly; 3097-3101

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Cond.	Grey	S	0	48	
Sand & Shale	White	M	48	63	Damp @ 60'
Sand	White	H	63	82	1/4" Stream @ 78'
Sd./Sh./ R.R.	W/R	M/H/S	82	312	
Coal	Black	S	312	315	Coal
Sand & Shale	Wh./Grey	M/H	315	390	
R.R. & Shale	R/Grey	S	390	450	
Sand	Wh./Grey	M	450	1100	
Sand & Shale	Grey	M	1100	1356	
Little Lime	Grey	H	1356	1363	
Sd. & Shale	Grey	M	1363	1402	
Big Lime	Grey	H	1402	1518	
Sand	Grey	S	1518	1534	
Squaw	Grey	M	1534	1560	
W.Sd./Lt. Sh.	Grey	M/H	1560	1985	Gas Ck @ 1568 - No Show
Gordons	Grey	H	1985	2097	
Sand & Shale	Grey	M	2097	2253	
4th Sand	Grey	M	2253	2271	
Sand & Shale	Grey	H	2271	2414	
5th Sand	Grey	M	2414	2435	
Sand & Shale	Grey	M	2435	2986	Gas Ck @ 2721', 6/10 - 2" w/water
Speechly	Grey	H	2986	3022	
Sand	Grey	M	3022	3102	
Balltown (1)	Brown	M	3102	3113	
Sand & Shale	Grey	M/H	3113	3305	Gas Ck @ 3125', 10/10 - 2" w/water
Balltown (2)	Brown	N	3305	3330	
Sd. & Shale	Grey	M/H	3330	3742	
Bradfords	Lt. Brown	M	3742	3809	
Sd. & Shale	Grey	M	3809	4276	
Riley	Grey	H	4276	4335	
Sand & Shale	Grey	M	4335	4456	
Benson	Brown	M	4456	4484	
Sand & Shale	Grey	M/H	4484	4654 TD.	Gas Ck @ 4654', 6/10 - 2" w/water

(Attach separate sheets as necessary)

BERRY ENERGY CONSULTANTS & MANAGERS, INC.

WELL OPERATOR

BY: W.B. Berry

DATE: 12-20-84

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



IV-35
(Rev 8-81)

Date December 23, 1984
Operator's Well No. B-566
Farm Genevieve Welch
API No. 47 - 033 - 3069

RECEIVED
DEC 21 1984

State of West Virginia
Department of Mines
Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas XX / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production XX / Underground Storage ___ / Deep ___ / Shallow XX/)

LOCATION: Elevation: 1046' Watershed Lambert Run
District: Eagle County Harrison Quadrangle Clarksburg 7 1/2'

COMPANY Berry Energy Consultants & Mgrs. Inc.
ADDRESS P.O. Box 5, Clarksburg, WVa. 26301
DESIGNATED AGENT W.B. Berry
ADDRESS P.O. Box 5, Clarksburg, WVa. 26301
SURFACE OWNER Ralph & Audrey Johnson
ADDRESS Rt.#3, Box 148, Clarksburg WVa. 26301
MINERAL RIGHTS OWNER Genevieve Welch
ADDRESS 444 W. Main St. Clarksburg, WVa 26301
OIL AND GAS INSPECTOR FOR THIS WORK Stephen Casey
Rt.#2, Box 232-D Jane Lew, WVa. 26378
ADDRESS
PERMIT ISSUED August 27, 1984
DRILLING COMMENCED 11-12-84
DRILLING COMPLETED 11-17-84

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size <u>11-3/4</u> 10 1/2 Cond.	<u>-0-</u>	<u>-0-</u>	
<u>13-10"</u>			
<u>9 5/8</u>			
<u>8 5/8</u>	<u>1081.75</u>	<u>1081.75</u>	<u>250 Sks.</u>
<u>7</u>			
<u>5 1/2</u>			
<u>4 1/2</u>	<u>4573.30</u>	<u>4573.30'</u>	<u>400 Sks.</u>
<u>3</u>			
<u>2</u>			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Balltown - Benson Depth 4750' feet
Depth of completed well 4645' feet Rotary XX / Cable Tools _____
Water strata depth: Fresh 30-66' feet; Salt None feet
Coal seam depths: 31-36; 542'; 545' Is coal being mined in the area? No

OPEN FLOW DATA
Benson 4446-4449
Balltown 3734-3738
Producing formation Speechly Pay zone depth 3097-3101 feet
Gas: Initial open flow 103 Mcf/d Oil: Initial open flow N/A Bbl/d
Final open flow 1,384 Mcf/d Final open flow N/a Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 800# psig (surface measurement) after 14 ~~hours~~ ^{DAYS} shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

HARR. - 3069

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
(KIND)

Permit No. 33-3069

Company Berry Energy
 Address _____
 Farm R. Johnson
 Well No. B 566
 District Cagle County Harr.
 Drilling commenced 11-12-84
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 60 feet 75 feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT 312 FEET 36 INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names DD7

Remarks: dr. at 523'

11-13-84
DATE

Steve Cross
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 21 1984

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 33-3069

Oil or Gas Well _____
(KIND)

Company Berry Energy
 Address _____
 Farm Johnson
 Well No. B 566
 District Cagle County Harr.
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 60 feet 75 feet
 Salt water 1995 feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 1/2			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 1081' 250SKB. No. FT. _____ Date _____
 NAME OF SERVICE COMPANY Howseco
 COAL WAS ENCOUNTERED AT 312 FEET 36 INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names DD7

Remarks: dr. at 2841'

11-16-84
DATE

Steve Casey
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

RECEIVED
JUL 12 1985

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL AND GAS
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Company: BERRY ENERGY
Farm: JOHNSON, RALPH & AUDREY Well: #B-566

Permit No. 47- 33-3069 (8-27-84)
County: HARRISON

Rule	Description	In Compliance	
		Yes	No
23.06	Notification prior to starting work	-----	-----
25.04	Prepped before drilling to prevent waste	-----	-----
25.03	High pressure drilling	-----	-----
16.01	Required permits at wellsite	-----	-----
15.03	Adequate Fresh Water Casings	-----	-----
15.02	Adequate Coal Casings	-----	-----
15.01	Adequate Production Casings	-----	-----
15.04	Adequate Cement Strength	-----	-----
15.05	Cement Type	-----	-----
23.02	Maintained Access Roads	-----	-----
25.01	Necessary Equipment to Prevent Waste	-----	-----
23.04	Reclaimed Drilling Pits	-----	-----
23.05	No Surface or Underground Pollution	-----	-----
23.07	Requirements for Production & Gathering Pipelines	-----	-----
16.01	Well Records on Site	-----	-----
16.02	Well Records Filed	-----	-----
16.05	Identification Markings	-----	-----

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey
DATE 7-9-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator

August 1, 1985
Date

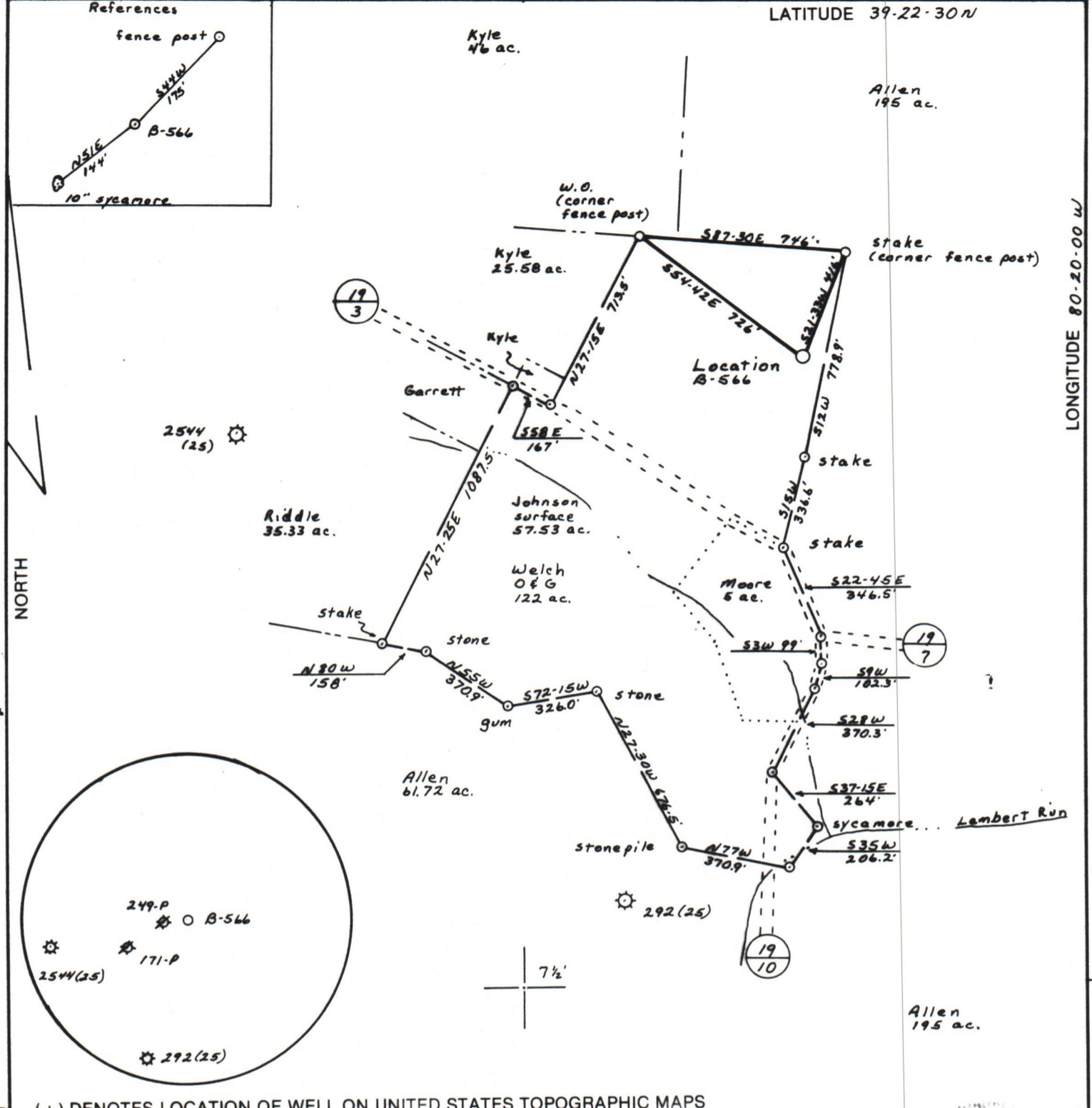
2224 8/27/84

8210

LATITUDE 39-22-30N

LONGITUDE 80-20-00W

14450



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. 1
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION BM 1100' south of Location; elev. 1027

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) David L. Jackson
 R.P.E. _____ L.L.S. 708

DAVID L. JACKSON
 REGISTERED SURVEYOR
 STATE OF WEST VIRGINIA
 PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE July 10, 1984
 OPERATOR'S WELL NO. B-566
 API WELL NO. _____

47 - 033 - 3069
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW

LOCATION: ELEVATION 1046 WATER SHED Lambert Run
 DISTRICT Eagle COUNTY Harrison

QUADRANGLE Clarksburg 7 1/2'
 SURFACE OWNER Ralph Johnson and Audrey Johnson ACREAGE 57.53
 OIL & GAS ROYALTY OWNER Genevieve Welch LEASE ACREAGE 122

LEASE NO. 2062
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Balltown, Benson ESTIMATED DEPTH 4750
 WELL OPERATOR Berry Energy Consultants & Mgrs., Inc. DESIGNATED AGENT W.B. Berry
 ADDRESS P.O. Box 5, Clarksburg, WV 26301 ADDRESS P.O. Box 5, Clarksburg, WV 26301

FORM IV-6 (8-78) H.T. HALL

COUNTY NAME PERMIT

P27 0945621

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse) B-566

SENT TO	
Mr. & Mrs. Ralph E. Johnson	
STREET AND NO.	
Rt. 3, Box 148	
P.O., STATE AND ZIP CODE	
Clarksburg, WV 26301	
POSTAGE	\$ 37
CONSULT POSTMASTER FOR FEES	
CERTIFIED FEE	75 c
SPECIAL DELIVERY	c
RESTRICTED DELIVERY	c
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	c
SHOW TO WHOM AND DATE DELIVERED	c
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	c
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	60 c
TOTAL POSTAGE AND FEES	\$ 1.72
POSTMARK OR DATE	CLARKSBURG, WV AUG 2 1984 USPS

PS Form 3800, Apr. 1976

P27 0945620

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse) B-566

SENT TO	
Three Musketeers, Inc.	
STREET AND NO.	
Box 8	
P.O., STATE AND ZIP CODE	
BUckhannon, WV 26201	
POSTAGE	\$ 37
CONSULT POSTMASTER FOR FEES	
CERTIFIED FEE	75 c
SPECIAL DELIVERY	c
RESTRICTED DELIVERY	c
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	c
SHOW TO WHOM AND DATE DELIVERED	c
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	c
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	60 c
TOTAL POSTAGE AND FEES	\$ 1.72
POSTMARK OR DATE	CLARKSBURG, WV AUG 2 1984 USPS

PS Form 3800, Apr. 1976

RECEIVED
AUG 6 1984
OIL & GAS DIVISION
DEPT. OF MINES