

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
FEB 5 - 1985

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 33-3091-P

Oil or Gas Well _____
(KIND)

Company Conoco Gas
 Address _____
 Farm Richards
 Well No. CW 2 60
 District _____ County Harr.
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/4			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Morris 3

Remarks: shut down to recement conductor

1-30-85
DATE

Steve Casey
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
FEB 1 - 1985

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 33-3091-P

Oil or Gas Well _____
(KIND)

Company Consol. Gas
 Address _____
 Farm Richards
 Well No. CW 260
 District _____ County Harrison
 Drilling commenced 1-28-85
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Morris 3

Remarks: 170' on iron

1-28-85

DATE

Steve Casey

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____ Perf. bottom _____
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ NAME OF SERVICE COMPANY _____ COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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FEB 12 1985

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Oil or Gas Well (KIND)

Permit No. 33-3091-P

Company Consol. Gas

Address _____

Farm Richards

Well No. CW260

District _____ County Harr.

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 1/2			Depth set _____
5 3/16			
3			Perf. top _____
2			
Liners Used			Perf. bottom _____
			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Morris 3

Remarks: 11 3/4 at 150' 125 SKS. Dowell

2-5-85

DATE

Steve Casey

DISTRICT WELL INSPECTOR



1) Date: September 18, 1984
2) Operator's Well No. CW-260 (F-23867)
3) API Well No. 47 - 033 - 3091-P
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____
B (If "Gas", Production X / Underground storage) _____ / Deep _____ Shallow _____ /
5) LOCATION: Elevation: 1216' Watershed: Lost Creek
District: _____ County: Harrison Quadrangle: West Milford 668
6) WELL OPERATOR Consolidated Gas Transmission Corp. 7) DESIGNATED AGENT W. A. Fox
Address 445 West Main Street Address 445 West Main Street
Clarksburg, West Virginia Clarksburg, West Virginia
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name Stephen Casey Name Unknown at this time.
Address Rt. 2, Box 232-D Address _____
Jane Lew, WV 26378

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Clean out to total depth (2476?)
and plug solid to surface
with cement.

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SEPT 2 1984
OIL & GAS DIVISION
DEPT. OF MINES

OFFICE USE ONLY
PLUGGING PERMIT

Permit number 47-033-3091-P

October 29, 19 84
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires October 29, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing:	Fee:
<u>JS</u>	<u>JS</u>	<u>JS</u>	<u>JS</u>	<u>JS</u>

[Signature]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

WELL TYPE: A or B (If Gas Production) A B
 LOCATION: Elevation _____
 Well No. _____
 Address: _____
 Name: _____
 Address: _____

WORK ORDER: The work order for the manner of plugging this well is as follows:

Clean out to total depth (2475')
and plug solids to surface
with cement.

RECEIVED
DEPT. OF MINES
OIL & GAS DIVISION

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS: This permit for the well operator and well location shall be in evidence of permission granted to plug in accordance with the conditions and conditions on the permit. The permit is subject to the conditions contained herein and on the reverse side. No further work shall be done on the well until the permit is renewed.

Reason: _____
 Reason: _____

Board	Area	Plg	Casing	Use

File

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

RECEIVED
 DEPARTMENT OF ENERGY
 OIL AND GAS

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

MAY 1 1986

Permit No. 33-3091 P County Harr.
 Company Consol. Gas Trans Farm Richards
 Inspector _____ Well No. CW 260
 Date _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: _____

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Shere Casey
 DATE: 4-30-86



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

John Johnston
 Director

May 8, 1986

Consolidated Gas Transmission Corporation
 445 West Main Street
 Clarksburg, West Virginia 26301

In Re: Permit No: 47-033-3091-p
 Farm: John R. Richards
 Well NO: CW-260
 District: Grant
 County: Harrison
 Issued: 10-29-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

Respectively,

Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/ nw



1) Date: September 18, 19 84
2) Operator's Well No. CW-260 (F-23867)
3) API Well No. 47 - 033 - 3091-A
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5 (i) COAL OPERATOR None

(i) Name John R. Richards
Address Rt. 1
Lost Creek, WV 26385

Address _____

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

(ii) Name _____
Address _____

Name Petitto Bros., Inc.
Address Box 2270
Clarksburg, WV 26301

(iii) Name _____
Address _____

Name John R. Richards
Address Rt. 1
Lost Creek, WV 26385

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name None
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

WELL OPERATOR Consolidated Gas Transmission Corp

By J. E. Gwinn
Its Manager of Production

J. E. Gwinn
this 18th day of September, 19 84.
My commission expires September 13, 19 86.

Address 445 West Main Street
Clarksburg, West Virginia

Joseph D. Bradley
Notary Public, Harrison County,
State of West Virginia

Telephone 623-8000

RECEIVED

SEP 21 1984

OIL & GAS DIVISION
DEPT. OF MINES

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING


File of the A and four prescribed 12, or i

Serial with an

No. 650790

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO		Petitto Bros., Inc.	
STREET AND NO.		Box 2270	
P.O., STATE AND ZIP CODE		Clarksburg, WV 26301	
POSTAGE	\$		
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE		
	SPECIAL DELIVERY		
	RESTRICTED DELIVERY		
	OPTIONAL SERVICES		
	RETURN RECEIPT SERVICE		
	SHOW TO WHOM AND DATE DELIVERED		
	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY		
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY			
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY			
TOTAL POSTAGE AND FEES	\$		
POSTMARK OR DATE			

CONSOL. GAS SUPPLY CORP. - Attn: Production Dept., Wells No. CM-260 CM-261 CM-262

PS Form 3800, Apr. 1976

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No. 650789

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

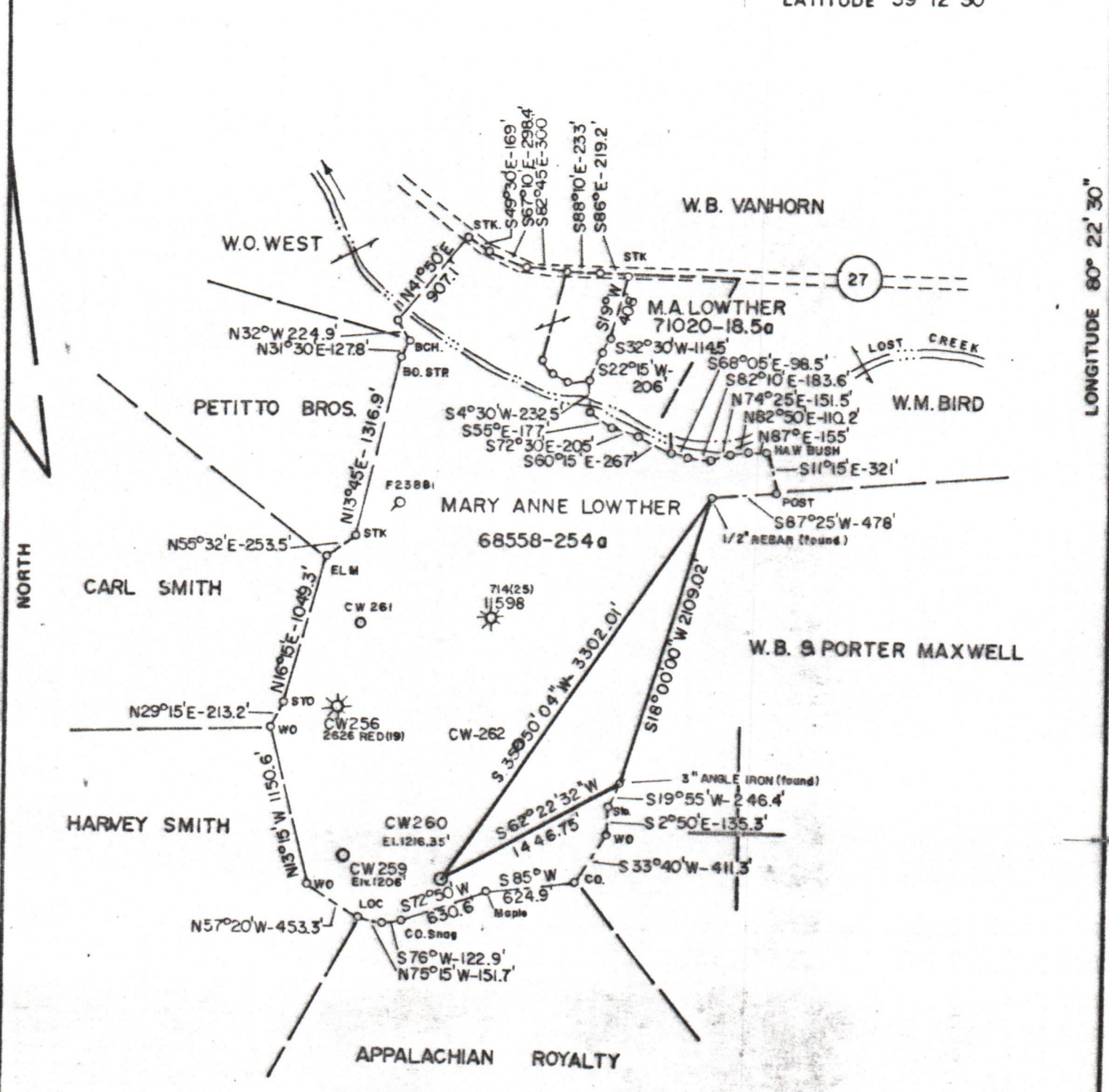
SENT TO		John R. Richards	
STREET AND NO.		Rt. 1	
P.O., STATE AND ZIP CODE		Lost Creek, WV 26385	
POSTAGE	\$		
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE		
	SPECIAL DELIVERY		
	RESTRICTED DELIVERY		
	OPTIONAL SERVICES		
	RETURN RECEIPT SERVICE		
	SHOW TO WHOM AND DATE DELIVERED		
	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY		
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY			
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY			
TOTAL POSTAGE AND FEES	\$		
POSTMARK OR DATE			

CONSOL. GAS SUPPLY CORP. - Attn: Prod. Dept., Wells No. CM-260 CM-261 CM-262

PS Form 3800, Apr. 1976

and two copies an original in the form d by Regulation

the person(s)



MAP Q118132 - FF 420195 FB.2204 PG. 7-9

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION Levels from CON. GAS TRNS. CORP. Well 11598 EL. 1155'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Danell M Radcliffe
 R.P.E. L.L.S. 74

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE 8-6 1984
 OPERATOR'S WELL NO. CW 260
 API WELL NO. _____
47 - 033 - 3091-P
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS.") PRODUCTION ___ STORAGE X DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1216.35 WATER SHED LOST CREEK
 DISTRICT GRANT COUNTY HARRISON
 QUADRANGLE WEST MILFORD
 SURFACE OWNER JOHN R. RICHARDS ACREAGE 254
 OIL & GAS ROYALTY OWNER MARY ANNE LOWTHER LEASE ACREAGE 254
 LEASE NO. 68556
 PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON X CLEAN OUT AND REPLUG ___
 TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR CON. GAS TRNS. CORP DESIGNATED AGENT W.A. FOX
 ADDRESS 445 W. MAIN ADDRESS 445 W. MAIN
CLARKSBURG, W.V. 26301 CLARKSBURG, W.V. 26301