



1)	Date:	November	16,	, 19
			STATE OF THE PARTY	

2) Operator's Well No.__ LaRosa No. 2

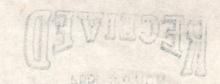
47 - 033 - 3126 3) API Well No. State

County Permit

84

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

	AS DIVIS						L AND GAS DIVI		
DEPT.	OF M	INE	3	AI	PPLICAT	ION FOR A WEI	LL WORK PERMI	T	
4) WELL TYP				sx					Barthagar
		"Gas", F	roduction			_/ Underground	storage	/ Deep	_/ Shallow _X/)
5) LOCATIO	N: Elev	ration:	1182	<u> </u>		_ Watershed: _	Simpson Cre	ek	larkshurg 7.5!
	Dist	rict: 51	Dotro	Jaim	Corn	_ County: _ Fle	7) DESIGNATI	Quadrangle: ED AGENT _R. Den	larksburg 7.5'
6) WELL OPI	D.	5, Bo	v 560	Teur	COLP	•	Address	Rt. 5, Box 5	660
Address			on, WV	262	201		Address	Buckhannon,	
8) OIL & GA						1920	9) DRILLING		
Name							Name SW	Jack	<u> </u>
Address	Rt	. 2, E	30x 232	D			Address	P.O. Box 48	2004
	Ja	ne Lew	, WV	2637	78	- 184		Buckhannon, W	
10) PROPOSE	D WELL V	VORK:	Drill_X		_/ Drill			/ Stimulate	
			Plug off	f old f	ormation	/ Perfo	rate new formation	n/	
11) GEOLOGI	CAL TARO	GET FOR	MATION,	Be	enson				
12) Estima	ated depth o	f complete	ed well,	0 10	00	feet	t lt, <u> </u>	feet	
13) Appro	ximate trata	a depths:	Fresh, _C	108	.8851	ieet; sa	oal being mined in t	he area? Yes	/ No/
14) Appro				100	,005	130	our being mineu m		
CASING OR	II		IFICATIONS		1	FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Ci	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Conductor	Size 11 3/4		42	1,1011	x	30	0	0	Kinds
Fresh water	8 5/8		20	x		1250	1250	295sm or as	reg'd by Rule 15.0
Coal	0 0/0								Sizes
Intermediate		£			11. 11.				1 thus 1
Production	4 1/2		10.5	x			4750	550	Depths set
Tubing	7.5	an eleje szere				10 3 to 12 3 3 3 3 3	P. 617		Perforations:
Liners									Top Bottom
			833.1 N.T.	Palis	7 T. S. L.	gerrar dan dasar	TT 6 17 2 3 TT 7231E.	COLUMN DE LA COLUM	10p 20tton
	1391						and the second	Salar	
	20. G. H		3		DEC BI	OFFICE USE	ONLY		Devices constrained
						DRILLING P	ERMIT		
		47-03	3-3126					Decembe	er 6, 19 84
Permit number		47 03	3 3120					Da	
This permit cou	ering the w	ell operat	or and we	ll locat	ion show	n below is evidence	e of permission gra	anted to drill in accordan	nce with the pertinent legal re-
		1:4:	aantainad	harain	and on th	to reverse hereof	TOURCAUON Must t	E SIVEH to the District O	il and Gas Inspector, (Refer to ntractor shall notify the proper
No. 8) Prior to	as inspect	or 24 hour	oads, local	ctual p	ermitted	work has commen	ced.)	e well operator of his co.	Lagraget felicasi Jasif
district on and	gas mspecie	71 24 HOU	- the Noti	as and	Application	on plat and recla	mation plan subje	ct to any modifications	and conditions specified on the
The permitted vereverse hereof.	work is as d	escribed i	n the Notic	ce and	Application				
Permit expires	Dec	ember	6, 198	36		unless w	ell work is commen	ced prior to that date and	d prosecuted with due diligence.
					•				
Bond:	Agei	nt.	Plat:	Cas	ing	Fee			
23	100	, ,	mli	h	11	211	7 0		Tall Singaper L
100	VY),	0/	MI	111	NI	119	Man	anet 11	lans
						1	1 wig	dministrator, Office of	Oil and Gas
NOTE: Keep	000 0000	f this non	mit posted	at the	drilling la	ocation.	//	ammistrator, Office of	
NUIE: Keep	one copy o	tills per	int posteu	at the	arming it				File



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OPPI	OF	TION	ONTE	-
OFFI	CE	USE	ONI	Y

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

70046-77	OFFICE USE (ONLY	
This part of Form IV-2(b) is to re	ecord the dates of certain occurre	ences and any follow-up i	nspections.
	Date		Date(s)
Application received	VII/40 3/4 Fo	llow-up inspection(s)	
Well work started	THOUS ONE	insta	+650-FA
	lith or other constant to the section of the sectio	sold dwarfs notes for Gewight	
Well Record received	desired to the second of the s	"	
Reclamation completed	[1] [1] [1] [1] [1] [1] [1] [1] [1] [1]		ne permuest were in signification our the comment for the comment of the comment
OTHER INSPECTIONS			NS Supply Supply
Reason:	TAPAS III	12 my 3rd	SS my m
Reason:	1 [Wagener		

1) Date: November 1	November 16	Date:	1)
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6, ,19 84 2) Operator's

Well No. LaRosa No. 2
3) API Well No. 47-033-3/26 State County Permit

STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

		NOTICE OF APPLICATION IER(S) OF RECORD TO BE SERVED			
(1)	Name Ja	D T-D	5(1)	COAL OPERATOR Nor Address	ne
		ames D. LaRosa		Address	
	Address_	420 Buckhannon Pike	5(ii)	COAT CHANED (C) LITTER	DECT 1 DISTRICT
1::1		Clarksburg, WV 26301	5(11)	COAL OWNER(S) WITH Name Stephen E. F	DECLARATION ON RECO
(11)	Name			Address 232 West	
	Address_				rg, WV 26301
12211				Name James D. LaRo	
(111)	Name				
	Address		**	Address 420 Buckl	
			5(iii)	COM TESSEE WITH DE	
			3(111)	COAL LESSEE WITH DE	CLARATION ON RECORD
				Address	
		*		Address	
				s	
		TO THE PERSON(S) NAMED ABOVE: You shou	ild have received th	is Form and the following doc	ments:
		 The Application for a Well Wor to be plugged, which sets out and describes the well and its cementing program; The plat (surveyor's map) show (3) The Construction and Reclamatiplug a well), which sets out treclamation for the site and a 	the parties involves location and, if a ring the well location on Flan on Form IV-the plan for erosion	d in the drilling or other wor pplicable, the proposed casing on on Form IV-6; and 9)unless the well work is only	rk, , and
		THE REASON YOU RECEIVED THESE DOCU WHICH ARE SUMMARIZED IN THE "INSTRUCTIO (FORM IV-2(B) OR FORM 4, DESIGNATED FOR ACTION AT ALL.	MENTS IS THAT YOU H	STDE OF THE COPY OF THE ADDITION	CATION PATION
		erator proposes to file or has filed the for a Well Work Permit with the Adminis Department of Mines, with respect to a and depicted on attached Form IV-6. Construction and Reclamation Plan have by hand to the person(s) named above (of before the day of mailing or delivery to	etrator of the Office well at the location pies of this Notice been mailed by region or by publication in	e of Oil and Gas, West Virgini n described on attached Applic , the Application, the plat, a stered or certified mail or de	a ation
	-8.	6) EXTRACTION RIGHTS			
		Check and provide one of the following Included is the lease or leases of I hold the right to extract on The requirement of Code 22-4-1-(c.	r other continuing	contract or contracts by which	S C
		7) ROYALTY PROVISIONS Is the right to extract, produce or or other contract or contracts provide for compensation to the owner of the to the volume of oil or gas so extracts.	market the oil or ga	is based upon a lease or lease: royalty or any similar provision which is not inhometly related	2 4
		If the answer above is No, no you may use Affidavit Form IV-60.	othing additional is	needed. If the answer is Yes,	.tri
	William P. J.	See the reverse side for line in the required copies of the Notic Reclamation Plan.	tem instructions, ar ce and Application,	plat, and Construction and	
The	truth of	the information on the	WELL	Denex Pettrolleum Cor	poration
Noti	ice and Ap	pplication is verified	OPERA	ATOR // Demi	la I
		and the Notice is	- D	Damei	
		half of the Well Operator		. Dennis Xander	
		and State by		President	
	Dennis X		Add	dress Rt. 5, Box 560	
		f November , 1984.		Buckhannon, WV	26201
N	Dobut K	sion expires <u>13 MARCH</u> , 19 <u>89</u> .	Tel	Lephone 304 472-2186	
and	Notary Published of	blic, State Wide County, West Virginia	-		

3718-820-

ASSOCIATION ASSOCI

SURFACE OWNER'S COPY



1)	Date:NOVE	ember 10	٥,	, 19
2)	Operator's Well No.	LaRosa	No. 2	
3)	API Well No.	47		
"	THE TWO THO.	State	County	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WELL TYP	DE: A Oi	1	/ Ga	×	,				· Acc
4) WELLTYF			Production		124 12 2.0	_/ Underground st	torage	_/ Deep	/ Shallow/)
5) LOCATION		vation:	1182			Watershed:	impson Creek		
5) LOCATION		rict:	mpson			County:	rison	Quadrangle:	larksburg 7.5'
O WELL ON		Denex	Petro	leum	Corp.		7) DESIGNATED	/R Den	nim Xander
6) WELL OPI	EKATOR_	5, Bc	nx 560		NE SUSTEIN TO		Address	Rt. 5, Box 5	80
Address	Bucl	khanno		262	01		Address	Buckhannon,	W 26201
8) OIL & GAS				TED		To all cost cost us	9) DRILLING CO	NTRACTOR:	AND CONTRACTOR
Name	tephen	Casey	Litoria			Seebl Stran 1999	Name SW Ja	ick	CO Signal County (Signature)
Address	Rt	. 2, E	iox 232	(D			Address	.O. Box 48	DEDOT.
	Jai	ne Lew	t, WV	2637	8	Anna De		luckhannon, W	V 26201
10) PROPOSE	DWELL	VORK.	Drill 3		/ Drill	deeper	/ Redrill	/ Stimulate	
10) PROPOSE	D WLLL '	VORK.		f old f	ormation_		ate new formation_	and the property of the property of	
						well (specify)			
11) GEOLOGI	CAL TARC	ET FOD		334	nson	well (speelif)			
				475	0	feet	neman inica		
12) Estima				50-10	00	feet; salt,	-0-	feet.	
13) Appro			· · · · · · · · · · · · · · · · · · ·	108	;8851		al being mined in the	area? Yes	/ No/
14) Appro						13 000	il ochig milica in the		
15) CASING A	WD LOBIL					FOOTAGE II	NTERVALE	CEMENT FILL-UP	PACKERS
CASING OR TUBING TYPE		SPEC	IFICATIONS Weight			FOOTAGE		OR SACKS	resultance, other value of the
	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	THE RESERVE TO SERVE THE RESERVE THE RESER
Conductor	11 3/9		42	**	A	1250	1250	295se or as	regid by Rule 15.0
Fresh water	8 5/8		20	X		1424	24.00	STONE CONTRACTOR	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
Coal									Sizes
Intermediate		0.000		000000			2750	550	Charles and the control of the contr
Production	4 1/2		10.5	X			4750	Consultable Consultable	Depths set
Tubing									7C 81 200 ABS 041 (2015) 1810
Liners								-	Perforations:
								200000000000000000000000000000000000000	Top Bottom
Ana Last Trace	100000				100000	four space brief	Mary Mary and Control	I T	
							denote colema Mon	T	O di transi hard
								on est car delega	00 0 0
	The l	aw requir	es a comm	ent per	iod for su	rface owners. How	ever, the permit can	be issued in less than	Objection"
	the filing of	of the App	olication if	the sur	face owne	r(s) of record sign(s) the following "Volt	intary Statement of	Bojection
	on a facsi	mile of th	nis surface	owner	s copy of	the Application.		Π	O H Circl
				VC	LUNTAR	RY STATEMENT	OF NO OBJECTION	7	2 19
								Mary.	2 4
I hereby sta	ate that I ha	ve read th	e instructi	ons to	surface ow	ners on the reverse	side of this Applicati	on for a Well Work P	ermit, and that I have received
		1:	for a Wall	Work	Darmit on	Horm IV-2(A) (7)2	in Application for a	WELL WOLK LELINING OUT	Olin 1 + Z(D)1-S) a sai + F plan
	1 (1)		Da	alamati	on Dian o	n Horm IV-9 all IC	ir proposed well wol	k on my surface range	as described therein, nit being issued based on those
	ate that I ha	ave no obj	jection to t	ne pian	ned work	described in these i	naterials, and I have	no objection to a par-	
materials.							1	1),	
(For execution	by corporat	tion, parti	nership, et	c.)		(Fo	r execution by natur	al persons)	
(1 or execution	e) torporat	, part						11911	2 0- 01
NAME:							Ham	V- W/W	Date: 3 DEC 84
							/ (Signature)	
Ву						/			Date:
Its_					Date		/ (Signature)	

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) £ 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that " am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	300k Page
James J. LaRosa Central Pittsburgh Coal	Explora Resources	* 1/8th	1142 242
Corporation	Explora Resources	* 1/8th	1142 171

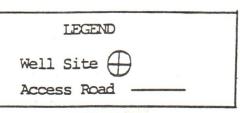
Note: Leases in favor of Explora Resources have been assigned to Denex Petroleum Corp.

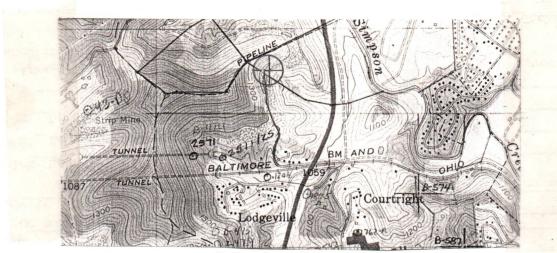
^{*} All leases provide for a one-eight royalty, based on lessors ownership.

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ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

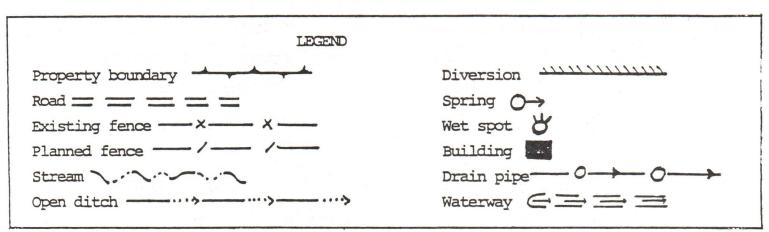
QUADRANGLE Clarksburg 7½'

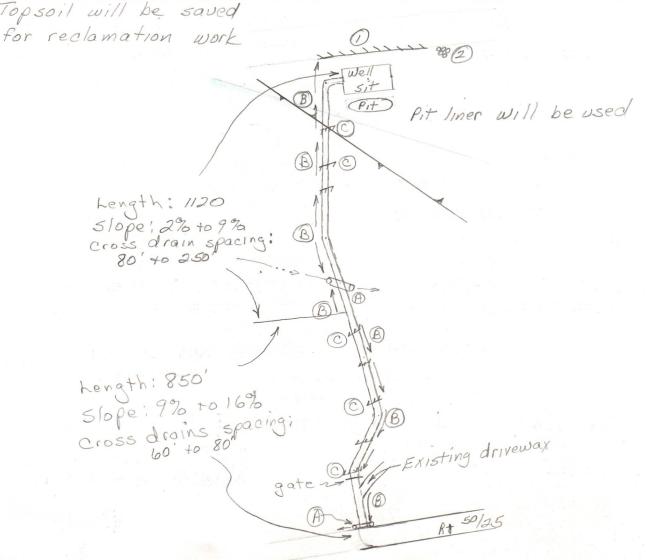




WELL SITE PLAN

ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.







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2518 - 3176 - 033 - 3176

November 15, 1984

WELL NO. LaRosa No.2

DATTE

1984 9 3 A O N

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OIL & GAS DIVISION mieitig aud den lid

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November 21 , 19 84

Date: __



1)	Date: Nove	ember 1	5,		_, 1984
2)	Operator's Well No.	LaRosa	No.	2	
3)	API Well No.	47			
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5) LOCAT	ION: Flo		182			Watershed:	storage Simpson Cre	Deep	
,	Di	strict: _Sim	pson			County: _Ha	rrison	Ovedrende	Clarksburg 7.5'
6) WELL C	PERATOR.	Denex 1		oleu	m Cor	0.	7) DESIGNATE	DAGENT R. DE	nnım Xander
Addr		. 5, Fox		26	201	-	Address	Rt. 5, Pox Puckhannon,	
0) 011 0 0	-				2.01.				WA 50501
	Stephen	TOR TO BE	NOTIF	FIED		•	9) DRILLING O	Jack	
Addr	77	t. 2, For	x 232	2D		*	Address	P.O. Box 48	
		ane Lew,	VV	263	78		Addiess	Buckhannon, 1	WV 26201
10) PROPOS	SED WELL	WORK: D	Orill 2	K	_/ Drill	deeper	/ Redrill	/ Stimulate	
,						n/ Perfor			
						n well (specify)			
11) GEOLO	GICAL TAR	GET FORMA	TION,	De	enson				
12) Estin	nated depth o	of completed v	well,	0/	50	feet			
13) App	roximate trat	a depths: Fr		50-10		feet; salt	,	feet.	
		l seam depths:		; 108	1,885	Is co	al being mined in th	ne area? Yes	/ No
15) CASING	AND TUBI	NG PROGRA	AM						
CASING OR TUBING TYPE		SPECIFIC	ATIONS Weight		. 1	FOOTAGE I	NTERVALS	CEMENT FILL-UP OR SACKS	PACKERS
	Size		per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
		1	42	21	X	30 1250	1250	0	rea'd by Rule 15
Conductor	11 3/						1/70		
Fresh water	8 5/8		20	X		1250	all the ter "."	295mm or as	
Fresh water Coal			20	X		1230	alla Carter Car	29388 OF as	Sizes
Fresh water Coal Intermediate	8 5/8			1		1230			Sizes
Fresh water Coal Intermediate Production	8 5/8		10.5	×		1230	4750	550	
Fresh water Coal Intermediate Production Tubing	8 5/8			1		1230			Sizes Depths set
Fresh water Coal Intermediate Production Tubing	8 5/8	1		1		1230			Sizes
Fresh water Coal Intermediate Production Tubing	8 5/8	1		1		1230			Sizes Depths set Perforations:
Fresh water Coal Intermediate Production	8 5/8			1		1230			Sizes Depths set Perforations:
Fresh water Coal Intermediate Production Tubing	8 5/8			1		1230			Sizes Depths set Perforations:
Fresh water Coal Intermediate Production Tubing	8 5/8		10.5	×	TIONS T		4750	550	Sizes Depths set Perforations:
Fresh water Coal Intermediate Production Tubing	8 5/8		10.5	×		O COAL OPERAT	4750 OR, OWNER, OR	550 LESSEE	Depths set Perforations: Top Bottom
Fresh water Coal Intermediate Production Tubing	8 5/8 4 1/2	named coal op	INST	X X COAL OC	wner(s), a	O COAL OPERAT	4750 OR, OWNER, OR ereby notified that	550 LESSEE any objection they wisl	Depths set Perforations: Top Bottom
Fresh water Coal Intermediate Production Tubing	8 5/8 4 1/2 The mare require	named coal op	INST	FRUCT coal or 322-4-3	wner(s), a	O COAL OPERAT	4750 OR, OWNER, OR ereby notified that	550 LESSEE	Depths set Perforations: Top Bottom
Fresh water Coal Intermediate Production Tubing	8 5/8 4 1/2 The mare require	named coal op	INST	FRUCT coal or 322-4-3	wner(s), a	O COAL OPERAT	4750 OR, OWNER, OR ereby notified that	550 LESSEE any objection they wisl	Depths set Perforations: Top Bottom
Fresh water Coal Intermediate Production Tubing	The nare require of this Ap	named coal oped to make by oplication by the	INST erator, Code § he Depo	TRUCT coal or 322-4-3 artmen	wner(s), a must be st.	O COAL OPERAT	OR, OWNER, OR ereby notified that ment of Mines with	LESSEE any objection they wish hin fifteen (15) days after coal owner or coal less.	Depths set Perforations: Top Bottom It to make or er the receipt
Fresh water Coal Intermediate Production Tubing	The nare require of this Ap	named coal oped to make by oplication by the following who has reconstructions and the following who has reconstructions are the following who has reconstru	INST erator, Code § he Depr	TRUCT coal or 322-4-3 artmen r must declara	wner(s), a must be at. be comp tion under	O COAL OPERATOR OF COAL OPERATOR	OR, OWNER, OR ereby notified that ment of Mines with	LESSEE any objection they wish	Depths set Perforations: Top Bottom It to make or er the receipt
Fresh water Coal Intermediate Production Tubing	The nare require of this Ap	named coal oped to make by oplication by the	INST erator, Code § he Depr	TRUCT coal or 322-4-3 artmen r must declara	wner(s), a must be at. be comp tion under	O COAL OPERATOR OF COAL OPERATOR	OR, OWNER, OR ereby notified that ment of Mines with	LESSEE any objection they wish hin fifteen (15) days after coal owner or coal less.	Depths set Perforations: Top Bottom It to make or er the receipt
Fresh water Coal Intermediate Production Tubing	The nare require of this Ap	named coal oped to make by oplication by the following who has reconstructions and the following who has reconstructions are the following who has reconstru	INST erator, Code § he Depr	TRUCT coal or 322-4-3 artmen r must declara	wner(s), a must be a at. be comp tion under	O COAL OPERATOR And coal lessee are he filed with the Depart letted by the coal oper Code §22-4-20, if	OR, OWNER, OR ereby notified that tement of Mines with erator and by any the permit is to be	LESSEE any objection they wish hin fifteen (15) days after coal owner or coal lesse issued within fifteen (1	Depths set Perforations: Top Bottom In to make or er the receipt eee 5)
Fresh water Coal Intermediate Production Tubing Liners	The nare require of this Ap	named coal oped to make by oplication by the following who has recordays of the file	INST errator, Code § he Depo	TRUCT coal or 322-4-3 artmen r must declara the Ap	wner(s), a must be a at. be comp tion under	O COAL OPERATOR And coal lessee are he filed with the Depart letted by the coal oper Code §22-4-20, if	OR, OWNER, OR ereby notified that tement of Mines with erator and by any the permit is to be	LESSEE any objection they wish hin fifteen (15) days after coal owner or coal lesse issued within fifteen (1	Depths set Perforations: Top Bottom It to make or er the receipt

Coal Owner

Cegul R. P.

President

1)	Date:NOVE	Date: November 16,							
2)	Operator's Well No.	LaRosa	No. 2						
3)	API Well No.	47							
		State	County	Permit					

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

A) WELLTY	PE: A);I	, ,		x ,			#7	
4) WELL II						/ II-d	(X
5) LOCATIO		evation:	1182	'II		/ Underground Watershed:	Edwin or man France	/ Deep	/ Shallow/)
s, Loca-ic	Di	strict. S	impsor				arrison		Clarksburg 7.5'
6) WELL OF	PERATOR	Dene	x Petr	oleu	m Corp.	County.	7) DESIGNATE	Quadrangle:	ennis Xander
Addres	751		ox 560				Address	Rt. 5, Box	500
		ckhann	on, W	26	201		Addiess	Buckhannon	, WV 26201
8) OIL & GA	S INSPEC	TOR TO	BE NOTI	FIED			9) DRILLING C		
Name	Stepher	n Case	У				Name _SW	Jack	
Address	s R	t. 2,	Box 23	2D			Address	P.O. Box 48	
	J	ane Le	w, WV	263	78		riddiess	Buckhannon,	WV 26201
10) PROPOSE	D WELL	WORK:	Drill	X	_/ Drill	deeper	/ Redrill	/ Stimulate	,
							rate new formation		
						well (specify)			7
11) GEOLOGI	ICAL TAR	GET FOR		Section of the sectio		wen (specify)			
12) Estima				47	50	fee			
13) Appro				60-10	00		t,	feet.	
14) Appro			\$100 pt 1	;108	1;8851		oal being mined in the		/ No*
15) CASING A	AND TUBI	NG PRO	GRAM				our come minea m m	carca: res	No
CASING OR	II	SPEC	IFICATION		11	FOOTAGE	INTERVALS	CEMENT FILL-UP	III PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS	O TACKERS
Conductor	11 3/4	1	42		Х	30	Lett in weil	(Cubic feet)	Divinta (1) (see)
Fresh water	8 5/8		20	x		1250	1250	295ss or as	Kinds Open of by Rule 15.
Coal							7	D Care Care	10 0 10 10 10 10 10 10 10 10 10 10 10 10
Intermediate				T)				7	VSizes H
Production	4 1/2		10.5	Ж			4750	550 3	1 3 C
Tubing							75.7 (20)	pa us	Depths seco
Liners								- Com	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
								17	Perforations:
									Top Bottom
								4	
					"			11	
The undersigne examined this pro	of this Ap	The follow who has redays of the	l operator by Code by the Dep wing waive ecorded a se filing of	coal or §22-4-3 partmen er must declara the Ap	wner(s), and must be file t. be complete tion under (pplication. / owner ists which co	d coal lessee are d with the Departed by the coal of Code §22-4-20, if WAIVER	perator and by any of the permit is to be	any objection they wind in fifteen (15) days af coal owner or coal less issued within fifteen (see (15)
undersigned has the West Virginia	a Code and	the gover	ning regu	lations.	oe done at th	nis location, prov	vided, the well opera	tor has complied with	all applicable requirements of
						(1	ts		



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311 Telephone: 348-3500

ARCH A. MOORE, JR. Governor

October 28, 1985

United States Fidelity and Guaranty Company Charleston Branch Office Post Office Box 4078 Kanawha City Station Charleston, WEst Virginia 25304

Attn: Francis T. Oliver, Jr.

In Re: Single Bonds

Denex Petroleum Corporation

Dear Mr. Oliver:

Enclosed are the following single bonds stamped cancelled as of today's date:

Bond # 10-0130-12009-84-3 dated 9-28-84 (BAR-2156)

Bond # 10-0130-12368-84-3 dated 11-14-84 (HAR-3121)

Bond # 10-0130-12369-84-0 (HAR-3122)

Bond # 10-0130-12367-84-7 dated 11-14-84 (HAR-3126)

Bond # 10-0130-12366-84-1 dated 11-14-84 (HAR-3127)

The above captioned wells have been placed under the \$50,000.00 Blanket Bond \$10-0130-11713-85- as per letter dated October 22, 1985.

Sincerely,

Charlotte Milam, Clerk

Dept. Energy-Division of Oil & Gas

artatto molam

cc: Denex Petroleum Corporation - Rt. 5, Box 560 - Buckhannon, WVa. 26201

Fractured 12/20/84 NOWSCO

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, EIC. Benson - Perforated 4543-4546.5 with 8 shots (.39")

Ran 14,000 lbs 80/100 40,000 lbs 20/40

Formation broke at 3000 psi, Avg. Rate 13BPM, Avg. Pressure 2900 PSI ISIP 2020 PSI

Riley - Perforated 4318 2 holes; 4346 6 holes; 4356 2 holes; 4364 2 holes Ran 15,000 lbs 80/100 40,000 lbs 20/40

Formation broke at 2100 psi; Avg. Rate 18BPM; Avg. Pressure 2700 PSI ISIP 2210 PSI

Speechley - Perforated 3226-28.5 w 6 holes; 1 hole at 3155; 2 holes 3138 Ran 15,000 lbs 80/100 40,000 lbs 20/40

Formation broke at 2850; Avg. Rate 18BPM Avg. Pressure 2750 PSI ISIP 2210 PSI

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh
CONTRION COLOR TEND ON DOLL	101 11251	201101112	and salt water, coal, oil and gas
Fill	0	22	
	22	35	
Coal	35	40	
Shale	40	78	
Red Rock & Shale Shale	40 78 109	138	
	139	169	
Shale & Sand Sand	139 169	169 200	
Shale	200	230	
Shale & Sand	230	260	
Sand	260	300	Hole damp at 300'
Sand & Shale	300	330	
Sand	330	390	Water at 350' 1/2" stream
Sand & Shale	390	415	
Shale	415	480	
Red Rock & Shale	480	515	
Sand & Shale	515	595	
Sand & Shale	595	627	
Sand & Shale	627	658	
Sand & Shale	658	, 689	*
Sand	689	750	
Sand & Shale	750	781	
Sand & Coal & Shale	781	812	
Sand	812	844	
Sand	844	875	erandi in politica i i i i i i i i i i i i i i i i i i
Sand	875	907	
Sand & Shale	907	968	
Sand	938	1000	
Sand & Shale	968	1031	
Shale	1000	1062	18 Charles (200) - 17 - 1
Shale & Sand	1031	1093	
Shale	1062	1125	
Shale & Sand	1093	1155	4,0,0
Shale	1125 1155	1187	
Shale	1187	1218	
Shale	1218	1249	
Shale & Red Rock	1218	1279	
Shale	1279	1310	and the Same that there
Shale & Red Rock Shale	1310	1341	

(Attach separate sheets as necessary)
Denex Petroleum Corporation

Well Operator

By: R. Dennis Xander, President

Date: Janaury 17, 1985

Regulation 2.02(i) provides as follows: Note:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including

enal, encountered in the drilling of a well."

(Continue on reverse side)

RECEIVED STRUCK VEST OF STRUCK VEST

IV-35 (Rev 8-81)

DEPT. OF MISSESSE of West Wirginia

Bepartment of Mines Gil und Gas Division

Date	Janı	uary	17,	1	985
	tor's			11.0	
Well	No	Lake	osa	# 2	
Farm_	LaRos	sa			
API N	6. 47	- 0	33		3126

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / $Gas X$ / Liquid Injection (If "Gas," Production X / Underground	/ Wast nd Storag	e Disposa e/ Deep	l/ p/ Sha	llow_x_/)
LOCATION: Elevation: 1182 Watershed	Simpsor	Creek		
District: Simpson County Harr	rison	Quadrangle	e Clarks	burg 7.5'
COMPANY Denex Petroleum Corporation				
ADDRESS Rt 5, Box 560 Buckhannon WV 26201	Cagina	Hand in	Toft	Cement
DESIGNATED AGENT R. Dennis Xander	وسي	Used in		fill up
ADDRESS Rt 5 Box 560 Buckhannon, WV 26201	Tubing	Drilling	in well	Cu. ft.
SURFACE OWNER James D. LaRosa	Size 20-16			
ADDRESS420 Buckhannon Pike, Clarksburg WV	Cond.	-		
MINERAL RIGHTS OWNER James J LaRosa et 26301	13-10"			
ADDRESS	9 5/8			
OIL AND GAS INSPECTOR FOR THIS WORK Stephen	8 5/8	1246.35	1246.35	280 sx
P. Cosey ADDRESS Rt 2 Box 232D Jane Lev	7			
PERMIT ISSUED December 6, 1984 WV 26378	5 1/2			
DRILLING COMMENCED December 8, 1984	4 1/2		4635	550 sk
DRILLING COMPLETED December 15, 1984	3		7 7	
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2			
CONTINUOUS PROGRESSION FROM DRILLING OR	Liners			
REWORKING. VERBAL PERMISSION OBTAINED ON	used			
GEOLOGICAL TARGET FORMATION Benson	2	Dent	h 4560	feet
	otary x	/ Cable		-
250	Salt Non		10015	
Coal seam depths: 35; 781		ceing mine	d in the	aroa 2NO
OPEN FLOW DATA	15 COAL 1	sering nume	za in the	area: NO
Producing formation Benson	Dave	zono dont	h 4525	10 5
100		zone depo tial open		feet phase
720				$\frac{-0-Bb1/d}{-0-Bb1/d}$
Time of open flow between initi				
		_		
Static rock pressure 1780 psig(surface				
(If applicable due to multiple completion- Second producing formation Riley/Speech				
		-		feet
Gas: Initial open flow Mcf/d				Bb1/d
Final open flow Mcf/d				Bbl/d
Time of open flow between initial			hou	IIS

1371

1403

1433

1341

1341

1403

4570

FORMATION COLOR HARD OR SOFT

Shale & Sand

Sand & Shale

Sand

REMARKS

4762 Check Gas 4637' 20/10 2" w/w

and salt water, coal, oil and gas

TOP FEET BOTTOM FEET Including indication of all fresh

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 33 -3/26

Oil or Gas Well_ CASING AND DRILLING LEFT IN PACKERS Company_ Size Address Kind of Packer____ Well No. Size of 81/4_ 6%_ Depth set____ Drilling commenced 5 3/16_ Drilling completed____ Perf. top____ Depth of shot Date shot Perf. bottom____ Liners Used Initial open flow_____/10ths Water in___ Perf. top____ _Inch Perf. bottom_ Open flow after tubing /10ths Merc. in Inch ___Cu. Ft. Volume_ CASING CEMENTED____ SIZE____No. FT.____Date NAME OF SERVICE COMPANY Rock pressure____ hrs. Oil _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_____FEET___INCHES Fresh water_ feet feet FEET_ INCHES FEET_ Salt water_ feet FEET INCHES FEET___INCHES 5WJ 23 Drillers' Names____ Remarks:

12-17-84

Stelle Carely
DISPRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND SAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 190 . 19	30		The state of the s)51W	di No	
COMPANY			ADDRESS			
PARM	14.3 P. 37.35			COUNTY		
Filling Material Used		The State of the S				
Liner Lo	ention	Amous	Packer Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BAIDGES	CABIN	G AND T	UBING
CEMENT-THICKNESS	W000-612E	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
		40 0000			-	
			120 1 75 11			
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			1881.0.00 The Control of the Control			
			CAND ENGLISH WHILE		E CONTRACTOR	
rillers' Names	S. 18 6	The second of th				
	and the second		And the second s			
emarks:			there were the second of the second	VINC		
			And the state of t			
DATE	hereby certify I vi	isited the ab	ove well on this date.			

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Parmie No 33-3126 Oil or Gas Well_ (KIND) CASING AND USED IN WELL PACKERS Size Address Kind of Packer____ Well No. Size of Drilling commenced 12-8-84 Depth set____ 5 3/16 Drilling completed Total depth Perf. top____ Date shot______Depth of shot_ Perf. bottom___ Initial open flow_____/10ths Water in_ Liners Used_ Perf. top___ _Inch Open flow after tubing_____/10ths Merc. in____Inch Perf. bottom_ Volume__ __Cu. Ft. CASING CEMENTED____ SIZE____No. FT.____Date Rock pressure NAME OF SERVICE COMPANY lbs. hrs. Oil _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_____FEET___INCHES Fresh water____ feet FEET_ INCHES FEET___INCHES Salt water_ feet feet FEET INCHES FEET_ INCHES Drillers' Names 5400 23 Remarks:

State Caxaf TRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.					03 23 16 30	M No				
COMPANY				DDRESS						
PARM	THE COME.	COUNTY								
Pilling Material Used	inter st. Jako er ommer (j. 1975 il. 1915 gyglige en v. ogt den et presiden er ommer. I 1975 gyglige i 1975 jako er om de st. 1976 gyglige en v. ogt den en st. 1975 gyglige en v. om et en st. 1975						Jane 1 - A			
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Liner	eation	Amoun	16	Packer	Location					
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	G AND T	UBING			
CEMENT-THICKNESS	W000-6122	LEAD	co	NOTAUCTION-LOCATION	RECOVERED	SIZE	LOST			
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rillers' Names										
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lemarks:				\$ 5	1000					
	· · · · · · · · · · · · · · · · · · ·			the state of the s						
	I hereby certify I									

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORTEDET. OF MINES

Parmie No. 33 -3/26 Oil or Gas Well_ CASING AND DRILLING LEFT IN PACKERS Company_ Size Address Kind of Packer___ Well No. Size of___ Drilling commenced Depth set___ 5 3/16 Drilling completed____ _Total depth Perf. top____ Date shot_ Depth of shot Perf. bottom_ Liners Used Initial open flow____ _/10ths Water in. Perf. top____ _Inch Perf. bottom_ Open flow after tubing /10ths Merc. in Volume_ _Cu. Ft. CASING CEMENTED___ SIZE _No. FT.____Date NAME OF SERVICE COMPANY lbs. hrs. bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_____FEET___INCHES Fresh water_ feet feet TOCC INCHES FEET___ ___INCHES Salt water_ feet TEEE INCHES FEET _INCHES SWJ 23 Drillers' Names____ Remarks: del. at 1036'

12-11-84

Here Caser RICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit He		Signature and the state of the		15/E.W.	N No			
COMPANY			ADDRESS					
PARM		DISTRI	CCTCC	DUNTY				
Pilling Material Used.								
			Look sure					
Liner	Location	Amouz	Packer	Location				
PLUGS U	MED AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING		
CEMENT-TH MICH EDI	WOOD-GIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
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		and the second s						
rillers' Names								
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emarks:				1 4 5				
	The state of the s		5.9 6.5	1.07	5			

DISTRICT WELL INSPECTOR

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORTDEPT. OF MINES

Permit No.33 -3/26			Oil or	Gas Well	
Company Donex	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Address	Size				
Parm Lakosa	16			Kind of Pac	ker
Well No.	13				
District County Ham.	81/4			Size of	
Drilling commenced	6%		- 10	Depth set	
	5 3/16				
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	
VolumeCu. Ft.	CASING CEME	NTED 87	_SIZE	No. FT.	/ 5//5 - Date
Rock pressurelbshrs.	NAME OF SER	VICE COMPAN		nusco	
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED			
Fresh water 300 feet 350 feet	FEET_	INCHI	ES	FEET	_INCHES
Salt water feet feet	FEET_	INCHE	ES	FEET	INCHES
Orillers' Names SWJ 23					
Remarks: del. at 1496			r		

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

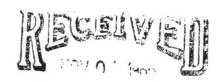
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COMPANY		general and the property of the second second	ADDRESS			
PARM	Trad I of Street	CTCC	COUNTY			
en e						
Illing Material Used						
iner Location		Amouz	es Packer	Location		
PLUGG USED	AND DEPTH IN ACTO					
CEMENT-THIGHNESS WOOD-SIZE		1540	BRIDGES	CASING AND TUBING		
representative and a series of the second desired and the second desired desired and the second desired desired and the second desired desire	W000-6128	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines Oil and Gas Division Charleston 25305



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT COMPANY Devex Fet FARM & WELL NO La Rosa DIST. & COUNTY COMPLIANCE RULE DESCRIPTION YES NO 23.06 Notification Prior to Starting Work 25.04 Prepared before Drilling to Prevent Waste 25.03 High-Pressure Drilling 16.01 Required Permits at Wellsite 15.03 Adequate Fresh Water Casing 15.02 Adequate Coal Casing 15.01 Adequate Production Casing 15.04 Adequate Cement Strenght 15.05 Cement Type 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 23.07 Requirements for Production & Gathering Pipelines 16.01 Well Records on Site 16.02 Well Records Filed 7.05 Identification Markings I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED: SIGNED DATE

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

Administrator-Oil & Gas Division

November 5, 1985 DATE

