



1) Date: December 5, 19 84
 2) Operator's Well No. S-556 Solomon Gore A-2
 3) API Well No. 47 - 033 - 3145
 State _____ County _____ Permit _____

RECEIVED

DEC 6 1984

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

**OIL & GAS DIV.
DEPT. OF MINES**

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 1078 Watershed: Crooked Run
 District: Coal County: Harrison Quadrangle: Clarksburg 7.5
- 6) WELL OPERATOR James F. Scott 7) DESIGNATED AGENT Darrel Wright
 Address P. O. Box 112 Address P. O. Box 112
Salem, WV 26426 44375 Salem, WV 26426
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name _____
 Address Route 2 Address _____
Jane Lew, WV
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate X /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Fox
- 12) Estimated depth of completed well, 5900' feet
- 13) Approximate strata depths: Fresh, ? feet; salt, _____ feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes ~~✓~~ / No X

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>					<u>30'</u>			Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>						<u>950</u>	<u>to surface by rule 15.05</u>	
Production	<u>4 1/2</u>						<u>4600</u>	<u>300 sks or less as required by rule 15.05</u>	
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-033-3145

Date January 29, 1985

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires January 29, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>137</u>	<u>SW</u>	<u>MH</u>	<u>MH</u>	<u>2583</u>

Margaret J. Wass
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File



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DEC 6 1984

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1. LOCATION: *Clarkburg, W. Va.*

2. WELL OPERATOR: *James F. Scott*

3. ADDRESS: *P.O. Box 112, Clarkburg, W. Va. 25622*

4. NAME: *Stephen Cassey*

5. ADDRESS: *Route 2, Clarkburg, W. Va.*

6. PROPOSED WELL WORK: *Drill*

7. PURPOSE: *Drill*

8. ESTIMATED DATE OF COMPLETION: *3000*

9. APPROXIMATE COST OF WELL: *3000*

10. APPROXIMATE COST OF PERMIT: *100*

11. CASING AND TUBING PROGRAM: *None*

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

137	20	11/11	8283
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CONC

4) &

5556

P 467 697 082

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	Truman Gore
Street and No.	Box 2101
P.O., State and ZIP Code	Clarksburg, WV 26301
Postage	\$ 37
Certified Fee	175
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$172
Postmark or Date	

PS Form 3800, Feb. 1982

5(ii), i:

however,
er
interests
ation or

however, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.

7) See Code § 22-4-11(d, e).

CONC

5556

P 467 697 083

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	Lowndes Bank
Street and No.	Lowndes Square
P.O., State and ZIP Code	Clarksburg, WV 26301
Postage	\$ 37
Certified Fee	175
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$172
Postmark or Date	

PS Form 3800, Feb. 1982

required
accom-
n one of
y allowed
gulation
§ 22-4-1a(c)
from the
person(s)
22-4-2b.

- (1) the tract of land is the same tract described in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
Solomon Gore	James F. Scott	1/8	149	441

James F. Scott

Lowndes Bank

1) Date: November 13, 19 84
2) Operator's Well No. S-556 Solomon Gore A-2
3) API Well No. 47-033-3145
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Truman Gore
Address Box 2101
Clarksburg, WV 26301
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Lowndes Bank
Address Lowndes Square
Clarksburg, WV 26301
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:
(1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
(2) The plat (surveyor's map) showing the well location on Form IV-6; and
(3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by James F. Scott
this 13 day of November, 19 84.
My commission expires June 30, 19 90.
Daniel Wright
Notary Public, Harrison County,
State of West Virginia

WELL OPERATOR James F. Scott
By James F. Scott
Its Owner/Operator
Address P. O. Box 112
Salem, WV 26426
Telephone 304-623-9600



1) Date: July 12, 19 85
 2) Operator's Well No. S-556 Solomon Gore A-2
 3) API Well No. 47 033-3145
 State _____ County _____ Permit _____

RECEIVED
 JUL 26 1985

DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 1078 Watershed: Crooked Run
 District: Coal County: Harrison Quadrangle: Clarksburg 7.5
- 6) WELL OPERATOR Scott Oil Company 7) DESIGNATED AGENT Darrel Wright
 Address P. O. Box 112 Address P. O. Box 112
Salem, WV 26426 Salem, WV 26426
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name _____
 Address Route 2 Address _____
Jane Lew, WV
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, E1k
 12) Estimated depth of completed well, 6500 feet
 13) Approximate strata depths: Fresh, _____ feet; salt, _____ feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No X /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Depths set
Conductor	11 3/4					30'				
Fresh water										Sizes
Coal										
Intermediate	8 5/8						1050	to surface		
Production	4 1/2						6500	600 sks		
Tubing										Perforations:
Liners										Top Bottom

Revision from shallow to deep.

OFFICE USE ONLY
 DRILLING PERMIT

Permit number _____ Date _____ 19 _____

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires _____ unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <input checked="" type="checkbox"/>	Agent: <input checked="" type="checkbox"/>	Plat: <u>MP</u>	Casing: <u>MP</u>	Fee: <u>MP</u>
---	--	-----------------	-------------------	----------------

Administrator, Office of Oil and Gas



RECEIVED
JUL 26 1988

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

LOCATION: Harrison, Putnam County, West Virginia
 DISTRICT: Harrison
 WELL OPERATOR: Scott Oil Company
 ADDRESS: P.O. Box 112, Sater, WV 26428
 NAME: Stephen Casey
 ADDRESS: Route 2, Sater, WV 26428
 NAME: James Lew
 ADDRESS: Sater, WV 26428

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date

Date(s)

Application received

Follow-up inspection(s)

Well work started

“ “

Completion of the drilling process

“ “

Well Record received

“ “

Reclamation completed

“ “

OTHER INSPECTIONS

Reason: _____

Reason: _____

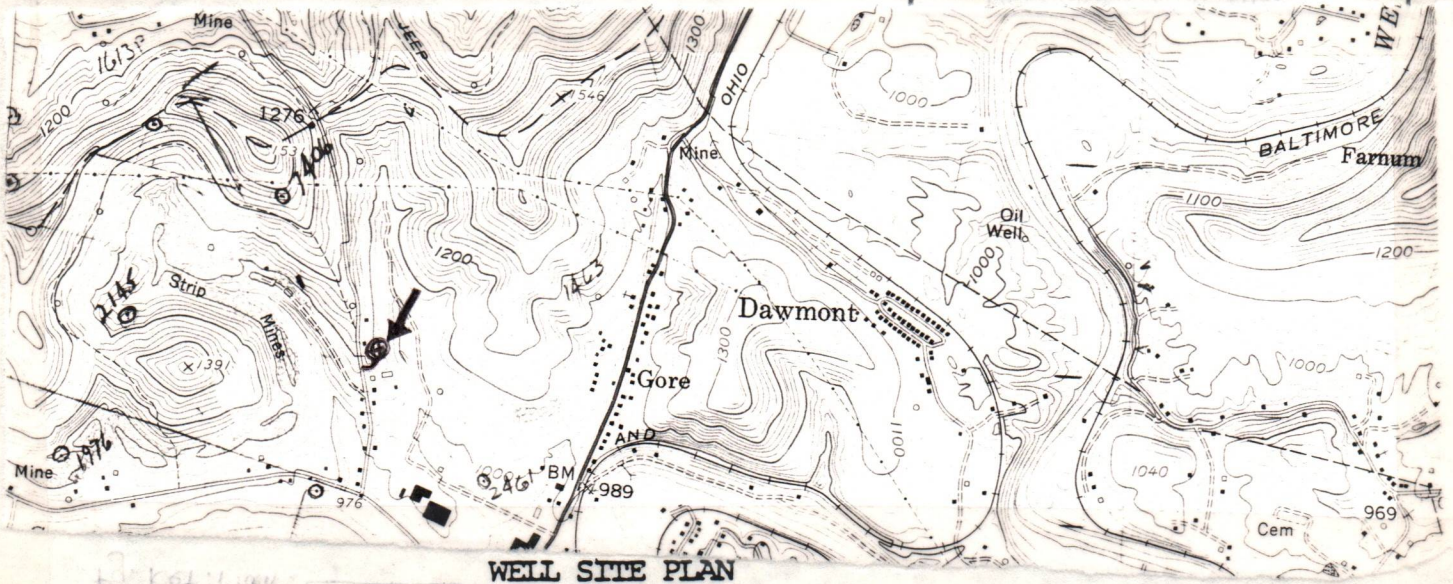
Good	✓
Accept	✓
Minor	WV 1114 1/2
Change	
PO	

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Clarksburg 7.5 min.

LEGEND

Well Site ⊕

Access Road ———

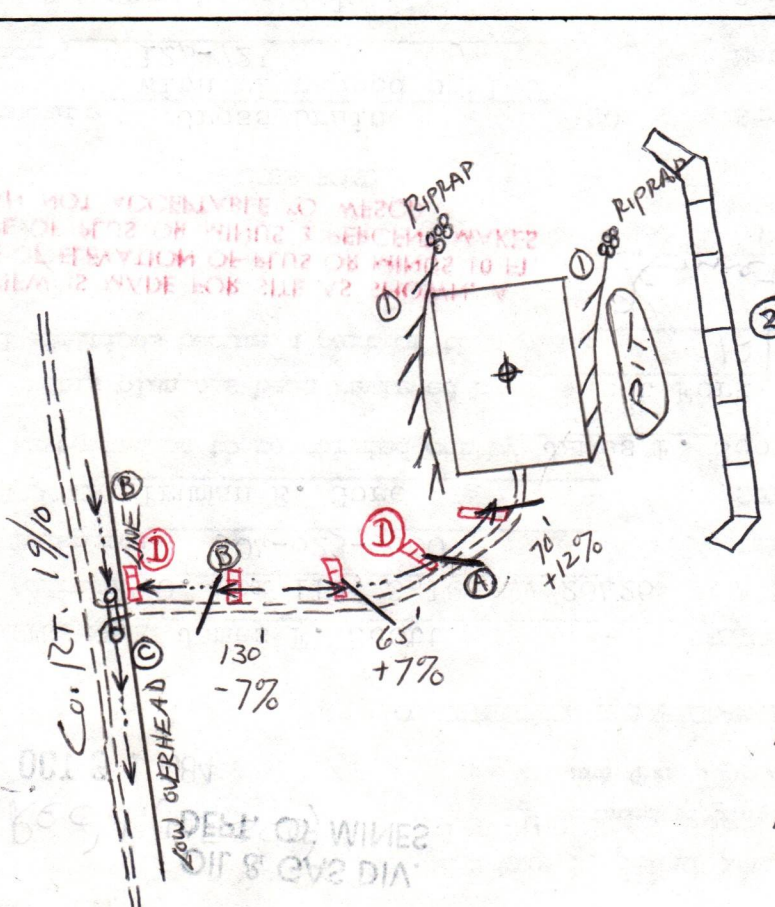


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———	Diversion ———
Road = = = = =	Spring ○ →
Existing fence — x — x —	Wet spot ♂
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ — →
Open ditch — ···· → — ···· → — ···· →	Waterway ⊂ ⊃ ⊃ ⊃ ⊃



Location is on an overgrown hillside. Usable timber will be cut & stacked. Topsoil will be stockpiled for use in revegetation.

Rock will be used where necessary.

Natural vegetation (filter strip) will remain undisturbed in areas between construction & natural water courses.

RECEIVED

IV-9 (Rev 8-81)
RECEIVED
 DEC 6 1984
 OIL & GAS DIV. (DEPT OF MINES)
 Rec'd. (DEPT OF MINES)
 OCT 3 1 1984



CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME James F. Scott
 Address P.O. Box 112, Salem, WV 26426
 Telephone 304-623-9600
 LANDOWNER Truman E. Gore
 Address P.O. Box 112, Salem, WV 26426
 Telephone 304-623-9600
 SOIL CONS. DISTRICT West Fork
 Revegetation to be carried out by James F. Scott - Darrel Wright (Agent)
 This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 12/5/84

DATE 12/5/84
 (Date)
 Kenneth Wright
 (SCD Agent)
 LOCATION

(1) Structure Cross Drain with ripped outlet Spacing 12'-72" Page Ref. Manual 2-1
 Structure Drainage Ditch Spacing On upper road cuts Page Ref. Manual 2-12
 (A)

(2) Structure Sediment Barren with ripped outlet Spacing On upper road cuts Page Ref. Manual 2-12
 Structure Silt Fence Page Ref. Manual 2-16
 (B)

(3) Structure Culvert (18" min.) with ripped outlet # natural drains Spacing According to O & G Manual Page Ref. Manual 2-7
 (C)

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Structure Sediment Barren (B)
 Material Hay or Straw bales (B)
 2-16 REVEGETATION
 fg. Ref. Man.

Treatment Area I
 Limes determined by pH test Tons/acre or correct to pH 6.5
 Fertilizer 600 lbs/acre (10-20-20 or equivalent)
 Mulch Hay or Straw 2 Tons/acre
 Seed* KY 31 Fescue 35 lbs/acre
 Domestic Rye 10 lbs/acre
 Birdsfoot Trefoil 10 lbs/acre

Treatment Area II
 Limes determined by pH test Tons/acre or correct to pH 6.5
 Fertilizer 600 lbs/acre (10-20-20 or equivalent)
 Mulch Hay or Straw 2 Tons/acre
 Seed* KY 31 Fescue 35 lbs/acre
 Domestic Rye 10 lbs/acre
 Birdsfoot Trefoil 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY LAND SURVEYING SERVICES

NOTES: Please request landowner cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 1412 N. 18th St.
 Clarkburg, WV 26301
 PHONE NO. 304-623-1214

DATE October 29, 1984
 WELL NO. Gore A-2 (S-556)
 API NO. 47 - 033 - 3145
 State of West Virginia
 Department of Mines
 Oil and Gas Division



STATE OF WEST VIRGINIA
OIL AND GAS CONSERVATION COMMISSION

CHARLESTON 25305

July 19, 1985

RECEIVED
JUL 26 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Theodore M. Streit, Administrator
Department of Mines
Office of Oil and Gas

RE: APPLICATION FOR PERMIT #47- 033 - 3145 TO DRILL DEEP WELL

COMPANY: SCOTT OIL COMPANY

FARM: TRUMAN E. GORE

COUNTY: HARRISON DISTRICT: COAL

The application of the above company is APPROVED FOR ELK COMPLETION
(APPROVED - DISAPPROVED)

Applicant HAS complied with the provisions of Chapter twenty-two,
HAS - HAS NOT
four-A (§22-4A), of the Code of West Virginia, nineteen hundred and thirty-one
(1931), as amended, Oil and Gas Conservation Commission, as follows:

1. *Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners; Yes*
2. *Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and, ***
3. *Provided a plat showing that the proposed location is a distance of 550 feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3,000 feet of the proposed location: ***

**
47-033-3147 - 3300'

Very truly yours,

Thomas E. Huzzey
Commissioner

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JUL 2 1962

DEPARTMENT OF ENERGY
DIVISION OF OIL & GAS

Brett Loflin
Petroleum Engineer

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Benson	4431-4433	Sand	80/100	100	sk	604	bb1	H ₂ O
			20/40	400	sk			
Balltosn	3298-3318	Sand	80/100	100	sk	480	bb1	H ₂ O
			20/40	300	sk			

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all and salt water, coal, oil an
Top Soil			0	5	
Sand & Shale			5	48	
Shale			48	60	
Shale & Shad			60	215	
Sand			215	248	
Shale & Red Rock			248	264	
Sand			264	288	
Sand & Shale			288	330	
Coal			330	334	
Sand & Shale			334	798	
Sand			798	830	
Sand & Shale			830	850	
Sand			850	935	
Sand & Shale			935	970	
Sand			970	1060	
Sand & Shale			1060	1300	
Sand			1300	1390	
Lime			1390	1520	
Shale			1520	1780	
Sand & Shale			1780	2210	
Sand			2210	2300	
Sand & Shale			2300	3045	
Sand			3045	3070	
Shale			3070	3960	
Sand & Shale			3960	4378	
Sand			4378	4381	
Shale			4381	4450	
Sand			4450	4490	
Shale			4490	6600TD	
<u>Gamma Ray Log</u>					
Big Lime			1396	1440	
Big Injun			1440	1561	
5th Sand			2406	2450	
Speechley			3094	3100	
Balltown			3290	3330	
Benson			4430	4450	
Dev. Shale			4450	6592	

(Attach separate sheets as necessary)

Scott Oil Company

Well Operator

By:

Daniel Wright

Date:

August 5, 1985

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including
 encountered in the drilling of a well."

IV-35
(Rev 8-81)

posted on July 5



RECEIVED
AUG 6 - 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY
Date August 5, 1985
Operator's
Well No. S-556
Farm Solomon Gore A-3
API No. 47 - 033 - 3145

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production x / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1078 Watershed Crooked Run ...
District: Coal County Harrison Quadrangle Clarksburg 7.5

COMPANY Scott Oil Company
ADDRESS P. O. Box 112, Salem, WV 26426
DESIGNATED AGENT Darrel Wright
ADDRESS P. O. Box 112, Salem, WV 26426
SURFACE OWNER Truman Gore
ADDRESS Box 2101, Clarksburg, WV 26301
MINERAL RIGHTS OWNER Solomon Gore
ADDRESS 1621 San Pasqual Street, Pasadena, CA
OIL AND GAS INSPECTOR FOR THIS WORK Stephen Casey ADDRESS Jane Lew, WV
PERMIT ISSUED January 29, 1985
DRILLING COMMENCED 7/17/85
DRILLING COMPLETED 7/24/85
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. ft.
20-16 Cond.	21'		
13-10"	44'		
9 5/8			
8 5/8		1206	to surface
7			
5 1/2			
4 1/2		4561	375 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Benson, Balltown Depth feet
Depth of completed well 6600 feet Rotary / Cable Tools
Water strata depth: Fresh 62,920 feet; Salt feet
Coal seam depths: 330-334 Is coal being mined in the area? no

OPEN FLOW DATA
Producing formation Benson, Balltown Pay zone depth 4431-4433 feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES *Energy*
OIL AND GAS WELLS DIVISION

RECEIVED
JUL 25 1985

INSPECTOR'S WELL REPORT

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Permit No. 33-3145

Oil or Gas Well _____
(KIND)

Company James Scott
 Address _____
 Farm Gore
 Well No. 5-556
 District Coal County Harr.
 Drilling commenced 7-16-85
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 62 feet 980 feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 1206 No. 258 FT. SK. Date _____
 NAME OF SERVICE COMPANY Halliburton
 COAL WAS ENCOUNTERED AT 330 FEET 72 INCHES
Coal at surface - mined out
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

Drillers' Names DD6

Remarks: dr. 3745'

7-22-85
DATE

Steve Casey
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED
AUG 6 - 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Lowndes Bank

COAL OPERATOR OR OWNER
Lowndes Square, Clarksburg WV

ADDRESS

COAL OPERATOR OR OWNER

ADDRESS

LEASE OR PROPERTY OWNER

ADDRESS

Scott Oil Company

NAME OF WELL OPERATOR
P. O. Box 112, Salem, WV 26426

COMPLETE ADDRESS

August 2 19 85

WELL AND LOCATION
Coal District

Harrison County

Well No. S-556

Solomon Gore A-3 Farm

STATE INSPECTOR SUPERVISING PLUGGING..... Stephen Casey

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Harrison } ss:
Brad Thomas and Ed Arnold

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Scott Oil Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 25 day of July, 1985, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Interbedded silt and shale 6600-6510	Cement & Gal	Gal 6600-6400		8 5/8 @ 1216 4 1/2 @ 4571
Elk Sand 6498-6510		Cement 6400-6150		
Interbedded silt and shale 6498-4570		Gal 6150-4570		
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)				
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 25th day of July, 1985.

And further deponents saith not.

Sworn to and subscribed before me this 2nd day of August, 19 85.

My commission expires:
April 23, 1993

Bradley Thomas
Ed Arnold

Roger J. Jinn

Notary Public.

Permit No. 033-3145-PP



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY James Scott

PERMIT NO 33-3145 (1-29-85)

FARM & WELL NO Jore 5-556

DIST. & COUNTY Coal Harr.

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey

DATE 10-9-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

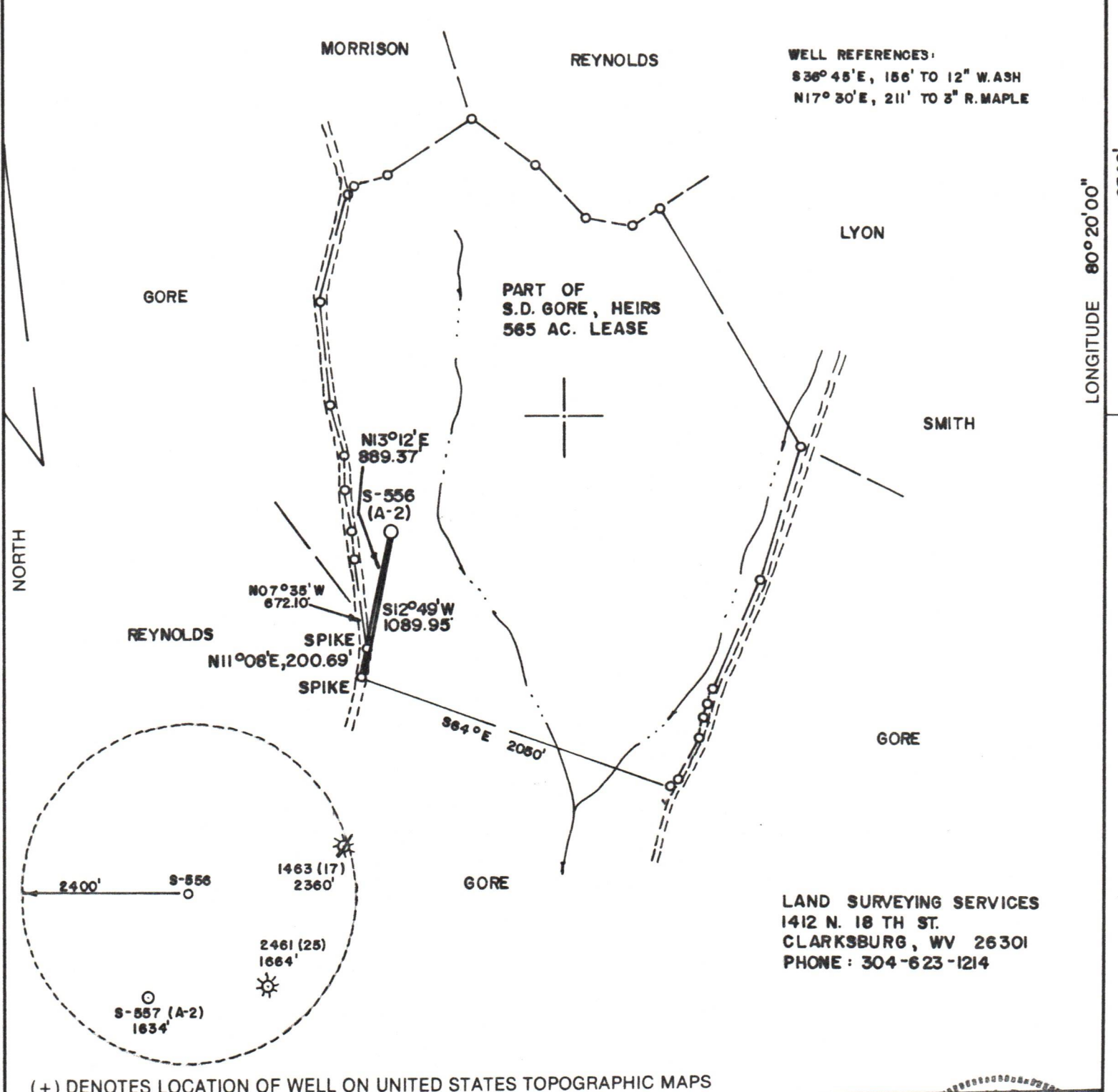
T. L. ...
Administrator-Oil & Gas Division

October 22, 1985

DATE

77N 1-29-85

7820' LATITUDE 39°20'00"



WELL REFERENCES:
 S36°45'E, 156' TO 12" W.ASH
 N17°30'E, 211' TO 3" R.MAPLE

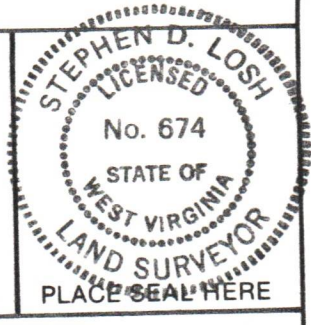
LONGITUDE 80°20'00" 6540'

LAND SURVEYING SERVICES
 1412 N. 18 TH ST.
 CLARKSBURG, WV 26301
 PHONE: 304-623-1214

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY _____
 PROVEN SOURCE OF ELEVATION RD. INTER. 1550' S.
 OF LOCATION ELEV. - 976'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *Stephen D. Losh*
 R.P.E. _____ L.L.S. 674
 STEPHEN D. LOSH



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE OCTOBER 26, 1984
 OPERATOR'S WELL NO. S-556
 API WELL NO. GORE A-2
47 - 033 - 3145
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1078 WATERSHED CROOKED RUN
 DISTRICT COAL COUNTY HARRISON
 QUADRANGLE CLARKSBURG 7.5 min.
 SURFACE OWNER TRUMAN E. GORE ACREAGE 178
 OIL & GAS ROYALTY OWNER SOLOMON D. GORE, HEIRS LEASE ACREAGE 565
 LEASE NO. 1854
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW ___
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION FOX ESTIMATED DEPTH 5900'
 WELL OPERATOR JAMES F. SCOTT DESIGNATED AGENT DARREL WRIGHT
 ADDRESS P.O. BOX 112 ADDRESS P.O. BOX 112
SALEM, WV 26426 SALEM, WV 26426

COUNTY NAME PERMIT