

RECEIVED

FEB 20 1985



1) Date: February 6, 19 85
 2) Operator's Well No. Heldreth #4
 3) API Well No. 47 - 033 - 3169
 State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: DEPT. OF MINES Gas / B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1313' / Watershed: Robinson Run / District: Eagle / County: Harrison / Quadrangle: Shinnston
- 6) WELL OPERATOR Trio Petroleum Corp. / Address Rt. 76, Box 35-E / Glenville, WV 26351
- 7) DESIGNATED AGENT E.A. Broome / Address Rt. 76, Box 35-E / Glenville, WV 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED / Name Steve Casey / Address Jane Lew, WV 26378 / (304) 884-7470 *50050*
- 9) DRILLING CONTRACTOR: / Name Unknown / Address _____
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Elk
- 12) Estimated depth of completed well, 5620 feet
- 13) Approximate strata depths: Fresh, 50 feet; salt, NR feet.
- 14) Approximate coal seam depths: 200 Is coal being mined in the area? Yes / No /
- 15) CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | | FOOTAGE INTERVALS | | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS |
|-----------------------|----------------|-------|----------------|-----|------|-------------------|--------------|--------------------------------------|---------------|
| | Size | Grade | Weight per ft. | New | Used | For drilling | Left in well | | |
| Conductor | | | | | | | | | Kinds |
| Fresh water | | | | | | | | | |
| Coal | 11-3/4 | ERW | | X | | 250 | 250 | 125 Sx. | Sizes |
| Intermediate | 8-5/8 | ERW | 20 | X | | 1600 | 1600 | 430 Sx. | |
| Production | 4-1/2 | ERW | 10.5 | X | | | 5600 | 500 Sx. | Depths set |
| Tubing | 1-1/2 | CW | 2.75 | X | | | 5500 | | |
| Liners | | | | | | | | | Perforations: |
| | | | | | | | | | Top Bottom |

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-033-3169

March 12, 19 85
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires March 11, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

| | | | | |
|------------------|------------------|-----------------|-------------------|-----------------|
| Bond: <u>159</u> | Agent: <u>Ye</u> | Plat: <u>MU</u> | Casing: <u>MU</u> | Fee: <u>140</u> |
|------------------|------------------|-----------------|-------------------|-----------------|

Margaret J. Hasse
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File



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OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1. LOCATION: Harrison County, West Virginia, 1918'

2. WELL OPERATOR: TRO Petroleum Corp., Rt. 1, Box 35-E, Glenville, W.V. 26031

3. OIL & GAS INSPECTOR TO BE NOTIFIED: Steve Cassey, Jane Lew, W.V. 26031 (304) 884-7470

4. DRILLING CONTRACTOR: Unknown

5. PROPOSED WELL WORK: Drill, Re-drill, Plug, Seal, Other

6. GEOLOGICAL TARGET FORMATION: ERK

7. APPROXIMATE DEPTH OF COMPLETION WELL: 5020'

8. APPROXIMATE DEPTH OF TEST: 50'

9. APPROXIMATE TEST RESULTS: 200'

| DATE | TIME | TEST | RESULTS | REMARKS |
|----------|------|------|---------|---------|
| 11-30-86 | ERM | X | 280' | |
| 8-18-86 | ERM | X | 1600' | |
| 4-15-86 | ERM | X | 2600' | |
| 1-15-86 | ERM | X | 3000' | |

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

| Date | Date(s) | Application received | Well work started | Completion of the drilling process | Well Record received | Reclamation completed | Follow-up inspection(s) |
|------|---------|----------------------|-------------------|------------------------------------|----------------------|-----------------------|-------------------------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

OTHER INSPECTIONS

Reason: _____
Reason: _____

| | | | | |
|----|---------|---------|---------|---------|
| RD | 4/14/87 | 4/14/87 | 4/14/87 | 4/14/87 |
|----|---------|---------|---------|---------|



1) Date: February 6, 19 85
 2) Operator's Well No. Heldreth #4
 3) API Well No. 47 - 033 -
 State _____ County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1313' Watershed: Robinson Run
 District: Eagle County: Harrison Quadrangle: Shinnston
- 6) WELL OPERATOR Trio Petroleum Corp. 7) DESIGNATED AGENT E. A. Broome
 Address Rt. 76, Box 35-E Address Rt. 76, Box 35-E
Glenville, WV 26351 Glenville, WV 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Steve Casey Name Unknown
 Address Jane Lew, WV 26378 Address _____
(304) 884-7470
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Elk
 12) Estimated depth of completed well, 5620 feet
 13) Approximate trata depths: Fresh, 50 feet; salt, NR feet.
 14) Approximate coal seam depths: 200 Is coal being mined in the area? Yes No
- 15) CASING AND TUBING PROGRAM

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 OIL & GAS DIVISION
 DEPT. OF MINES

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | | FOOTAGE INTERVALS | | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS | |
|-----------------------|----------------|------------|----------------|----------|------|-------------------|--------------|--------------------------------------|---------|-------|
| | Size | Grade | Weight per ft. | New | Used | For drilling | Left in well | | Kinds | Sizes |
| Conductor | | | | | | | | | | |
| Fresh water | | | | | | | | | | |
| Coal | <u>11-3/4</u> | <u>ERW</u> | | <u>X</u> | | <u>250</u> | <u>250</u> | <u>125 Sx.</u> | | |
| Intermediate | <u>8-5/8</u> | <u>ERW</u> | <u>20</u> | <u>X</u> | | <u>1600</u> | <u>1600</u> | <u>430 Sx.</u> | | |
| Production | <u>4-1/2</u> | <u>ERW</u> | <u>10.5</u> | <u>X</u> | | | <u>5600</u> | <u>500 Sx.</u> | | |
| Tubing | <u>1-1/2</u> | <u>CW</u> | <u>2.75</u> | <u>X</u> | | | <u>5500</u> | | | |
| Liners | | | | | | | | | | |

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

Robert Copenhagen Date: 2/18/84
 (Signature)

By _____

Its _____ Date _____

 (Signature)

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| <u>Grantor, lessor, etc.</u> | <u>Grantee, lessee, etc.</u> | <u>Royalty</u> | <u>Book Page</u> |
|------------------------------|------------------------------|----------------|------------------|
| Robert L. Copenhagen | Trio Petroleum Corp. | 1/8th | 1145 177 |

1) Date: February 6, 1985
2) Operator's
Well No. Heldreth #4
3) API Well No. 47 - 033 - 3169
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Robert L. Copenhaver
Address _____

(ii) Name Lumberport, WV 26386
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR None
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
E.A. Broome

this 6th day of February, 1985.

My commission expires Oct. 24, 1990.

Wendell G. Garton Wendell Garton

Notary Public, Gilmer County,

State of West Virginia

WELL

OPERATOR Trio Petroleum Corp.

By E.A. Broome E.A. Broome

Its President

Address Rt. 76, Box 35-E

Glenville, WV 26351

Telephone (304) 462-7311

DEPT. OF MINES
OIL & GAS DIVISION

RECEIVED
FEB 20 1985

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF West Virginia,
COUNTY OF Gilmer:

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) / Form IV-3(A) / Form IV-4(A) /
- (2) Application on Form IV-2(B) / Form IV-3(B) / Form IV-4(B) /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. 4 located in Eagle District, Harrison County, West Virginia, upon the person or organization named--

Robert L. Copenhaver

--by delivering the same in Harrison County, State of West Virginia on the 18th day of February, 1985 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

- Handing it to him / her / or, because he / she refused to take it when I offered it, by leaving it in his / her presence.
- Handing it to a member of his or her family above the age of 16 years named _____ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

- Handing it to _____, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

- Handing it to the general partner, named _____, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

- Handing it to the corporation's employee / officer / director / attorney in fact / named _____.

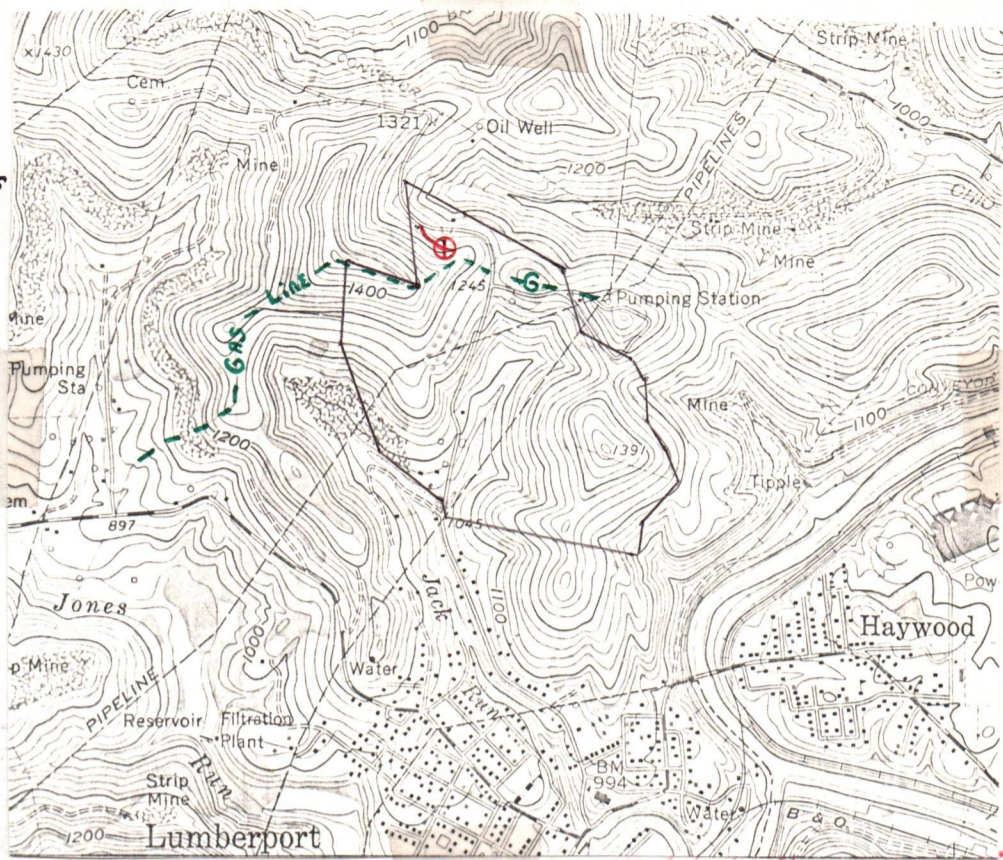
Wendell Barton
(Signature of person executing service)

Taken, subscribed and sworn before me this 18th day of February, 1985.
My commission expires 3/6/94

Glad L. McCauson
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP,
QUADRANGLE Shinnston 7.5'

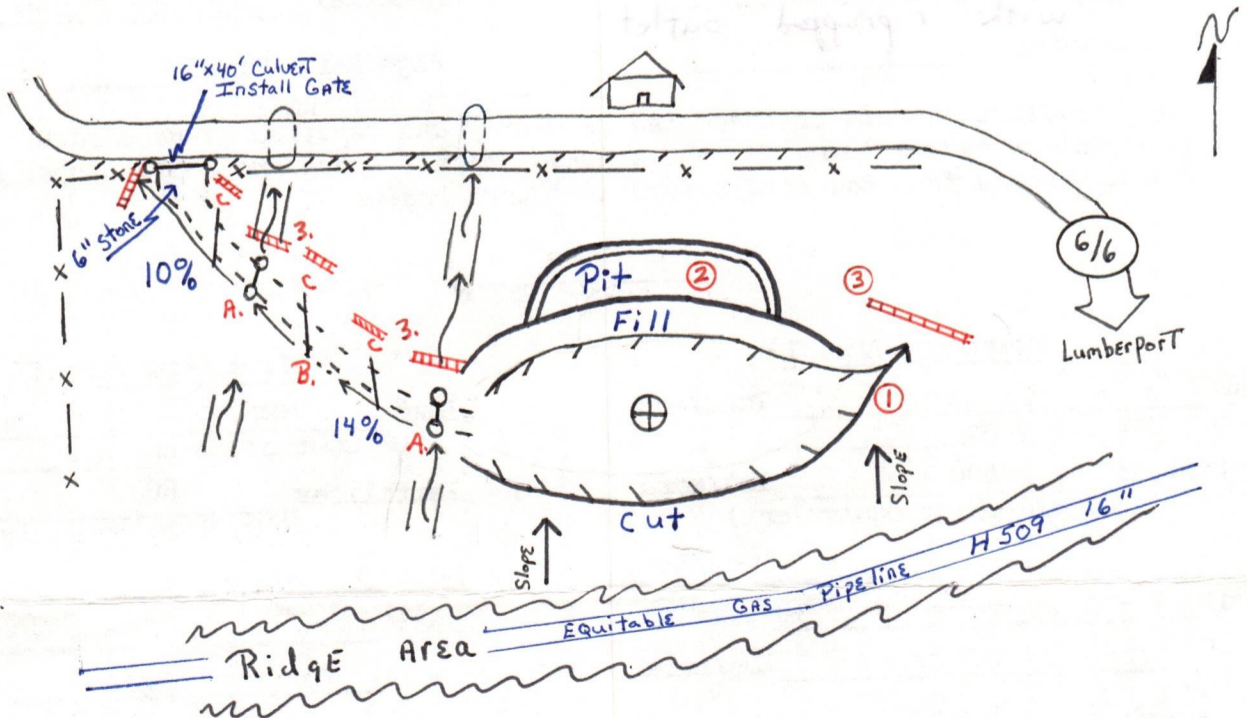


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wells, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

- | | | | |
|-------------------|--|------------|--|
| Property boundary | | Diversion | |
| Road | | Spring | |
| Existing fence | | Wet spot | |
| Planned fence | | Building | |
| Stream | | Drain pipe | |
| Open ditch | | Waterway | |



Note: Natural vegetation (filter strip) will remain undisturbed in areas between construction & natural water courses.

Note: Place staked hay bales in ditch line for sediment control.

Comments Attached

RECEIVED



IV-9 (Rev 8-81)

FEB 20 1985

DATE 1-29-85

WELL NO. Hildreth #4A

API NO. 47 - 033 - 3169

RECEIVED (Oil & Gas Division) DEPT. OF MINES FEB 7 1985

State of West Virginia

Department of Mines Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Trio Petroleum Corp.

DESIGNATED AGENT E.A. Broome

Address Glenville, WV

Address Glenville, WV

Telephone 304-462-7311

Telephone 304-462-7311

LANDOWNER Robert Copenhagen Dusty Hildreth

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Bob Radabaugh - Environmental Tech. (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 2/15/85 (Date)

Kenneth E. Knight (SCD Agent)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

ACCESS ROAD

LOCATION

Structure Culverts (A) Spacing 16" diameter - natural drains with riprapped outlet Page Ref. Manual 2:7

Structure Diversion Ditch (1) Material In soil Page Ref. Manual 2:12

Structure Drainage Ditch (B) Spacing Inside road cuts Page Ref. Manual 2:12

Structure Pit (2) Material Impervious Material Page Ref. Manual N/A

Structure Waterbars (C) Spacing 60' - 80' apart with riprapped outlet Page Ref. Manual 2:4

Structure Sediment Barriers (3) Material Hay or Straw bales (staked) Page Ref. Manual 2:16

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins. *SEDIMENT BARRIERS ALSO ON ROAD DRAINAGE

REVEGETATION

Treatment Area I

Treatment Area II

Lime Per soil test or correct to pH 6.5 Tons/acre Fertilizer 600 lbs/acre (10-20-20 or equivalent) Mulch Straw 2 Tons/acre Seed* Ky 31 Fescue 30# Orchard Grass 10 lbs/acre Ladino Clover 10#

Lime Per soil test or correct to pH 6.5 Tons/acre Fertilizer 600 lbs/acre (10-20-20 or equivalent) Mulch Straw 2 Tons/acre Seed* Ky 31 Fescue 30# Orchard Grass 10 lbs/acre Ladino Clover 10 #

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Bob Radabaugh

ADDRESS Trio Petroleum Corp. Glenville, WV

PHONE NO. 462-8911

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

COMMENTS

LEASE: Hildreth #4A

EXISTING LAND USE: Old pasture land-beginning stages of woody growth

ACCESS: From County Route 6/6. Will construct approximately 300' - 400' of new access road. Approach from C.R. 6/6 - install 16"x40' culvert, 6" stone-3" topping for approximately 150'. Any brush in roadway area will be cut and stacked before any dirt work begins. Road grade 10% to 14%, waterbars installed according to grade. 16" culverts with stone covering to be installed in natural drains. Sediment barriers to be installed (straw bales) at outlets.

LOCATION: Site: Northern exposure. Any woody material to be cut and stacked. All stumps and top soil to be removed before excavation begins. All cuts 2:1 Drainage ditches and sediment barriers to be installed. Pit walls to be compacted. *Topsoil will be stockpiled for use in reclamation work.*

RECLAMATION: All disturbed areas to be recontoured, terraced, and re-vegetated. Permenant diversion ditches to be installed. Sediment barriers to be left in place and operation until permenant vegetation occurs. Tank dike to be constructed as per SPCC Regs.

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OIL & GAS DIVISION
DEPT. OF MINES

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

5/14/85 Halliburton: 3186-3497: 15,000# 80/100 & 35,000# 20/40 Sand
500 GA & 433 BGW
2574-2590.5: 5,000# 80/100 & 20,000# 20/40 Sand
500 GA & 234 BGW
2436-2440: 10,000# 80/100 & 40,000# 20/40 Sand
500 GA & 340 BGW
2164-2207: 10,000# 80/100 & 40,000# 20/40 Sand
500 GA & 420 BGW

WELL LOG

| FORMATION | COLOR | HARD OR SOFT | TOP FEET | BOTTOM FEET | REMARKS |
|------------------|-------|--------------|----------|-------------|---|
| | | | | | Including indication of all fresh and salt water, coal, oil and gas |
| Fill | | | 0 | 10 | |
| Br. Shale | | | 10 | 45 | Damp @ 40' |
| Sand & Shale | | | 45 | 172 | 1" Stream H ₂ O @ 150' |
| Coal | | | 172 | 174 | |
| Sand & Shale | | | 174 | 184 | |
| Coal | | | 184 | 187 | |
| Sand & Shale | | | 187 | 213 | |
| Coal | | | 213 | 219 | |
| Sand & Shale | | | 219 | 273 | |
| Sand & Shale | | | 273 | 516 | |
| Red Rock | | | 516 | 530 | |
| Sand & Shale | | | 530 | 800 | Damp @ 670' |
| Sand | | | 800 | 870 | |
| Sand & Shale | | | 870 | 985 | |
| Coal | | | 985 | 991 | |
| Shale | | | 991 | 995 | |
| Sand | | | 995 | 1015 | |
| Shale | | | 1015 | 1042 | Wet @ 1035' - ¼" Stream |
| Sand & Shale | | | 1042 | 1300 | |
| Red Rock & Shale | | | 1300 | 1568 | Gas Test: 1478' - No Show |
| Lime | | | 1568 | 1650 | |
| Injun | | | 1650 | 1702 | |
| Sand & Shale | | | 1702 | 1780 | |
| Sand | | | 1780 | 1900 | Gas Test: 1820' - No Show |
| Sand & Shale | | | 1900 | 2164 | |
| Sand | | | 2164 | 2205 | |
| Sand & Shale | | | 2205 | 2332 | |
| Sand | | | 2332 | 2340 | |
| Sand & Shale | | | 2340 | 2590 | Gas Test: 2349' - No Show |
| Fifth Sand | | | 2590 | 2605 | |
| Sand & Shale | | | 2605 | 3030 | Gas Test: 2692' - 24/10 w/2" Hg |
| Sand | | | 3030 | 3190 | Gas Test: 2943' - 26/10 w/2" Hg |
| Sand & Shale | | | 3190 | 3485 | Gas Test: 3067' - 26/10 w/2" OF w/Hg |
| Balltown Sand | | | 3485 | 3492 | |
| Sand & Shale | | | 3492 | 4280 | Gas Test: 3503' - 30/10 2" OF w/Hg |
| Shale w/lt. Sand | | | 4280 | 5250 | Gas Test: 3998' - 30/10 2" OF w/Hg |
| Sand | | | 5250 | 5270 | Gas Test: 4494' - 34/10 2" OF w/Hg |
| Sand & Shale | | | 5270 | 5880 | Gas Test: 5023' - 36/10 2" w/Hg |
| Br. Shale | | | 5880 | 5905 | Gas Test: TD 4/10 - 2" w/Hg |
| Sand & Shale | | | 5905 | 5995 | Gas after 4-½ was run - 24/10 2" w/Hg |
| RTD | | | 5995 | | |

(Attach separate sheets as necessary)

Trio Petroleum Corp.

Well Operator

By: 

E.A. Broome, President

Date: May 30, 1985

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

IV-35
(Rev 8-81)

DEPT. OF MINES
OIL & GAS DIVISION

RECEIVED
JUN 05 1985



State of West Virginia
Department of Mines
Oil and Gas Division

Date May 30, 1985
Operator's Well No. Heldreth #4
Farm F.D. Heldreth
API No. 47 - 033 - 3169

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas XX / Liquid Injection / Waste Disposal /
(If "Gas," Production XX / Underground Storage / Deep / Shallow XX)

LOCATION: Elevation: 1313' Watershed Robinson Run
District: Eagle County Harrison Quadrangle Shinnston 7.5

COMPANY Trio Petroleum Corp.
ADDRESS Rt. 76, Box 35-E, Glenville, WV 26351
DESIGNATED AGENT E.A. Broome
ADDRESS Rt. 76, Box 35-E, Glenville, WV 26351
SURFACE OWNER Robert L. Copenhaver
ADDRESS Lumberport, WV 26386
MINERAL RIGHTS OWNER Robert L. Copenhaver
ADDRESS Lumberport, WV 26386
OIL AND GAS INSPECTOR FOR THIS WORK Steve Casey
ADDRESS Jane Lew, WV 26378
PERMIT ISSUED March 12, 1985
DRILLING COMMENCED April 24, 1985
DRILLING COMPLETED May 2, 1985
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

| Casing & Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. |
|------------------|------------------|--------------|------------------------|
| Size 20-16 Cond. | | | |
| 11-3/4" I3=10" | 260 | 260 | 130 Sx. |
| 9 5/8 | | | |
| 8 5/8 | 1215 | 1215 | 270 Sx. |
| 7 | | | |
| 5 1/2 | | | |
| 4 1/2 | | 3621 | 360 Sx. |
| 3 | | | |
| 1-1/2 | | 3434 | |
| Liners used | | | |

GEOLOGICAL TARGET FORMATION Elk Depth 5620 feet
Depth of completed well 5995 feet Rotary XX / Cable Tools
Water strata depth: Fresh 670 & 1035 feet; Salt NR feet
Coal seam depths: 172-74, 184-87, 213-19, 985-91 Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Balltown Pay zone depth 3178 - 3502
Fifth Sand Pay zone depth 2552 - 92 feet
Gas: Initial open flow 840 Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 660 Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests NT hours
Static rock pressure 550 psig (surface measurement) after 70 hours shut in
(If applicable due to multiple completion--)
Second producing formation Gordon Pay zone depth 2424-52
Fifty Foot Pay zone depth 2148-2212 feet
Gas: Initial open flow X Mcf/d Oil: Initial open flow X Bbl/d
Final open flow X Mcf/d Oil: Final open flow X Bbl/d
Time of open flow between initial and final tests X hours
Static rock pressure X psig (surface measurement) after X hours shut in

X = All formations co-mingled.

(Continue on reverse side)

HARR

3/69

12-Jun-85

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL AND GAS
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

RECEIVED
OCT 22 1985

Company: TRIO PETROLEUM
Farm: COPENHAVER, ROBERT L. Well: HELDRETH 4

Permit No. 47- 33-3169 (3-12-85)
County: HARRISON

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

| Rule | Description | In Compliance | |
|-------|---|---------------|-------|
| | | Yes | No |
| 23.06 | Notification prior to starting work | ----- | ----- |
| 25.04 | Prepped before drilling to prevent waste | ----- | ----- |
| 25.03 | High pressure drilling | ----- | ----- |
| 16.01 | Required permits at wellsite | ----- | ----- |
| 15.03 | Adequate Fresh Water Casings | ----- | ----- |
| 15.02 | Adequate Coal Casings | ----- | ----- |
| 15.01 | Adequate Production Casings | ----- | ----- |
| 15.04 | Adequate Cement Strength | ----- | ----- |
| 15.05 | Cement Type | ----- | ----- |
| 23.02 | Maintained Access Roads | ----- | ----- |
| 25.01 | Necessary Equipment to Prevent Waste | ----- | ----- |
| 23.04 | Reclaimed Drillings Pits | ----- | ----- |
| 23.05 | No Surface or Underground Pollution | ----- | ----- |
| 23.07 | Requirements for Production & Gathering Pipelines | ----- | ----- |
| 14.01 | Well Records on Site | ----- | ----- |
| 14.01 | Well Records Filed | ----- | ----- |
| 7.05 | Identification Markings | ----- | ----- |

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey
DATE 10-18-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. B.
Administrator

October 29, 1985
Date

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 2 - 1985

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 33-3169

Oil or Gas Well _____
(KIND)

| | | | | |
|---|---|------------------|--------------|----------------------|
| Company <u>Trio Petroleum</u> | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
| Address _____ | Size | | | |
| Farm <u>Copenhagen</u> | 16 | | | Kind of Packer _____ |
| Well No. <u>4</u> | 13 | | | Size of _____ |
| District _____ County <u>Harr.</u> | 10 | | | |
| Drilling commenced _____ | 8 1/4 | | | Depth set _____ |
| Drilling completed _____ Total depth _____ | 6 5/8 | | | |
| Date shot _____ Depth of shot _____ | 5 3/16 | | | Perf. top _____ |
| Initial open flow _____ /10ths Water in _____ Inch | 3 | | | Perf. bottom _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2 | | | Perf. top _____ |
| Volume _____ Cu. Ft. | Liners Used | | | Perf. bottom _____ |
| Rock pressure _____ lbs. _____ hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| OIL _____ bbls., 1st 24 hrs. | NAME OF SERVICE COMPANY _____ | | | |
| Fresh water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| Salt water _____ feet _____ feet | _____ FEET _____ INCHES FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES FEET _____ INCHES | | | |

Drillers' Names DP 7

Remarks: 8 5/8 12 16' 270 SK. Halliburton

4-26-85
DATE

Steve Casey
DISTRICT WELL INSPECTOR

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---------------------------|---|-----------------------|---|---------------------------------|---------------------------|--|--|---|---------------------------------|
| 1.0 API well number: (If not available, leave blank. 14 digits.) | <u>47-033-3169</u> | | | | | | | | | | | | | | |
| 2.0 Type of determination being sought. (Use the codes found on the front of this form.) | <u>103</u> Section of NGPA | <u> </u> Category Code | | | | | | | | | | | | | |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) | <u>3497</u> feet | | | | | | | | | | | | | | |
| 4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.) | <u>Trio Petroleum Corp.</u> Name | | <u>023074</u> Seller Code | | | | | | | | | | | | |
| | <u>Rt. 76, Box 35-E</u> Street | | <u>WV</u> State | <u>26351</u> Zip Code | | | | | | | | | | | |
| | <u>Glenville,</u> City | | <u>WV</u> State | <u>26351</u> Zip Code | | | | | | | | | | | |
| 5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) | <u>Lumberport</u> Field Name | | | | | | | | | | | | | | |
| | <u>Harrison</u> County | | <u>WV</u> State | | | | | | | | | | | | |
| (b) For OCS wells: | <u>N/A</u> Area Name | | <u>N/A</u> Block Number | | | | | | | | | | | | |
| | Date of Lease: <u>N/A</u> Mo. Day Yr. | | | | | | | | | | | | | | |
| | <u> </u> OCS Lease Number | | | | | | | | | | | | | | |
| (c) Name and identification number of this well: (35 letters and digits maximum.) | <u>Heldreth #4</u> | | | | | | | | | | | | | | |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) | <u>N/A</u> | | | | | | | | | | | | | | |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | <u>Lumberport-Shinnston Gas Company</u> Name | | <u> </u> Buyer Code | | | | | | | | | | | | |
| (b) Date of the contract. | <u>061484</u> Mo. Day Yr. | | | | | | | | | | | | | | |
| (c) Estimated annual production: | <u>15</u> MMcf. | | | | | | | | | | | | | | |
| 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) | <u>2.909</u> (a) Base Price (\$/MMBTU) | <u>-.0--</u> (b) Tax | <u>-.0--</u> (c) All Other Prices (Indicate (+) or (-).) | <u>2.909</u> (d) Total of (a), (b) and (c) | | | | | | | | | | | |
| 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) | <u>3.004</u> | <u>0.010</u> | <u>0.451</u> | <u>3.465</u> | | | | | | | | | | | |
| 9.0 Person responsible for this application: | <table style="width:100%; border: none;"> <tr> <td style="width:30%; border: none;"> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="padding: 2px;">Agency Use Only</td> </tr> <tr> <td style="padding: 2px;">Date Received by Juris. Agency JUN - 6 1985</td> </tr> <tr> <td style="padding: 2px;">Date Received by FERC</td> </tr> </table> </td> <td style="width:70%; padding: 5px;"> <table style="width:100%; border: none;"> <tr> <td style="width:50%; padding: 5px;"><u>E.A. Broome</u> Name</td> <td style="width:50%; padding: 5px;"><u>President</u> Title</td> </tr> <tr> <td colspan="2" style="padding: 5px;"><u><i>E.A. Broome</i></u> Signature</td> </tr> <tr> <td style="padding: 5px;"><u>5/30/85</u> Date Application is Completed</td> <td style="padding: 5px;"><u>462-7311</u> Phone Number</td> </tr> </table> </td> </tr> </table> | | | | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="padding: 2px;">Agency Use Only</td> </tr> <tr> <td style="padding: 2px;">Date Received by Juris. Agency JUN - 6 1985</td> </tr> <tr> <td style="padding: 2px;">Date Received by FERC</td> </tr> </table> | Agency Use Only | Date Received by Juris. Agency JUN - 6 1985 | Date Received by FERC | <table style="width:100%; border: none;"> <tr> <td style="width:50%; padding: 5px;"><u>E.A. Broome</u> Name</td> <td style="width:50%; padding: 5px;"><u>President</u> Title</td> </tr> <tr> <td colspan="2" style="padding: 5px;"><u><i>E.A. Broome</i></u> Signature</td> </tr> <tr> <td style="padding: 5px;"><u>5/30/85</u> Date Application is Completed</td> <td style="padding: 5px;"><u>462-7311</u> Phone Number</td> </tr> </table> | <u>E.A. Broome</u> Name | <u>President</u> Title | <u><i>E.A. Broome</i></u> Signature | | <u>5/30/85</u> Date Application is Completed | <u>462-7311</u> Phone Number |
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| Agency Use Only | | | | | | | | | | | | | | | |
| Date Received by Juris. Agency JUN - 6 1985 | | | | | | | | | | | | | | | |
| Date Received by FERC | | | | | | | | | | | | | | | |
| <u>E.A. Broome</u> Name | <u>President</u> Title | | | | | | | | | | | | | | |
| <u><i>E.A. Broome</i></u> Signature | | | | | | | | | | | | | | | |
| <u>5/30/85</u> Date Application is Completed | <u>462-7311</u> Phone Number | | | | | | | | | | | | | | |

STATE OF WEST VIRGINIA

JUN 28 1985

DEPARTMENT OF MINES, OIL AND GAS DIVISION

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: May 30, 1985

50050

AGENCY USE ONLY

Applicant's Name: Trio Petroleum Corp.

Address: Rt. 76, Box 35-E

Glenville, WV 26351

Gas Purchaser Contract No. None

Date of Contract June 14, 1984
(Month, day and year)

First Purchaser: Lumberport-Shinnston Gas Company

682

Address: 211 Main Street

(Street or P.O. Box)

Lumberport, WV 26386

(City) (State) (Zip Code)

FERC Seller Code 023074

WELL DETERMINATION FILE NUMBER
850606-1030-033-3169
Use Above File Number on all
Communications Relating to This Well

Designated Agent: E.A. Broome

Address: Rt. 76, Box 35-E

Glenville, WV 26351

FERC Buyer Code _____

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: E.A. Broome

President

Signature: [Signature]

(Title)

Address: Rt. 76, Box 35-E

(Street or P.O. Box)

Glenville, WV 26351

(City) (State) (Zip Code)

Telephone: (304) 462-7311

(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

Sent by Certified Mail w/Return Receipt - 5/30/85 - Certification No. P-682-431-322.
NGPA Category Applied For

NGPA SECTION/SUBSECTION

102 New Natural Gas

- 102-2 2.5 Mile Test
- 102-3 1000 Foot Deeper Test
- 102-4 New Onshore Reservoir

108 Stripper Well Natural Gas

- 108- Stripper Well
- 108-1 Seasonally Affected
- 108-2 Enhanced Recovery
- 108-3 Temporary Pressure Buildup

103 New Onshore Production Well

XXX 103 New Onshore Production Well

107 High Cost Natural Gas

- 107-0 Deep (more than 15,000 feet)
- 107-1 Geopressured Brine
- 107-2 Coal Seams
- 107-3 Devonian Shale
- 107-5 Production enhancement
- 107-6 New Tight Formation
- 107-7 Recompletion Tight Formation

AGENCY USE ONLY

QUALIFIED

RECEIVED

JUN - 6 1985

OIL & GAS DIV.
DEPT. OF MINES

JUN - 6 1985
Date Received

JUN 28 1985

Determination Date

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date May 30, 1985

Operator's Well No. Heldreth #4

API Well No. 47 - 033 - 3169
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT E.A. Broome

ADDRESS Rt. 76, Box 35-E
Glenville, WV 26351

WELL OPERATOR Trio Petroleum Corp.
ADDRESS Rt. 76, Box 35-E
Glenville, WV 26351

LOCATION: Elevation 1313'
Watershed Robinson Run
Dist. Eagle County Harrison Quad Shinnston 7.5

GAS PURCHASER Lumberport Shinnston Gas
ADDRESS 211 Main Street
Lumberport, WV 26278

CO Gas Purchase Contract No. None
Meter Chart Code None
Date of Contract 6/14/84

* * * * *

Date surface drilling was begun: 4/24/85

Indicate the bottom hole pressure of the well and explain how this was calculated:

$BHP = P_1 + P_1 (e^{GL/53.34 T-1})$ BHP = 611 PSIA

$P_1 = 564.73$ PSIA

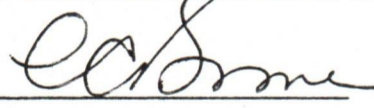
$T = 80^\circ$ F

$L = 3497'$

$G = 0.65$

AFFIDAVIT

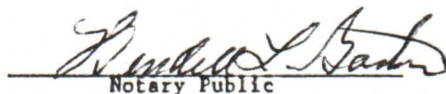
I, E.A. Broome, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.



STATE OF WEST VIRGINIA,
COUNTY OF Gilmer, TO WIT:

I, Wendell Garton, a Notary Public in and for the state and county aforesaid, do certify that E.A. Broome, whose name is signed to the writing above, bearing date the 30th day of May, 1985, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 30th day of May, 1985. My term of office expires on the 24th day of October, 1994.

[NOTARIAL SEAL]

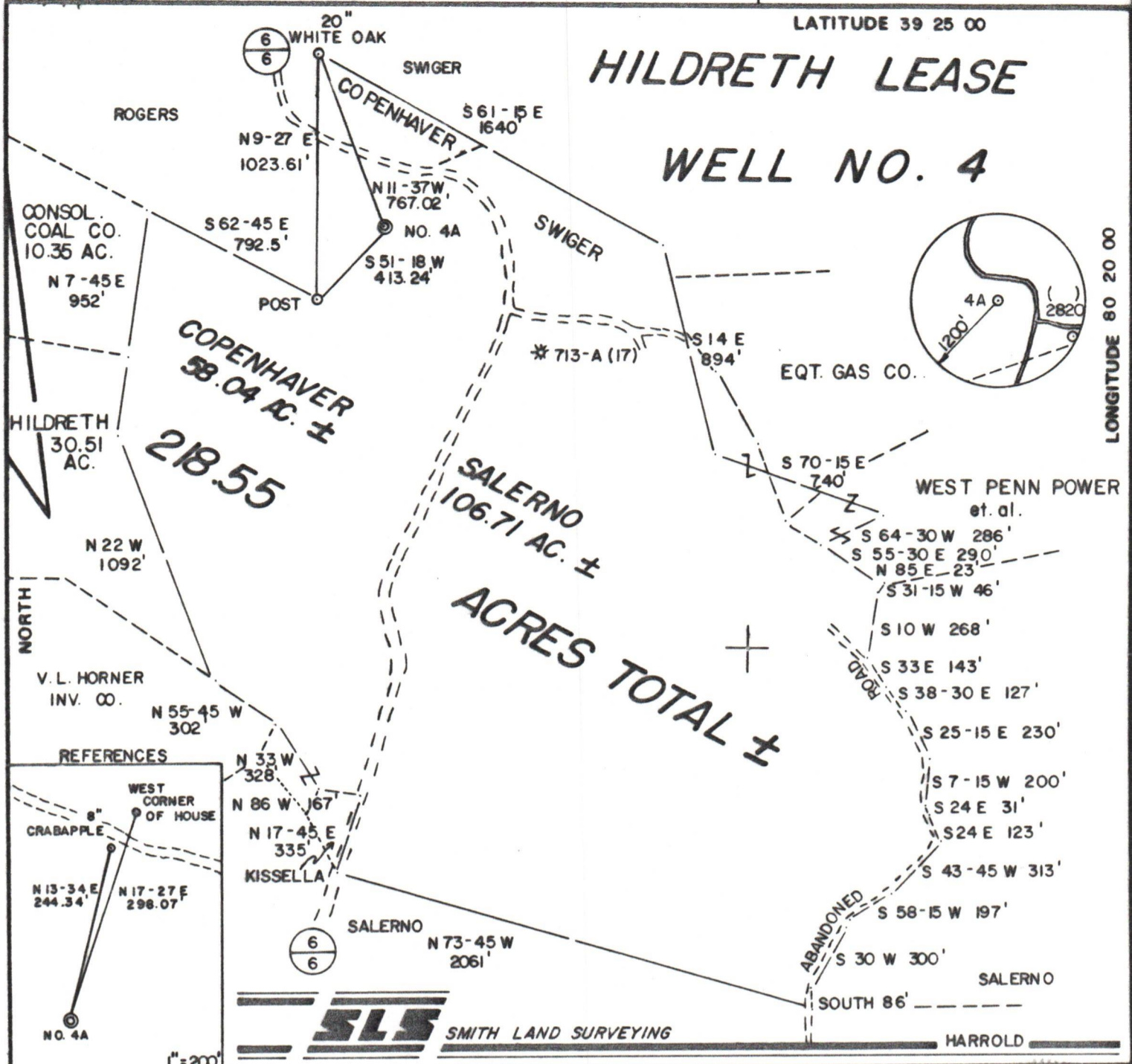

Notary Public

3-12-85

LATITUDE 39 25 00

HILDRETH LEASE

WELL NO. 4



218.55

ACRES TOTAL ±

SLS SMITH LAND SURVEYING

HARROLD

FILE NO. 17-2
 DRAWING NO. M.P.
 SCALE 1" = 600'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION SPOT JUNCT. FDS
ELEV = 1245'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE FEBRUARY 7, 19 85
 OPERATOR'S WELL NO. 4
 API WELL NO. 47-033-3169
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1313' WATER SHED ROBINSON RUN
 DISTRICT EAGLE COUNTY HARRISON
 QUADRANGLE SHINNSTON 7.5
 SURFACE OWNER ROBERT COPENHAVER ACREAGE 58.04
 OIL & GAS ROYALTY OWNER ROBERT COPENHAVER LEASE ACREAGE 218.55
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION EIK ESTIMATED DEPTH 5620'
 WELL OPERATOR TRIO PETROLEUM CORP DESIGNATED AGENT E. A. BROOME
 ADDRESS RT. 76 BOX 35E ADDRESS RT. 76 BOX 35E
GLENVILLE, WV 26351 GLENVILLE, WV 26351