



1) Date: \_\_\_\_\_, 19\_\_\_\_  
 2) Operator's Well No. Belasco #1  
 3) API Well No. 47 - 033 - 3188  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas XX /  
 B (If "Gas", Production XX / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow XX /)
- 5) LOCATION: Elevation: 1132' Watershed: Ann Run  
 District: Simpson County: Harrison Quadrangle: Rosemont 7 1/2'
- 6) WELL OPERATOR: PETROLEUM DEVELOPMENT CORPORATION 7) DESIGNATED AGENT STEVEN R. WILLIAMS  
 Address PO BOX 26, 103 EAST MAIN STREET BRIDGEPORT, WV 26330 Address PO BOX 26, 103 EAST MAIN STREET BRIDGEPORT, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name STEPHEN CASEY  
 Address RT 2, BOX 232-D JANE LEW, WV 26378
- 9) DRILLING CONTRACTOR: Name \_\_\_\_\_ Address \_\_\_\_\_
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate X  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, BENSON  
 12) Estimated depth of completed well, 5000 feet  
 13) Approximate trrata depths: Fresh, 40; 110; 400 feet; salt, 1350 feet.  
 14) Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes \_\_\_\_\_ No XX
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	1 3/4	H-40	42#	X		30'		Kinds
Fresh water								
Coal								Sizes
Intermediate	8 5/8	J-55	20#	X		975'	975'	cement to surface (neat cement)
Production	4 1/2	J-55	10.5#	X		5000'	5000'	400 sks. <i>or as required by rule 1570'</i>
Tubing								Perforations:
Liners								Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-033-3188

April 16, 19 85  
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires April 16, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>116</u>	<u>SW</u>	<u>MU</u>	<u>MU</u>	<u>837208</u>

*Margaret J. Hasse*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File  
 12/29/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

RECEIVED  
 APR 10 1987  
 DEPT. OF MINES  
 OIL & GAS DIVISION

1) WELL OPERATOR: PETROLEUM DEVELOPMENT CORPORATION  
 2) LOCATION: BRIDGEPORT WV 26330  
 3) PROPOSED WELL WORK: [ ] Drill [X] Re-drill [ ] Test  
 4) APPROXIMATE COST: \$10,000  
 5) APPROXIMATE DEPTH: 400 feet  
 6) APPROXIMATE COASTAL ZONE: 1350 feet  
 7) APPROXIMATE COASTAL ZONE: 1350 feet  
 8) APPROXIMATE COASTAL ZONE: 1350 feet  
 9) APPROXIMATE COASTAL ZONE: 1350 feet  
 10) APPROXIMATE COASTAL ZONE: 1350 feet  
 11) APPROXIMATE COASTAL ZONE: 1350 feet  
 12) APPROXIMATE COASTAL ZONE: 1350 feet  
 13) APPROXIMATE COASTAL ZONE: 1350 feet  
 14) APPROXIMATE COASTAL ZONE: 1350 feet  
 15) APPROXIMATE COASTAL ZONE: 1350 feet

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_  
 Reason: \_\_\_\_\_

RECEIVED  
APR 15 1985



DATE April 2, 1985  
WELL NO. Belasco No.1  
API NO. 47-033-3188

IV-9  
(Rev 8-81)

State of West Virginia  
Department of Mines  
Oil and Gas Division

OIL & GAS DIVISION  
DEPT. OF MINES

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Petroleum Development Corp. DESIGNATED AGENT Steven Williams  
Address P.O. Box 5, Bridgeport, WV 26330 Address P.O. Box 5, Bridgeport, WV 26330  
Telephone 842-6256 Telephone 842-6256  
LANDOWNER Belasco Mobile Home Sales, Inc. SOIL CONS. DISTRICT West Fork  
Revegetation to be carried out by Seeding Contractor (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 4/11/85 (Date)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

Kenneth E. Knight  
(SCD Agent)

ON SITE REVIEW  
4/4/85

ACCESS ROAD

LOCATION

Structure <u>Culvert</u> (accord. to O&G Manual) (at natural drains) Spacing <u>24" diameter</u> with <u>riprapped outlet</u> Page Ref. Manual <u>2.7</u>	(A)	Structure <u>Diversion Ditch</u> (1)
Structure _____	(B)	Structure <u>Rip-rap</u> (2)
Spacing _____		Material <u>stone</u>
Page Ref. Manual _____		Page Ref. Manual <u>2.12</u>
Structure _____	(C)	Structure <u>Sediment Barrier</u> (3)
Spacing _____		Material <u>Hay bales (staked)</u>
Page Ref. Manual _____		Page Ref. Manual <u>2-16</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Field Treatment Area I

** Lime	<u>3</u> Tons/acre
or correct to pH	<u>6.5</u>
Fertilizer	<u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch Hay	<u>2</u> Tons/acre
Seed* Orchard grass	<u>12</u> lbs/acre
Landino clover	<u>3</u> lbs/acre
Alsike clover	<u>4</u> lbs/acre
Timothy	<u>3</u> lbs/acre

Field Treatment Area II

** Lime	<u>3</u> Tons/acre
or correct to pH	<u>6.5</u>
Fertilizer	<u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch Hay	<u>2</u> Tons/acre
Seed* Orchard grass	<u>12</u> lbs/acre
Landino clover	<u>3</u> lbs/acre
Alsike clover	<u>4</u> lbs/acre
Timothy	<u>3</u> lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

\*\* Lime according to pH test

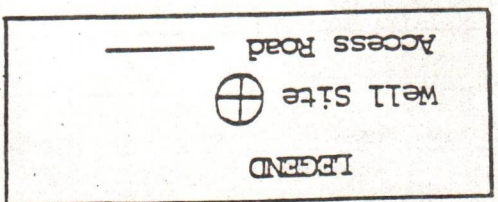
PLAN PREPARED BY David L. Jackson 12/29/2023

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

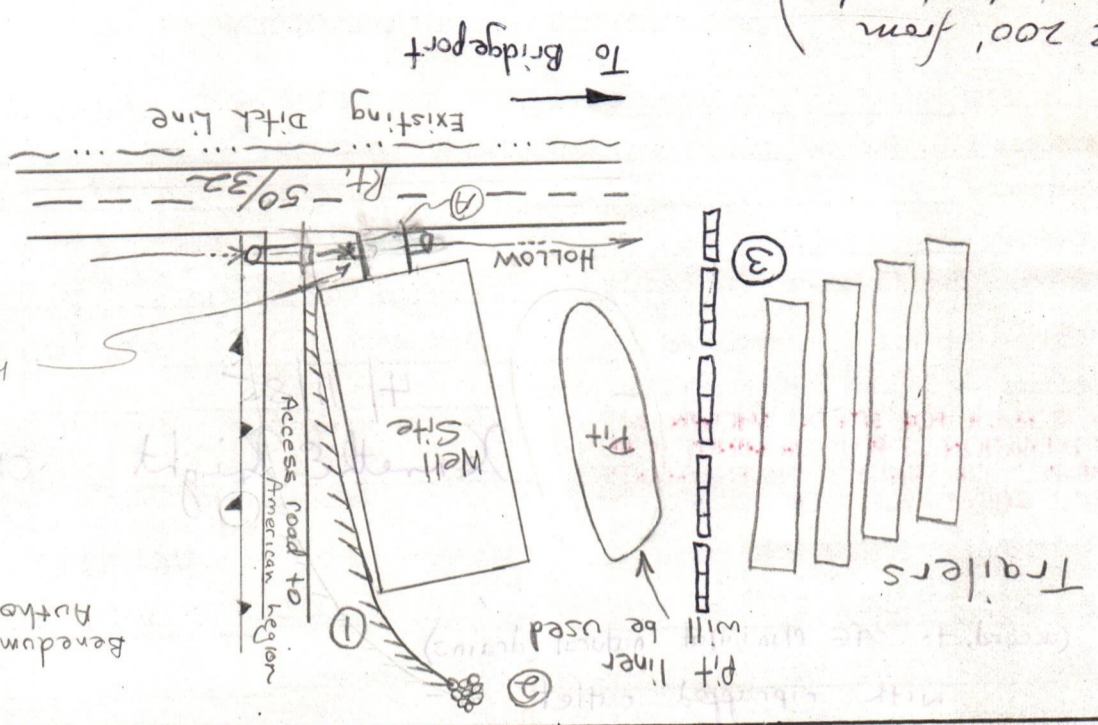
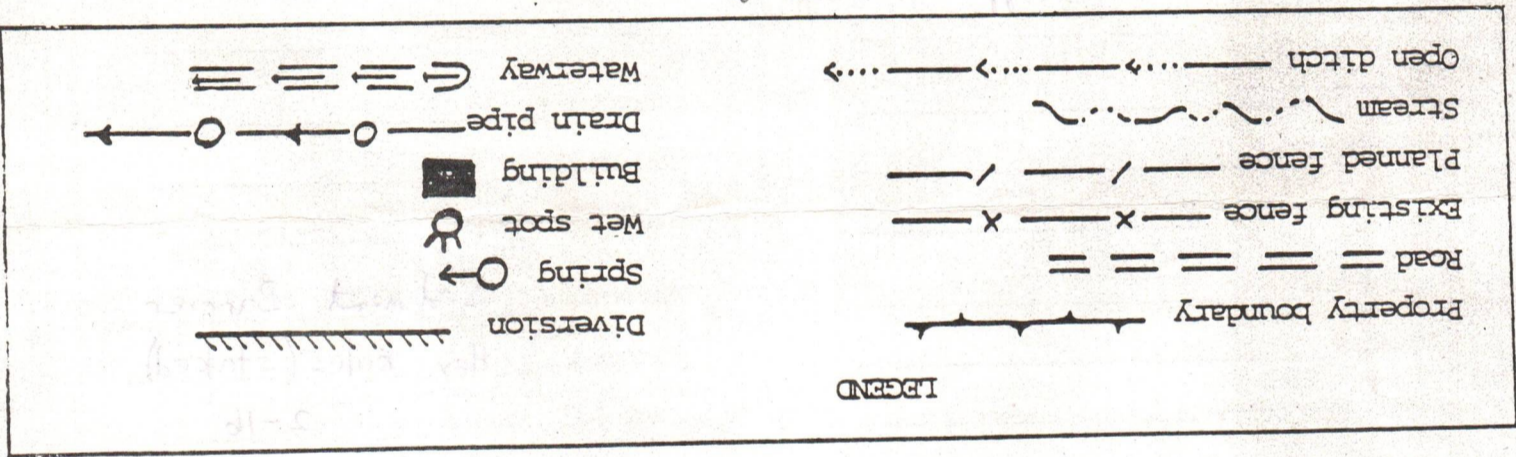
ADDRESS P.O. Box 969  
Buckhannon, WV 26201

PHONE NO. 472-9369

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Rosemont 74'



Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



(OVER 200' from nearest trailer to well location)

Natural vegetation (filter strip) will remain undisturbed in areas between construction & natural water courses.

Topsoil will be saved for reclamation work. Timber will be cut and stacked for easy access.

length: 40'  
slope: 6%

Bendum Airport Authority

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
(i) Name Belasco Mobile Home Sales, Inc.  
Address 1201 West Main Street  
Bridgeport, West Virginia 26330  
(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR \_\_\_\_\_  
Address \_\_\_\_\_  
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Belasco Mobile Home Sales, Inc.  
Address 1201 West Main Street  
Bridgeport, West Virginia 26330  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.



6) EXTRACTION RIGHTS  
Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)  
7) ROYALTY PROVISIONS  
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No   
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

RECEIVED  
APR 15 1985  
OIL & GAS DIVISION  
DEPT. OF MINES

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Starr A. Williams  
this 14 day of April, 1985.  
My commission expires August 6, 1992.

WELL OPERATOR Petroleum Development Corporation  
By St. R. Williams  
Its President  
Address P.O. Box 26,  
Bridgeport, West Virginia 26330  
Telephone 304/842-6256

Notary Public, Marion County,  
State of West Virginia

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

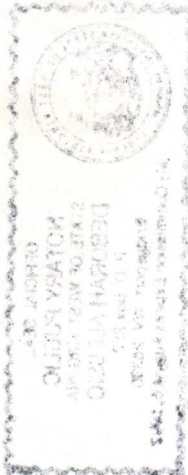
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.      Grantee, lessee, etc.      Royalty      Book Page

*Belasco Mobile Home Sales, Inc. Petroleum Development .125 1146/397*  
*(Thomas D. Belasco, Pres.)*



12/29/2023

SURFACE OWNER'S COPY

RECEIVED

APR 15 1985



1) Date: \_\_\_\_\_, 19\_\_\_\_  
 2) Operator's Well No. Belasco #1  
 3) API Well No. 47 State            County            Permit           

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 OIL & GAS DIVISION  
 DEPT. OF MINES  
**APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas XX /  
 B (If "Gas", Production XX / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow XX /)
- 5) LOCATION: Elevation: 1132' Watershed: Ann Run  
 District: Simpson County: Harrison Quadrangle: Rosemont 7 1/2'
- 6) WELL OPERATOR: PETROLEUM DEVELOPMENT CORPORATION 7) DESIGNATED AGENT: STEVEN K. WILLIAMS  
 Address: PO BOX 26, 103 EAST MAIN STREET BRIDGEPORT, WV 26330 Address: PO BOX 26, 103 EAST MAIN STREET BRIDGEPORT, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: STEPHEN CASEY 9) DRILLING CONTRACTOR: Name: \_\_\_\_\_  
 Address: RT 2, BOX 232-D JANE LEW, WV 26378 Address: \_\_\_\_\_
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate X /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, BENSON  
 12) Estimated depth of completed well, 5000 feet  
 13) Approximate strata depths: Fresh, 40; 110; 400 feet; salt, 1350 feet.  
 14) Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes \_\_\_\_\_ / No XX /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42	X		30			Kinds
Fresh water									Sizes
Coal	8 5/8	J-55	20	X		975'	975'	cement to surface	(near cement)
Intermediate	4 1/2	J-55	10.5	X		5000'	5000'	400 sks.	Depths set
Production									Perforations:
Tubing									Top Bottom
Liners									

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)  
 NAME: \_\_\_\_\_  
 By: SW Date: 837108  
 Its \_\_\_\_\_ Date \_\_\_\_\_

(For execution by natural persons)  
 \_\_\_\_\_ Date: 4/12/85  
 (Signature)  
 \_\_\_\_\_ Date: \_\_\_\_\_  
 (Signature)



RECEIVED  
APR 18 1988

**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

*[Faint signature and illegible text]*





1) Date: \_\_\_\_\_, 19\_\_\_\_  
 2) Operator's Well No. Belasco #1  
 3) API Well No. 47  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

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 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
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15) CASING AND TUBING PROGRAM

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Fresh water									
Coal									Sizes
Intermediate	8 5/8	J-55	20#	X		975'	975'	cement to surface (near cement)	
Production	4 1/2	J-55	10.5#	X		5000'	5000'	400 sks.	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_

By Thomas Belasco  
 Its Belasco

12/29/2023  
 Coal Owner



WR-35

RECEIVED  
DEC 26 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

State of West Virginia  
DEPARTMENT OF ENERGY  
Oil and Gas Division

Date 12/10/85  
Operator's Well No. 1  
Farm BELASCO  
API No. 47 - 033 - 3188

WELL OPERATOR'S REPORT  
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas<sup>xx</sup>/ Liquid Injection / Waste Disposal /  
(If "Gas," Production<sup>xx</sup>/ Underground Storage / Deep / Shallow<sup>xy</sup>)

LOCATION: Elevation: 1132' Watershed ANN RUN  
District: SIMPSON County HARRISON Quadrangle ROSEMONT

COMPANY PETROLEUM DEVELOPMENT CORPORATION

ADDRESS PO BOX 26, BRIDGEPORT, WV 26330

DESIGNATED AGENT STEVEN R. WILLIAMS

ADDRESS PO BOX 26, BRIDGEPORT, WV 26330

SURFACE OWNER BELASCO MOBILE HOME SALES, INC.

ADDRESS 1201 W. MAIN ST. BRIDGEPORT, WV 26330

MINERAL RIGHTS OWNER same as surface owner

ADDRESS

OIL AND GAS INSPECTOR FOR THIS WORK STEPHEN  
CASEY RT 2, BOX 232-D

ADDRESS JANE LEW, WV 26378

PERMIT ISSUED 04/16/85

DRILLING COMMENCED 11/18/85

DRILLING COMPLETED 11/24/85

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4" <del>13-10"</del>	28'	28'	surface
9 5/8			
8 5/8	971'	971'	165 sks
7			
5 1/2			
4 1/2	4471	4471'	510 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION BENSON Depth 5000 feet

Depth of completed well 4538 feet Rotary<sup>xx</sup> / Cable Tools

Water strata depth: Fresh 94 feet; Salt feet

Coal seam depths: Is coal being mined in the area?

OPEN FLOW DATA

Producing formation BENSON Pay zone depth 4284-88 feet

Gas: Initial open flow not taken Mcf/d Oil: Initial open flow Bbl/d

Final open flow 852 Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 2000 psig (surface measurement) after 72 hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth 12/29/2023 feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

PERFS	ACID	80/100	20/40	NITROGEN	BSLF
12(4284-88)	500 GAL. ACID	15,000	40,000	68,000	625

RECEIVED  
 DEC 28 1985  
 DIVISION OF OIL & GAS  
 DEPARTMENT OF ENERGY

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
KB - GL			0	10	
sand, shale, RR			10	1197	hole damp @ 94'
Little Lime			1197	1213	
sand, shale			1213	1253	
Big Lime			1253	1387	
Keener			1387	1351	
Big Injun			1351	1412	
sand, shale			1412	1750	gas check @ 1415' 2/10 - 1" H2O
Gantz			1750	1768	
sand, shale			1768	1788	
50 ft			1788	1844	gas check @ 1789' 2/10 - 1" H2O
sand, shale			1844	1848	
30 ft			1848	1871	gas check @ 1851' 1/10 - 2" H2O
sand, shale			1871	1884	
Gordon Stray			1884	1895	
sand, shale			1895	1925	
Gordon			1925	1944	
sand, shale			1944	2097	gas check @ 1974' 2/10 - 2" H2O
4th			2097	2108	
sand, shale			2108	2156	
4th A			2156	2207	
sand, shale			2207	2277	gas check @ 2257' 14/10 - 1" H2O
5th			2277	2324	
sand, shale			2324	2846	gas check @ 2351' 14/10 - 1" H2O
Upper Speechley			2846	2907	
sand, shale			2907	2933	
Speechley			2933	2993	
sand, shale			2993	3107	gas check @ 3040' 12/10 - 1" H2O
Balltown			3107	3216	
sand, shale			3216	3475	
Bradford			3475	3588	
sand, shale			3588	4068	
Riley			4068	4109	gas check @ 4072' 10/10 - 1" H2O
sand, shale			4109	4268	gas check @ 4195' 12/10 - 1" H2O
Benson			4268	4333	gas check @ 4321' 5/10 - 2" H2O
sand, shale			4333	4538	Driller TD 10/10 - 2" H2O
					gas check @ collars 8/10 - 2" H2O
				4547	Logger TD

(Attach separate sheets as necessary)

PETROLEUM DEVELOPMENT CORPORATION

Well Operator

By:

Date:

*[Signature]*

12/29/2023

12/10/85

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

**RECEIVED**  
 DEPARTMENT OF ENERGY  
 OIL AND GAS

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

4-16-85

JUN 11 1986

Permit No. 33-3188  
 Company Petro. Devl. Co.  
 Inspector \_\_\_\_\_  
 Date \_\_\_\_\_

County Har.  
 Farm Belesco  
 Well No. 1

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Steve Casey  
 DATE: 6-6-86

12/29/2023

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

**RECEIVED**  
DEC - 7 1985  
DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

1.0 API well number: (If not assigned, leave blank. 14 digits.)	47-033-3188 -			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4288 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Petroleum Development Corporation Name P.O. Box 26, 103 East Main Street Street Bridgeport WV 26330 City State Zip Code			014902 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells:	Unnamed Field Name Harrison WV County State			
	Date of Lease:           Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	BELASCO #1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	BENSON			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) (b) Date of the contract:	<del>CONG</del> UNION CARBIDE & HOPE GAS, INC. Name Buyer Code			
	12/11/85 Mo. Day Yr.			
(c) Estimated total annual production from the well:	30 Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	Section 103 + Taxes		
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	Section 103 + Taxes		
9.0 Person responsible for this application:	Steven R. Williams Name <i>Steven R. Williams</i> Signature 12/11/85 Date Application is Completed			President Title  (304) 842-6256 Phone Number

Agency Use Only  
Date Received by Juris. Agency  
**DEC 17 1985**  
Date Received by FERC

12/29/2023

JAN 15 1986

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: 12/11/1985

38200

AGENCY USE ONLY

Applicant's Name: Petroleum Development Corporation

WELL DETERMINATION FILE NUMBER

Address: P.O. Box 26

851217 -1030-033 - 3188

Bridgeport, WV 26330

Use Above File Number on all  
Communications Relating to This Well

Gas Purchaser Contract No. Pending

Date of Contract \_\_\_\_\_  
(Month, day and year)

First Purchaser: Union Carbide HOPE GAS INC.

Designated Agent: Steven R. Williams

Address: P.O. Box 2170 445 W. Main

Address: P.O. Box 26

(Street or P.O. Box)

Bridgeport, WV 26330

Clarksburg, WV 26302 Clarksburg, WV 26301

(City)

(State)

(Zip Code)

FERC Seller Code 014902

FERC Buyer Code \_\_\_\_\_

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL  
BE ADDRESSED:

Name: Steven R. Williams

President

Signature: [Signature]

(Print)

(Title)

Address: P.O. Box 26

(Street or P.O. Box)

Bridgeport, WV

26330

Telephone: (304) 842-3597

(City)

(State)

(Zip Code)

(Area Code)

(Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

102 New Natural Gas

- 102-2 2.5 Mile Test
- 102-3 1000 Foot Deeper Test
- 102-4 New Onshore Reservoir

108 Stripper Well Natural Gas

- 108- Stripper Well
- 108-1 Seasonally Affected
- 108-2 Enhanced Recovery
- 108-3 Temporary Pressure Buildup

103 New Onshore Production Well

103 New Onshore Production Well

107 High Cost Natural Gas

- 107-0 Deep (more than 15,000 feet)
- 107-1 Geopressured Brine
- 107-2 Coal Seams
- 107-3 Devonian Shale
- 107-5 Production enhancement
- 107-6 New Tight Formation
- 107-7 Recompletion Tight Formation

AGENCY USE ONLY

QUALIFIED

12/29/2023

RECEIVED  
DEC 17 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 12/11/1985

Operator's Well No. 1

API Well No. 47 - 033 - 3188  
State County Permit

WELL CLASSIFICATION FORM  
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT Petroleum Development Corporation

ADDRESS 103 East Main Street

Bridgeport, WV 26301

WELL OPERATOR Petroleum Development Corp

LOCATION: Elevation 1132

ADDRESS 103 East Main Street

Watershed Ann Run

Bridgeport, WV 26301

Dist. Simpson Count. Harrison Quad. Rosemont

GAS PURCHASER UNION CARBIDE

Gas Purchase Contract No. Pending

ADDRESS P.O. Box 2170 CLARKSBURG WV

Meter Chart Code \_\_\_\_\_

and Hope Gas Inc. 445 W. Main

Date of Contract \_\_\_\_\_

Clarksburg, WV 26330

\* \* \* \* \*

Date surface drilling was begun: 11/18/85

Indicate the bottom hole pressure of the well and explain how this was calculated:

$P_{ws} = P_{ts} (e) \frac{0.01875 GH}{zT}$

- $P_{ws}$  = Static Bottom Hole Pressure = 2253 psia
- $P_{ts}$  = Static Wellhead Pressure = 2000 psia
- Bottom Hole Temperature = 98 °F
- G = Specific Gravity of Gas = .61
- H = Well Depth to Center Perfs. = 4286
- Z = Compressibility Factor at Arithmetic Mean Temperature & Pressure = .765
- T = Arithmetic Mean Temperature 537°R

I, Steven R. Williams, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

STATE OF WEST VIRGINIA,  
COUNTY OF Harrison TO WIT:

I, Deborah Alessio, a Notary Public in and for the state and county aforesaid, do certify that Steven R. Williams whose name is signed to the writing above, bearing date the 12th day of December, 19 85, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 12th day of December, 19 85. My term of office expires on the 6th day of August, 1992.

[NOTARIAL SEAL]

Deborah Alessio  
Notary Public

12/29/2023

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

**RECEIVED**  
DEC 17 1985

1.0 API well number: (If not assigned, leave blank. 14 digits.)	47-033-3188			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA	6 Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4288 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Petroleum Development Corporation Name P.O. Box 26, 103 East Main Street Street Bridgetown WV 26330 City State Zip Code			014902 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells:	Unnamed Field Name Harrison WV County State  Area Name Block Number  Date of Lease: _____ Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Belasco #1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Benson			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) (b) Date of the contract:	UNION CARBIDE / HOPE GAS, INC Name			Buyer Code
(c) Estimated total annual production from the well:	Pending _____ Mo. Day Yr.			
(c) Estimated total annual production from the well:	30 Million Cubic Feet			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	(a) Base Price Section	(b) Tax 103 + Taxes	(c) All Other Prices [Indicate (+) or (-).] _____
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	Section	103 + Taxes	_____
9.0 Person responsible for this application:	Steven R. Williams President Name Title _____ Signature 12/11/85 Date Application is Completed (304) 842-6256 Phone Number			

Agency Use Only  
Date Received by Juris. Agency  
DEC 17 1985  
Date Received by FERC

12/29/2023



COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: 12/11/1985 38200

Applicant's Name: Petroleum Development Corporation

Address: P.O. Box 26  
Bridgeport, WV 26330

Gas Purchaser Contract No. Pending

Date of Contract \_\_\_\_\_  
(Month, day and year)

AGENCY USE ONLY

WELL DETERMINATION FILE NUMBER

851217 -1076-033 - 3188

Use Above File Number on all  
Communications Relating to This Well

First Purchaser: UNION Carbide HOPE GAS INC

Address: P.O. Box 2170 445 W. MAIN  
(Street or P.O. Box)  
Clarksburg, WV 26302  
(City) (State) (Zip Code)

FERC Seller Code 014902

Designated Agent: Steven R. Williams

Address: P.O. Box 26  
Bridgeport, WV 26330

FERC Buyer Code \_\_\_\_\_

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: Steven R. Williams President

Signature: [Signature] (Print) (Title)

Address: P.O. Box 26  
(Street or P.O. Box)  
Bridgeport, WV 26330  
(City) (State) (Zip Code)

Telephone: (304) 842-3597  
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
  - 102-2 2.5 Mile Test
  - 102-3 1000 Foot Deeper Test
  - 102-4 New Onshore Reservoir
- 103 New Onshore Production Well
  - 103 New Onshore Production Well
- 107 High Cost Natural Gas
  - 107-0 Deep (more than 15,000 feet)
  - 107-1 Geopressured Brine
  - 107-2 Coal Seams
  - 107-3 Devonian Shale
  - 107-5 Production enhancement
  - X 107-6 New Tight Formation
  - 107-7 Recompletion Tight Formation

- 108 Stripper Well Natural Gas
  - 108- Stripper Well
  - 108-1 Seasonally Affected
  - 108-2 Enhanced Recovery
  - 108-3 Temporary Pressure Buildup

RECEIVED  
DEC 17 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

AGENCY USE ONLY

12/29/2023

QUALIFIED

API

NO. 47

State \_\_\_\_\_ County \_\_\_\_\_

WELL CLASSIFICATION FORM

HIGH-COST GAS - NEW TIGHT FORMATION

NEPA SECTION 107

WELL OPERATOR Petroleum Development Corp.

Designated Agent Petroleum Development Corp.

Address 103 East Main St., P.O. Box 26  
Bridgeport, WV 26330

Address 103 East Main St., P.O. Box 26  
Bridgeport, WV 26330

Gas Purchaser UNION CARBIDE / HOPE GAS, INC  
Address P.O. Box 2170 / 445 W. Main  
Clarksburg, WV 26302 / Clarksburg, WV 26301

Location: Elevation 1132  
Watershed Ann Run Quad. Rosemont  
District SIMPSON County HARRISON

Gas Purchase Contract No. Pending

Water Chart Code \_\_\_\_\_

Date of Contract \_\_\_\_\_

\* \* \* \* \*

Date surface drilling began 11/18/85

Indicate the bottom hole pressure of well and explain how this was calculated:

$$\frac{0.01875 \text{ GH}}{2T} P_{ws} = P_{ts(e)}$$

- $P_{ws}$  = Static Bottom Hole Pressure = 2253 psia
- $P_{ts}$  = Static Wellhead Pressure = 2000 psia
- Bottom Hole Temperature = 98 °F
- G = Specific Gravity of Gas = .61
- H = Well Depth to Center Perfs = 4286
- Z = Compressibility Factor at Arithmetic Mean Temperature & Pressure = .765
- T = Arithmetic Mean Temperature = 537°R

I, STEVEN R. WILLIAMS, having been first sworn according to law, state that surface drilling the the well for which this determination is sought was begun on or after July 16, 1979, the gas is being produced from a designated tight formation and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

St R. Williams

STATE OF WEST VIRGINIA

COUNTY OF HARRISON, TO-WIT:

I, DEBORAH ALESSIO, a Notary Public in and for the state and county aforesaid, do certify that \_\_\_\_\_ whose name is signed to the writing above, has acknowledged the same before me, in the county aforesaid.

12/29/2023

Given under my hand this 12th day of December, 1985.

My commission expires: AUGUST 6, 1992

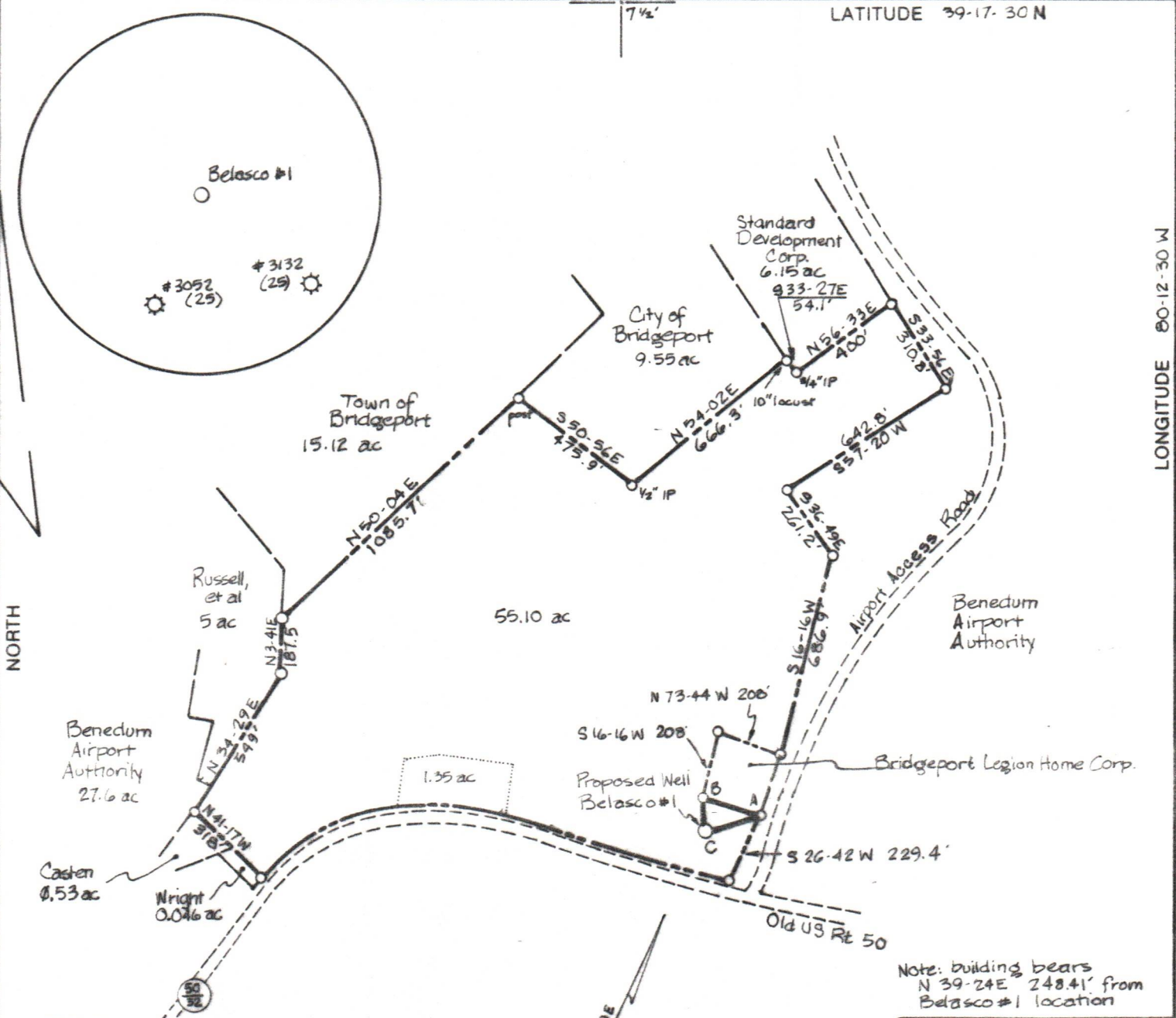
Deborah Alessio  
Notary Public

4-16-85

7450'

LATITUDE 39-17-30 N

LONGITUDE 79-02-21-00



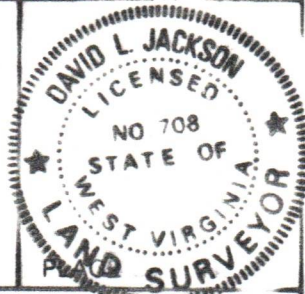
LEGEND

- A 3/4" IR Pd.
- B 3/4" IR Pd.
- C location of Belasco No. 1
- B-A S 73-44E 206'
- B-C S 3-59E 117'
- A-C S 72-43W 198'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. 1  
 SCALE 1"=500'  
 MINIMUM DEGREE OF ACCURACY 1 in 200'  
 PROVEN SOURCE OF ELEVATION BM 5400' SE of location; elev. 994'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) David L. Jackson  
 R.P.E. \_\_\_\_\_ L.L.S. 708



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE April 4, 1985  
 OPERATOR'S WELL NO. Belasco #1  
 API WELL NO. \_\_\_\_\_

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X

LOCATION: ELEVATION 1132' WATER SHED App Run  
 DISTRICT Simpson COUNTY Harrison  
 QUADRANGLE Rosemont 7 1/2'

SURFACE OWNER Belasco Mobile Home Sales, Inc. ACREAGE 69.05  
 OIL & GAS ROYALTY OWNER Belasco Mobile Home Sales, Inc. LEASE ACREAGE 69.05 LEASE NO. 381400

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION Benson ESTIMATED DEPTH 5000'  
 WELL OPERATOR Petroleum Development Corp. DESIGNATED AGENT Steven Williams  
 ADDRESS P.O. Box 26; Bridgeport, WV 26330 ADDRESS P.O. Box 26; Bridgeport, WV 26330

47 - 033 - 3188  
 STATE COUNTY PERMIT

12/29/2023

FORM IV-6 (8-78)

COUNTY NAME PERMIT