

RECEIVED

JUN 12 1985



1) Date: _____, 19____
 2) Operator's Well No. S-580 Charles Boner
 3) API Well No. 47 -033-3227
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

OIL & GAS DIVISION
 DEPT. OF MINES

- 4) WELL TYPE: A Oil _____ Gas _____
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow _____ /)
- 5) LOCATION: Elevation: 1353 Watershed: Stutler Fork
 District: Union County: Harrison Quadrangle: Big Isaac 252
- 6) WELL OPERATOR Scott Oil Company 7) DESIGNATED AGENT Darrel Wright
 Address P. O. Box 112 Address P. O. Box 112
Salem, WV 26426 49315 Salem, WV 26426
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name _____
 Address Route 2 Address _____
Jane Lew, WV
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Benson/Alexander
- 12) Estimated depth of completed well, 5300 feet
- 13) Approximate trata depths: Fresh, _____ feet; salt, _____ feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No _____
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	11 3/4					30'				
Fresh water										
Coal										
Intermediate	8 5/8						900'	to surface		
Production	4 1/2						5300'	300 sks	Depths set	
Tubing										
Liners									Perforations:	
									Top	Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-033-3227 Date July 8 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires July 8, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	<input checked="" type="checkbox"/> Agent:	Plat:	Casing	Fee
<u>137</u>	<u>A/B</u>	<u>MH</u>	<u>MH</u>	<u>15.3</u>

Margaret J. Hesse
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



RECEIVED
JUN 13 1987

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: Harrison, Union, 1383
 2) WELL OPERATOR: Scott Oil Company, P.O. Box 112, Salem, WV 26582
 3) OIL & GAS INSPECTOR TO BE NOTIFIED: Stephen Casey, Route 2, Jane Lew, WV

4) PROPOSED WELL WORK: Drill, Plug off old formation, Re-enter new formation

5) GEOLOGICAL TARGET FORMATION: Folsom/Alexander

6) APPROXIMATE DEPTH OF COMPLETED WELL: 3300

7) APPROXIMATE DATE OF THE LAST APPROVED COAL TEST: No coal bed mined in the tract

CASING DEPTH (FEET)	TESTING TYPE	RESULTS	REMARKS
0 - 300	Water	30'	
300 - 3300	Gas	to surface	

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Follow-up inspection(s)
	Application received
	Well work started
	Completion of the drilling process
	Well Record received
	Reclamation completed

OTHER INSPECTIONS

Reason: _____

Reason: _____

137	APR 17 1987	PLUG	CASING	FEET
-----	-------------	------	--------	------

12/01/2023



IV-9
(Rev 8-81)

DATE May 26, 1985
WELL NO. Boner No. 1 (S-580)
API NO. 47 - 033 - 3227

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Scott Oil Company DESIGNATED AGENT Darrle Wright
Address P.O. Box 112, Salem, WV Address P.O. Box 112, Salem, WV
Telephone 304-623-9600 Telephone 304-623-9600
LANDOWNER Kenneth E. Junkins SOIL CONS. DISTRICT West Fork
Revegetation to be carried out by Scott Oil Co. - Darrel Wright (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan:

6/10/85
(Date)
Kenneth E. Knight ON SITE REVIEW
(SCD Agent) 6/6/85

ACCESS ROAD

LOCATION

Structure Cross Drain
with rippapped outlet
Spacing 7%-113' to 20%-45'
Page Ref. Manual 2-1

(A)

Structure Diversion Ditch (1)
with rippapped outlet
Material Earthen
Page Ref. Manual -12

Structure Drainage Ditch
with rippapped outlet
Spacing On upper road cuts
Page Ref. Manual 2-12

(B)

Structure _____ (2)
Material _____
Page Ref. Manual _____

Structure Culvert (15" min.)
with rippapped outlet
Spacing At natural drains
Accord. to O & G Manual
Page Ref. Manual 2-7

(C)

Structure Broad Based Dip (3)
with rippapped outlet (D)
Material According to O&G Manual
Spacing _____
Page Ref. Manual 2-3

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime According to pH test Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or Straw 2 Tons/acre
Seed* KY 31 Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Rye 10 lbs/acre

Lime According to pH test Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or Straw 2 Tons/acre
Seed* KY 31 Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Rye 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY LAND SURVEYING SERVICES 12/01/2023

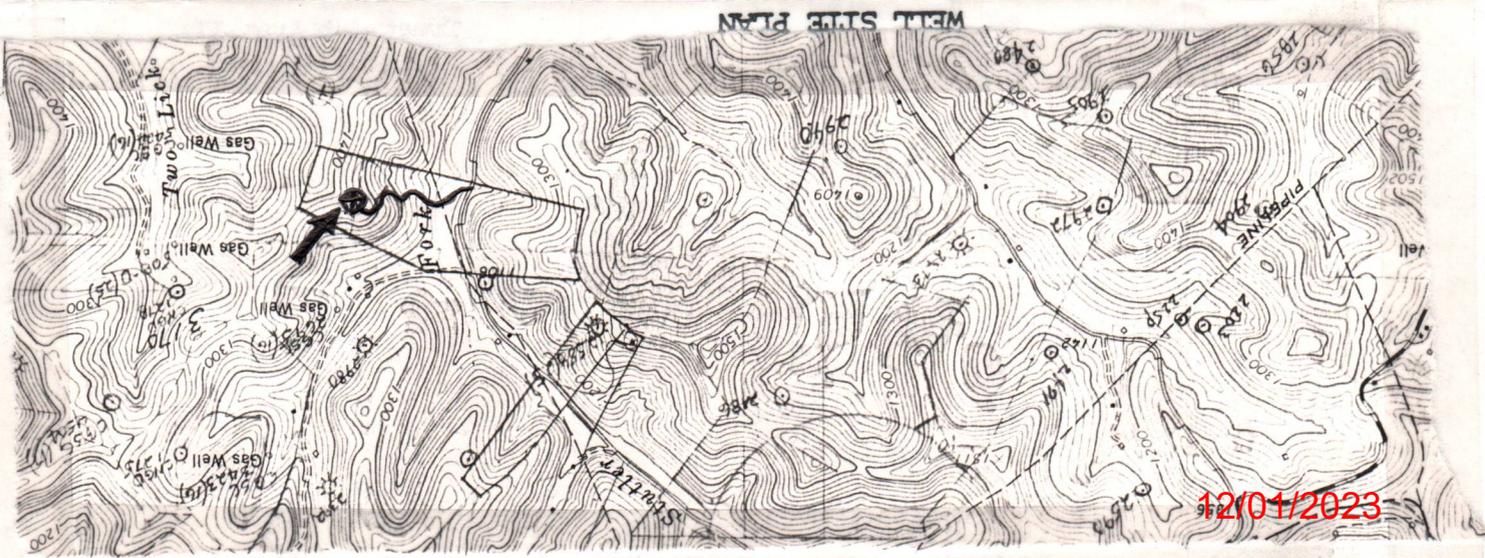
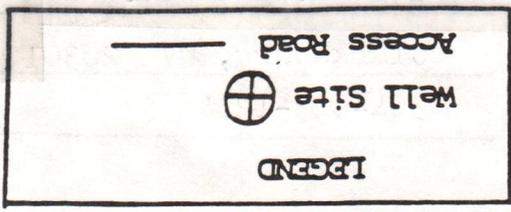
ADDRESS 1412 N. 18th St.

Clarksburg, WV 26301

PHONE NO. 304-623-1214

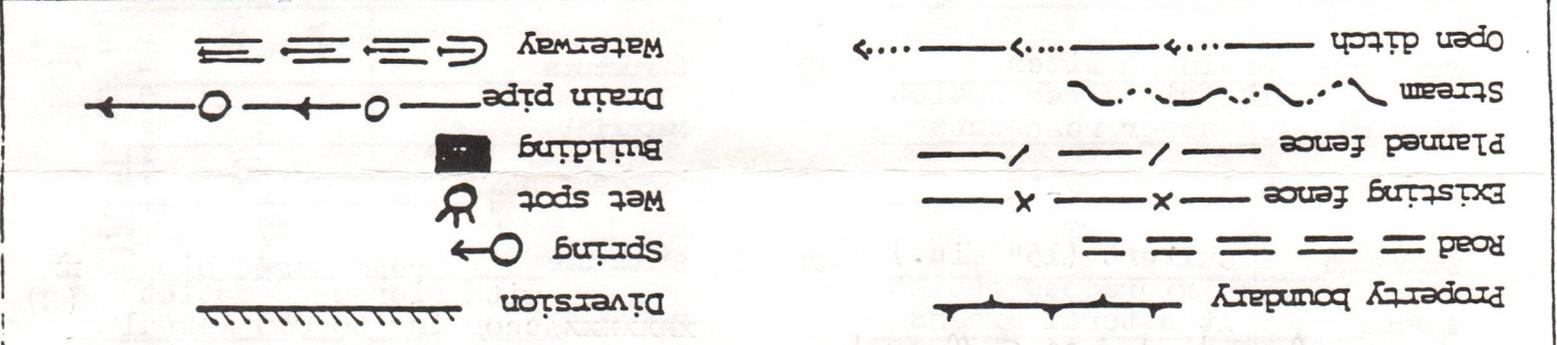
NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Big Isaac 7.5 min.



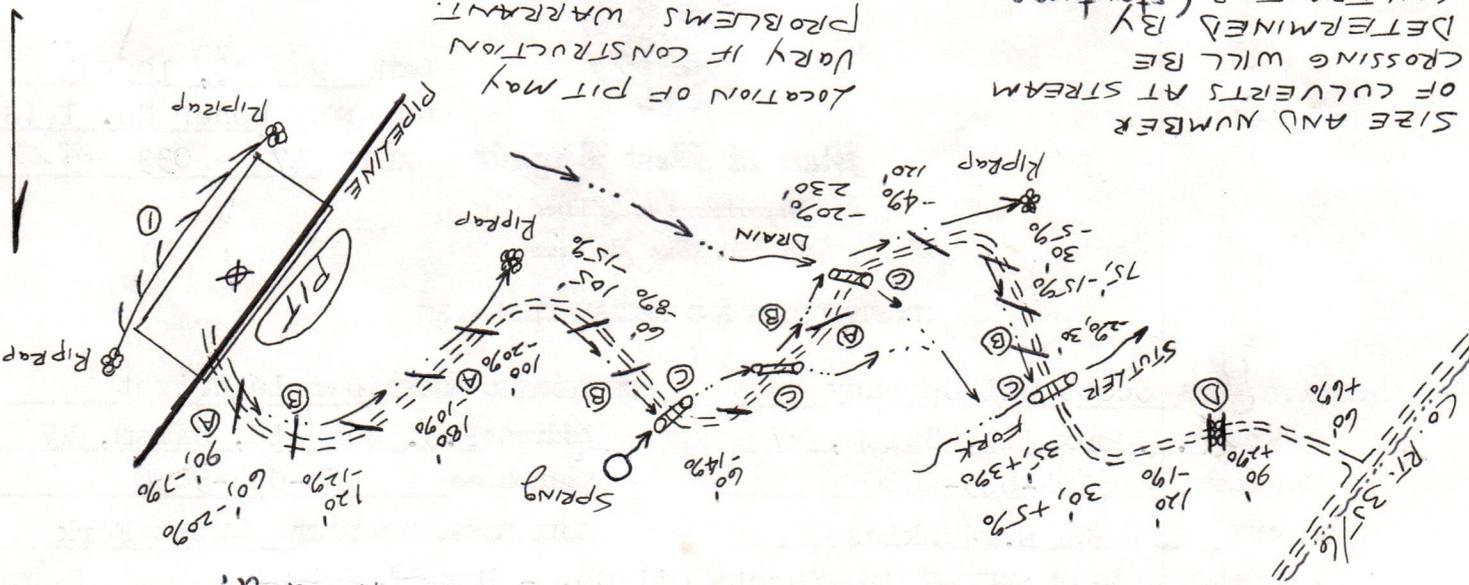
Sketch to include well location, existing access road, roads to be constructed, well sites, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND



Location is on a wooded point. Usable timber will be cut and stacked. Topsoil will be stockpiled for use in revegetation. Rock will be used on road where necessary.

A filter strip of undisturbed natural vegetation will remain between all construction and natural water courses. Sediment barriers of stacked straw bales will be placed in drainage ditches where needed.



SIZE AND NUMBER OF CULVERTS AT STREAM CROSSING WILL BE DETERMINED BY CONTRACTOR. Structures will meet specifications on pg. 2-20 (sec. 10) in oil & Gas Manual.

1) Date: May 31, 19 85
2) Operator's Well No. Charles Boner #1 S-580
3) API Well No. 47 033-3227 State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

1) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Kenneth Junkins
Address Route 2, Box 169
Jane Lew, WV 26378

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5 (i) COAL OPERATOR _____
Address _____

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Eastern Associated Coal
Address #1 PPG Place
Pittsburgh, PA 15222

Name _____
Address _____

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Roger Zinn

this 31 day of May, 19 85.
My commission expires April 23, 19 93.

Roger Zinn
Notary Public, Harrison County,
State of West Virginia

WELL

OPERATOR Scott Oil Company

By [Signature]
Its, Vice President

Address P. O. Box 112
Salem, WV 26426

Telephone 304-623-9600

RECEIVED
JUN 12 1985

OIL & GAS DIVISION
DEPT. OF MINES

12/01/2023

580

P 102 480 143

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

PS Form 3800, Feb. 1982

* U.S.G.P.O. 1984-446-014

Sent to	Eastern Associated Coal	
Street and No.	#1 PPG Place	
P.O., State and ZIP Code	Pittsburgh, PA 15222	
Postage	\$	39
Certified Fee		75
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		70
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	184
Postmark or Date		

580

P 102 480 142

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

PS Form 3800, Feb. 1982

* U.S.G.P.O. 1984-446-014

Sent to	Kenneth Junkins	
Street and No.	Route 2, Box 169	
P.O., State and ZIP Code	Jane Lew, WV 26378	
Postage	\$	39
Certified Fee		75
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		70
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	184
Postmark or Date		

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
Charles E. Boner	James F. Scott	1/8	1149 1108



1) Date: _____, 19____
 2) Operator's Well No. S-580 Charles Boner
 3) API Well No. 47
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow _____ /)
- 5) LOCATION: Elevation: 1353 / Watershed: Stutler Fork
 District: Union / County: Harrison / Quadrange: Big Isaac
- 6) WELL OPERATOR Scott Oil Company / 7) DESIGNATED AGENT Darrel Wright
 Address P. O. Box 112 / Address P. O. Box 112
Salem, WV 26426 / Salem, WV 26426
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED / 9) DRILLING CONTRACTOR:
 Name Stephen Casey / Name _____
 Address Route 2 / Address _____
Jane Lew, WV
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate _____ /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Benson/Alexander
- 12) Estimated depth of completed well, 5300 feet
- 13) Approximate strata depths: Fresh, _____ feet; salt, _____ feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No X /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	<u>11 3/4</u>					<u>30'</u>				
Fresh water										
Coal										
Intermediate	<u>8 5/8</u>						<u>900'</u>	<u>to surface</u>		
Production	<u>4 1/2</u>						<u>5300'</u>	<u>300 sks</u>		
Tubing										
Liners										

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER X

The undersigned coal operator _____ / owner X / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: June 7, 19 85

By Eastern Associated Coal Corp.
Manager of Properties

12/01/2023
 Coal Owner

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Benson	4832-4840	Sand	20/40	500 sks	660 bbl H ₂ O
			80/100	100 sks	
Balltown	3748-3751 3769-3780	Sand	20/40	300 sks	559 bbl H ₂ O

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fr and salt water, coal, oil and
Red Rock			0	10	
Sand & Shale			10	70	
Sand			70	150	
Sandy Shale			150	218	
Shale & Red Rock			218	352	
Sand			352	370	
Shale			370	420	
Sand			420	480	
Sand & Shale			480	575	
Red Rock & Shale			575	640	
Sand & Shale			640	740	
Sand			740	765	
Sand & Shale			765	985	
Sand			985	1285	
Sand & Shale			1285	1850	
Sand			1850	1918	
Sand & Shale			1918	1945	
Big Lime			1945	2037	
Sand			2037	2063	
Injun			2063	2120	
Sand & Shale			2120	3410	
Sand			3410	3420	
Sand & Shale			3420	4848	
Benson			4840	4860	
Sand & Shale			4860	5342TD	
Gamma Ray Tops					
Big Lime			1938	1994	
Big Injun			1994	2090	
5th Sand			2803	2814	
Balltown			3747	3782	
Benson			4829	4844	

(Attach separate sheets as necessary)

Scott Oil Company
Well Operator
By: Daniel Wright 12/01/2023
Date: 9/5/85

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

RECEIVED
AUG 7 - 1985

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

RECEIVED
AUG 7 - 1985

INSPECTOR'S WELL REPORT

Permit No. 33-3227

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY
Oil or Gas Well
(KIND)

Company James Scott
 Address _____
 Farm Junbers
 Well No. 5-580
 District Union County Harp.
 Drilling commenced 8-2-85
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 75 feet 145 feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 939 No. FT. 240 Date _____
 NAME OF SERVICE COMPANY Halliburton
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names P.D. 7

Remarks: dril. at 2324'

8-5-85

DATE

Steve Casey 12/01/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
12/01/2023



APR 15 1986

State of West Virginia
Department of Energy
Oil and Gas Division
Charleston 25311

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
September 18, 1985

APR 8 1986

7-8-85

COMPANY Scott Oil Company

PERMIT NO 033-3227

Boner

P. O. Box 112

FARM & WELL NO Kenneth Junkins #S-580

Salem, West Virginia 26426

DIST. & COUNTY Union/Harrison

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strength	<input type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Steve Casey*

DATE *4-11-86*

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...

Director, Division of Oil & Gas

April 21, 1986

DATE



State of West Virginia
Department of Energy
Oil and Gas Division
Charleston 25311
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY _____

PERMIT NO _____
FARM & WELL NO _____
DIST. & COUNTY _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED _____

DATE _____

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

Director- Division of Oil & Gas

DATE

12/01/2023

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number: (If not assigned, leave blank. 14 digits.)	- 47 - 033 - 3227															
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>107</u> <u>3</u> Section of NGPA Category Code															
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>4840</u> feet															
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Scott Oil Company</u> <u>016797</u> Name Seller Code <u>P. O. Box 112</u> Street <u>Salem</u> <u>WV</u> <u>26426</u> City State Zip Code															
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Union</u> Field Name <u>Harrison</u> <u>WV</u> County State															
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number															
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Charles Boner S-580</u>															
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____															
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>not committed</u> Name Buyer Code															
(b) Date of the contract:	<u>none assigned</u> Mo. Day Yr.															
(c) Estimated total annual production from the well:	_____ Million Cubic Feet															
	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th>(a) Base Price</th> <th>(b) Tax</th> <th>(c) All Other Prices [Indicate (+) or (-).]</th> <th>(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</td> <td align="center"><u>2 5 1 2</u></td> <td align="center"><u>3 7 7</u></td> <td align="center"><u>4 3 4</u></td> <td align="center"><u>3 . 3 2 3</u></td> </tr> <tr> <td>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</td> <td align="center"><u>6 0 6 2</u></td> <td align="center"><u>9 0 9</u></td> <td align="center"><u>7 0 4 5</u></td> <td align="center"><u>8 . 0 1 6</u></td> </tr> </tbody> </table>		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2 5 1 2</u>	<u>3 7 7</u>	<u>4 3 4</u>	<u>3 . 3 2 3</u>	8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>6 0 6 2</u>	<u>9 0 9</u>	<u>7 0 4 5</u>	<u>8 . 0 1 6</u>
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9.0 Person responsible for this application:	<u>Daniel Wright</u> Agent Name Title <u>Daniel Wright</u> Signature <u>9/5/85</u> Date Application is Completed <u>304-623-9600</u> Phone Number															
Agency Use Only Date Received by Juris. Agency <u>SEP - 6 1985</u> Date Received by FERC																

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressed brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1		none	
2			
3			
4			
5			
6			

Remarks:

12/01/2023

DEPARTMENT OF MINES, OIL AND GAS DIVISION

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: Sept. 9, 1985

44315

AGENCY USE ONLY

Applicant's Name: Scott Oil Company

WELL DETERMINATION FILE NUMBER

Address: P. O. Box 112

850906 -1073-033 - 3227

Salem, WV 26426

Use Above File Number on all
Communications Relating to This Well

Gas Purchaser Contract No. none assigned

Date of Contract n/a
(Month, day and year)

First Purchaser: not committed P629

Designated Agent: Darrel Wright

Address: (Street or P.O. Box)

Address: P. O. Box 112

Salem, WV 26426

(City) (State) (Zip Code)

FERC Seller Code 016797

FERC Buyer Code _____

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: Darrel Wright Agent
(Print) _____ (Title)

Signature: Darrel Wright

Address: P. O. Box 112
(Street or P.O. Box)
Salem WV 26426

Telephone: (304) 623-9600
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
- 102-2 2.5 Mile Test
- 102-3 1000 Foot Deeper Test
- 102-4 New Onshore Reservoir
- 103 New Onshore Production Well
- 103 New Onshore Production Well
- 107 High Cost Natural Gas
- 107-0 Deep (more than 15,000 feet)
- 107-1 Geopressured Brine
- 107-2 Coal Seams
- x 107-3 Devonian Shale
- 107-5 Production enhancement
- 107-6 New Tight Formation
- 107-7 Recompletion Tight Formation

- 108 Stripper Well Natural Gas
- 108- Stripper Well
- 108-1 Seasonally Affected
- 108-2 Enhanced Recovery
- 108-3 Temporary Pressure Buildup

AGENCY USE ONLY

QUALIFIED 12/01/2023

RECEIVED
SEP 6 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Devonian Shale Work Sheet

WELL NAME Charles Boner

API 47-033-3227

2308-2400	140
2400-2500	120
2400-2600	100
2600-2700	110
2700-2800	150
2800-2900	140
2900-3000	140
3000-3100	145
3100-3200	145
3200-3300	140
3300-3400	135
3400-3500	130
3500-3600	140
3600-3700	140
3700-3800	130
3800-3900	145
3900-4000	140
4000-4100	140
4100-4200	150
4200-4300	140
4300-4400	150
4400-4500	150
4500-4600	140
4600-4700	145
4700-4800	145
4800-4900	145
4900-5000	140
5000-5100	140
5100-5200	140
5200-5345	130

Average Shale Line 138.2

70% Shale Line 96.72

Devonian Interval 3037

5% Devonian Interval 151.85

Total sand greater than 70% Shale Line 110

12/01/2023

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT

Operator: Scott Oil Company

Agent: Darrel Wright

Type Determination being sought - 107 (Devonian Shale)

API Well No.: 47-033-3227

Well Name: Charles Boner

West Virginia Office of Oil and Gas
References: SJA File No.

County: Harrison

Vol. Page Line

I. NOTE: A Gamma Ray Log has been marked with the (a) Shale Base Line, (b) a line representing 0.7 x (Shale Base Line), (c) intervals with Gamma Ray units less than 0.7 x (Shale Base Line) and that log is included with this analysis.

II. Gamma Ray elevation indices:

A. Shale Base Line (API Units)

1. GR Value at Base Line = 138.2 * API Units
2. Remarks:

B. Gamma Ray Log Value at 0.7 x Value at Base Line

1. GR Value = $\frac{138.2}{0.7}$ * API Units
2. Calculation: $\frac{0.7 \text{ (GR Value at Base Line)}}{0.7 \text{ (} \underline{138.2} \text{*)}} = \underline{96.72}$ API Units

III. Intervals with GR index less than 0.7 x (Value at Base Line):

Interval		Thickness of Interval Feet	Feet of less than* 0.7 (Shale Base Line) Feet
From**	To***		
2308	2500	192	18
2500	3000	500	89
3000	3500	500	1
3500	4000	500	0
4000	4500	500	0
4500	5000	500	1
5000	5345	345	1

Total Devonian Interval 3037

Total Less Than 0.7 (Shale Base)

110

Less Than 0.7 (Shale Base Line) = $\frac{110}{3037} \times 100 = \underline{3.62}$ %

12/01/2023

*Marked on log included with analysis.
 **Top of Devonian Section Recorded on First Interval in this Column.
 ***Lesser of TD or Bottom of Devonian Section Recorded as last Interval in this Column.

DEPARTMENT OF MINES OIL AND GAS DIVISION

Operator's
Well No. S-580

API Well No. Charles Boner
47 - 033 - 3227
State County Permit

WELL CLASSIFICATION FORM

HIGH COST GAS WELL - DEVONIAN SHALE

NGPA Section 107

DESIGNATED AGENT Darrel Wright

ADDRESS P. O. Box 112
Salem, WV 26426

LOCATION Elevation 1353

Watershed Stutler Fork

WELL OPERATOR Scott Oil Company

Dist. Union County Harrison Quad. Big Isaac

ADDRESS P. O. Box 112
Salem, WV 26426

Gas Purchase
Contract No. none assigned

GAS PURCHASER not committed

Meter Chart Code n/a

ADDRESS _____

Date of Contract n/a

* * * * *

Date surface drilling began: 8/2/85

Indicate the bottom hole pressure of the well and explain how this was calculated.

$$BHP = P_1 + P_1 \left(\frac{GL}{53.34T} - 1 \right)$$

$P_1 = 1425$
 $T = 86$
 $G = .575$
 $L = 4835$

BHP = 1559

AFFIDAVIT

I, Darrel Wright, having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Darrel Wright

STATE OF WEST VIRGINIA

COUNTY OF Harrison, TO-WIT:

I, Roger Zinn, a Notary Public in and for the state and county aforesaid, do certify that Darrel Wright, whose name is signed to the writing above, bearing date the 5th day of September, 19 85, has acknowledged the same before me, in my county aforesaid.

12/01/2023

Given under my hand and official seal this 5th day of September, 19 85.

My term of office expires on the 23 day of April, 19 93.

(NOTARIAL SEAL)

Roger Zinn
Notary Public

DEPARTMENT OF MINES, OIL AND GAS DIVISION

State County Permit
No. 100
Date of Issue

WELL IDENTIFICATION FORM
RIGHT COST GAS WELL - WYOMING STATE

WELL OPERATOR: _____
 ADDRESS: P.O. Box 114 _____
 CITY, STATE, ZIP: _____

DATE OF CONTRACT: _____
 WELL DEPTH: _____
 LOCATION: _____
 COUNTY: _____

The bottom hole pressure of the well and explanation of this was calculated.

ALLIANCE

I have calculated the percentage of the producing interval in the well as indicated by the geophysical log (A) and the percentage reported in the geophysical log (B). I have determined that the percentage of producing interval is equal to or less than five (5) percent of the interval. I have no knowledge of any information not contained in the application which is material to the well as a high-pressure gas well.

David Wright

STATE OF WEST VIRGINIA

COUNTY OF LINCOLN

I, _____, a hereby certify that for the state and county

where the well is located

the well is a _____

and the well is a _____

and the well is a _____

and the well is a _____

12/01/2023

3560'

LATITUDE 39°12'30"

WELL REFERENCES:
N80°15'E, 162' TO 12" POPLAR
S74°30'E, 133.80' TO 8" R. MAPLE

JUNKINS

COOK

WENDELL

CURRY

N88°30'W 1800.50

SPIKE

S57°04'E 745.14'

N41°19'W 1058.03

POST

S109°39'E 396.25'

S57°04'E 756.36'

WORKMAN

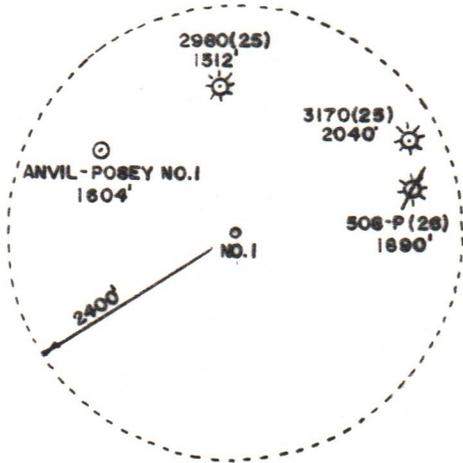
NO.1 (S-580)

NORTH

C. B. BONER
55.25 AC.

CURRY

BELL



LAND SURVEYING SERVICES
1412 N. 18 TH ST.
CLARKSBURG, WV 26301
PHONE: 304-623-1214

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION RD. INTER. 1500' N.W. OF LOCATION ELEV. - 1106'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Stephen D. Losh
 R.P.E. _____ L.L.S. 674
 STEPHEN D. LOSH



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE MAY 27, 19 85
 OPERATOR'S WELL NO. S-580
 API WELL NO. 47-033-3227
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 1353' WATER SHED STUTLER FORK
 DISTRICT UNION COUNTY HARRISON
 QUADRANGLE BIG ISAAC 7.5 min.

SURFACE OWNER KENNETH E. JUNKINS ACREAGE 55.25
 OIL & GAS ROYALTY OWNER CHARLES B. BONER LEASE ACREAGE 55.25
 LEASE NO. 64

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ALEXANDER / BENSON ESTIMATED DEPTH 5300'
 WELL OPERATOR SCOTT OIL COMPANY DESIGNATED AGENT DARREL WRIGHT
 ADDRESS P.O. BOX 112 ADDRESS P.O. BOX 112
 SALEM, WV 26426 SALEM, WV 26426

LONGITUDE 80°08'00"

COUNTY NAME

PERMIT

FORM IV-6 (8-78) H.T. HALL