



1) Date: July 12, 1985
2) Operator's Well No. McCoy #1
3) API Well No. 47 033-3230
State County Permit

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
DEPARTMENT OF ENERGY
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas X / B (If "Gas", Production X / Underground storage / Deep / Shallow X)
5) LOCATION: Elevation: 1,075' / Watershed: Coon's Run / District: Clay 2 / County: Harrison / Quadrangle: Fairmont W. 7.5 minute 343
6) WELL OPERATOR: McAlpin Minerals, Inc. / Address: 333 East Main Street Bridgeport, WV 26330 30725
7) DESIGNATED AGENT: Melissa Malcomb / Address: 333 East Main Street Bridgeport, WV 26330
8) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: Stephen Casey / Address: Rt. 2, Box 232-D Jane Lew, WV 26378
9) DRILLING CONTRACTOR: Name: Unknown
10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate X / Plug off old formation / Perforate new formation / Other physical change in well (specify)
11) GEOLOGICAL TARGET FORMATION: Balltown
12) Estimated depth of completed well: 3,500' feet
13) Approximate trata depths: Fresh, 50 feet; salt, 380 feet.
14) Approximate coal seam depths: Is coal being mined in the area? Yes / No X

15) CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft., New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom). Includes handwritten notes like 'Circulate to surface with neat cement As necessary' and 'by rule 15.01'.

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-033-3230 Date July 25 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires July 25, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

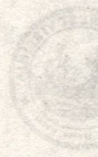
Table with columns: Bond: SB, Agent: V, Plat: MU MN, Casing: MU MN, Fee: 407 dy 925

Signature of J. O. Barber, Administrator, Office of Oil and Gas, Director, Division

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File



RECEIVED JUL 20 1987

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

30782

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____



1) Date: July 12, 19 85
 2) Operator's Well No. McCoy #1
 3) API Well No. 47 033
 State 47 County 033 Permit

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas /
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow /)
- 5) LOCATION: Elevation: 1,075' / Watershed: Coon's Run
 District: Clay / County: Harrison / Quadrangle: Fairmont W. 7.5 minute
- 6) WELL OPERATOR: McAlpin Minerals, Inc. / 7) DESIGNATED AGENT: Melissa Malcom
 Address: 333 East Main Street / Address: 333 East Main Street
Bridgeport, WV 26330 / Bridgeport, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: Stephen Casey / 9) DRILLING CONTRACTOR: Name: Unknown
 Address: Rt. 2, Box 232-D / Address: _____
Jane Lew, WV 26378 /
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Balltown
 12) Estimated depth of completed well, 3,500' feet
 13) Approximate trata depths: Fresh, 50 feet; salt, 380 feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL OR SACKS (Cubic feet)
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	
Conductor	<u>11 3/4</u>	<u>K-55</u>	<u>42#</u>		<input checked="" type="checkbox"/>	<u>20'</u>	<u>0'</u>	
Fresh water								
Coal								
Intermediate	<u>8 5/8</u>	<u>J-55</u>	<u>20#</u>	<input checked="" type="checkbox"/>		<u>700'</u>	<u>700'</u>	
Production	<u>4 1/2</u>	<u>J-55</u>	<u>10.5#</u>	<input checked="" type="checkbox"/>			<u>3400'</u>	
Tubing								
Liners								

RECEIVED
 JUL 25 1985
 DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY
 PAIDERS
 Kind _____
 Sizes _____
 Depth _____
 Perforations: _____
 Top _____ Bottom _____

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.
 I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)
 NAME: _____
 By _____
 Its _____ Date _____

(For execution by natural persons)
Paul McCoy (Signature) Date: _____
Joanne McCoy (Signature) Date: _____

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

AS

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
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Willis G. Tetrick, III, et al McAlpin Minerals, Inc. 1/8 1138/856

RECORDED

DEPARTMENT OF ENERGY
DIVISION OF OIL & GAS

1) Date: July 12, 19 85
2) Operator's
Well No. McCoy #1
3) API Well No. 47 033
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Paul M. McCoy
Address Route 1, Box 295
Fairmont, WV 26554
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Consolidation Coal Company
Address P.O. BOX 1314
Morgantown, WV 26505
Name Bell Mining
Address Goff Bldg.
Clarksburg, WV 26301

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Melissa L. Malcomb

this 12 day of July, 19 85
My commission expires 6/12, 19 94

Mary L. Malcomb
Notary Public, Harrison County,
State of West Virginia

WELL
OPERATOR McAlpin Minerals, Inc.

By Melissa L. Malcomb
Its Vice President
Address 333 E. Main Street, Suite D
Bridgeport, WV 26330
Telephone 304/842-3619

RECEIVED
JUL 25 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
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Willis G. Tetrick, III, et al McAlpin Minerals, Inc. 1/8 1138/856

1) Date: July 12, 19 85
2) Operator's
Well No. McCoy #1
3) API Well No. 47 033-3230
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

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(ii) Name _____
Address _____
(iii) Name _____
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5(i) COAL OPERATOR _____
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Consolidation Coal Company
Address P.O. Box 1314
Morgantown, WV 26505

Name Bell Mining
Address Goff Bldg.
Clarksburg, WV 26301

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

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- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
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Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Melissa L. Malcomb

this 12 day of July, 19 85
My commission expires 6/12, 19 94

Mary L. Robbins
Notary Public, Harrison County,
State of West Virginia

WELL

OPERATOR McAlpin Minerals, Inc.

By Melissa L. Malcomb
Its Vice President
Address 333 E. Main Street, Suite D
Bridgeport, WV 26330
Telephone 304/842-3619

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

RECEIVED
JUL 23 1985

Affidavit of Personal Service on Surfaceowner

STATE OF West Virginia,
COUNTY OF Harrison:

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) / Form IV-3(A) / Form IV-4(A) /
- (2) Application on Form IV-2(B) / Form IV-3(B) / Form IV-4(B) /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. McCoy #1 located in Clay District, Harrison County, West Virginia, upon the person or organization named--

Paul M. McCoy

--by delivering the same in Harrison County, State of West Virginia on the 24 day of July, 1985 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

- Handing it to him / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.
- Handing it to a member of his or her family above the age of 16 years named _____ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

- Handing it to _____, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

- Handing it to the general partner, named _____, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

- Handing it to the corporation's employee / officer / director / attorney in fact / named _____.

[Signature]
(Signature of person executing service)

Taken, subscribed and sworn before me this 24 day of July, 1985.
My commission expires June 12, 1994

[Signature]
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

STATE OF MISSISSIPPI

COUNTY OF HARRIS

The undersigned, being first duly sworn, says that the within signed report

and complete copy of all items of

(1) Notation on Form IV-2(A) Form IV-3(A)

(2) Notation on Form IV-2(B) Form IV-3(B)

(3) Notation on Form IV-2(C) Form IV-3(C)

(A) Location and Recmitter Plan on Form IV-9 (unless the application

is to place a well)

is filed with respect to operation of well to

be operated in the County, West

of the person or organization

Paul M. Kelly

by during the time in

on the day of

COMPLETE THE APPROPRIATE SECTION

As an individual:

I residing in the State of Mississippi, County of

do hereby certify that the person named

is the same person as the person named

in the report of the person named

of above of the person named

is the person to be named in the report

of the person named

is the person named

is the person named

is the person named

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AFFIDAVIT OF PERSONAL SERVICE ON Coal OWNER

STATE OF West Virginia
COUNTY OF Harrison :

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) / Form IV-3(A) / Form IV-4(A) /
- (2) Application on Form IV-2(B) / Form IV-3(B) / Form IV-4(B) /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. McCoy #1 located in Clay District, Harrison County, West Virginia, upon the person or organization named--

Consolidation Coal Co.

--by delivering the same in Monongahela County, State of West Va. on the 22 day of July, 1985 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

- Handing it to him / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.
- Handing it to a member of his or her family above the age of 16 years named _____ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

- Handing it to _____, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

- Handing it to the general partner, named _____, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

- Handing it to the corporation's employee / officer / director / attorney in fact / named _____.

William D. Malachuk
(Signature of person executing service)

Taken, subscribed and sworn before me this 24 day of July, 1985.
My commission expires June 12, 1994

Mary L. Borman
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

RECEIVED
JUL 25 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

1/17/74
HARRIS

TO: DIRECTOR, BUREAU OF REVENUE AND TAXATION
FROM: [Illegible]

RE: [Illegible]

1. [Illegible]

2. [Illegible]

3. [Illegible]

4. [Illegible]

5. [Illegible]

[Illegible signature]

[Illegible signature]

RECEIVED
MAY 2 1974

AFFIDAVIT OF PERSONAL SERVICE ON COPI OWNER

STATE OF West Virginia
COUNTY OF Harrison:

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) / Form IV-3(A) / Form IV-4(A) /
- (2) Application on Form IV-2(B) / Form IV-3(B) / Form IV-4(B) /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. McCoy #1 located in Clay District District, Harrison County, West Virginia; upon the person or organization named--

Bell Mining Co - Mr. Charles Sorbello

--by delivering the same in Harrison County, State of West Va. on the 18 day of July, 1985 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

- Handing it to him / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.
- Handing it to a member of his or her family above the age of 16 years named who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

- Handing it to , a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

- Handing it to the general partner, named , or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

- Handing it to the corporation's employee / officer / director / attorney in fact / named .

Alfred D. Ab
(Signature of person executing service)

Taken, subscribed and sworn before me this 19th day of July, 1985.
My commission expires June 12, 1994

Mary L. Romano
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)



1) Date: July 12, 19 85
 2) Operator's Well No. McCoy #1
 3) API Well No. 47 033
 State County Permit

Waiver

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas x /
 B (If "Gas", Production x / Underground storage _____ / Deep _____ / Shallow x /)
- 5) LOCATION: Elevation: 1,075' / Watershed: Coon's Run
 District: Clay / County: Harrison / Quadrangle: Fairmont W. 7.5 minute
- 6) WELL OPERATOR: McAlpin Minerals, Inc.
 Address: 333 East Main Street
Bridgeport, WV 26330
- 7) DESIGNATED AGENT: Melissa Malcomb
 Address: 333 East Main Street
Bridgeport, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED: Stephen Casey
 Name: _____
 Address: Rt. 2, Box 232-D
Jane Lew, WV 26378
- 9) DRILLING CONTRACTOR: Unknown
 Name: _____
 Address: _____
- 10) PROPOSED WELL WORK: Drill x / Drill deeper _____ / Redrill _____ / Stimulate x /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Balltown
 12) Estimated depth of completed well, 3,500' feet
 13) Approximate trata depths: Fresh, 50 feet; salt, 380 feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No x /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	K-55	42#		x	20'	0'		Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	J-55	20#	x		700'	700'	Circulate to surface with neat	As necessary
Production	4 1/2	J-55	10.5#	x			3400'	As necessary	surface with neat cement
Tubing									Depths set
Liners									Perforations:
									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: July 18, 19 85

By: Charles J. Anselto
 Its: Pres.



1) Date: July 12, 19 85
 2) Operator's Well No. McCoy #1
 3) API Well No. 47 033
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production, / Underground storage / Deep / Shallow
 5) LOCATION: Elevation: 1,075 Watershed: Coon's Run
 District: Clay County: Harrison Quadrangle: Fairmont W. 7.5 minute
 6) WELL OPERATOR MCAipin Minerals, Inc. 7) DESIGNATED AGENT Melissa Malcomb
 Address 333 East Main Street Address 333 East Main Street
Bridgeport, WV 26330 Bridgeport, WV 26330
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name Unknown
 Address Rt. 2, Box 232-D Address _____
Jane Lew, WV 26378
 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Balltown
 12) Estimated depth of completed well, 3,500' feet
 13) Approximate trata depths: Fresh, 50 feet; salt, 380 feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS						FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	11 3/4	K-55	42#		X	20'	0'		Kinds	
Fresh water										
Coal									Sizes	
Intermediate	3 5/8	J-55	20#	X		700'	700'	Circulate to surface with neat cemen As necessary	surface with neat cemen	
Production	4 1/2	J-55	10.5#	X			3400'			Depths set
Tubing										
Liners									Perforations:	
									Top Bottom	

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

deep coal only

The undersigned coal operator _____ / owner _____ / lessee _____ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: July 22, 19 85

Consolidation Coal Co.
 By Donald D. Bann
 Its Senior Mining Engineer

Coal Owner

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1st Stage: Fourth & Fifth Sands Perfs. 2459-2545 w/15; 50,000 #SD; 580 BBL S/L Fluid; 93,000 S.C.F. Nitrogen

2nd Stage: Gordon Stray & Gordon: Perfs. 2116-2332; 500 gal acid

3rd Stage: Big Injun Perfs. 1606-12 w/8; 40,000 #SD; 409 BBL S/L Fluid 61,000 S.C.F. Nitrogen

DEPARTMENT OF ENERGY
DIVISION OF OIL & GAS

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Dirt			0	10	
Shale & Sand			10	62	
Coal			62	65	
Sand & Shale			65	411	
Soft Shale			411	446	
Shale			446	550	
Sand & Shale			550	570	
Shale			570	752	
Sand			752	793	Dusty @ 765'
Sand & Shale			793	811	
White Sand			811	837	Hole damp @ 825' but still dusted (trace of Oil)
Red Rock & Shale			837	882	
Sand & Shale			882	1059	Hole wet @ 1020' 1" Stream salt H ₂
Red Rock & Shale			1059	1151	Check gas @ 1059' odor
Red Rock			1151	1240	
Red Rock & Shale			1240	1421	
Little Lime			1421	1428	
Shale			1428	1152	Check gas @ 1500' odor
Big Lime			1452	1545	
Shale			1545	1550	
Big Injun			1550	1600	
Shale			1600	2060	Check gas @ 1750' odor
Sand & Shale			2060	2098	Check gas @ 2000' odor
Fifty foot Sand			2098	2135	
Shale, Red Rock & Sand			2135	2458	Check gas @ 2417' odor
Fourth Sand			2458	2482	
Sand & Shale			2482	2527	Check gas @ 2847 No show odor
Fifth Sand			2527	2560	
Shale & Sand			2560	3220	Check gas @ 3002 odor
Speechley			3220		Check gas @ 3250' good odor

LOG TOPS	
Big Lime	1440
Big Injun	1530
Fifty Foot	1990
Gordon	2170
Fourth	2395
Fifth	2530
TD	3378

(Attach separate sheets as necessary)

McAlpin Minerals

Well Operator

By:

Alvin D. Mahon

Date:

Aug 19, 1980

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

B1

IV-35
(Rev 8-81)

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State of West Virginia
Department of Mines
Oil and Gas Division
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Date August 19, 1985
Operator's
Well No. McCoy No. 1
Farm McCoy
API No. 47 - 033 - 3230

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 1,075 Watershed Coons Run
District: Clay County Harrison Quadrangle Fairmont W. 7.5 min.

COMPANY McAlpin Minerals
ADDRESS 333 East Main St. Bridgeport, WV 26330
DESIGNATED AGENT Melissa Malcomb
ADDRESS 333 East Main St. Bridgeport, WV 26330
SURFACE OWNER Paul M. & Doris B. McCoy
ADDRESS Route 1, Box 295 Fairmont, WV 26554
MINERAL RIGHTS OWNER Willis G. Tetrick et al
ADDRESS P.O. Box 267 Clarksburg, WV 26301
OIL AND GAS INSPECTOR FOR THIS WORK Stephen Casey
ADDRESS Rt. 2, Box 232-D Jane Lew WV 26378
PERMIT ISSUED July 25, 1985
DRILLING COMMENCED 7-29-85
DRILLING COMPLETED 8-02-85

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	16'	0	
13-10"			
9 5/8			
8 5/8	718.75	718.75	175 sk
7			
5 1/2			
4 1/2		2670	330 sk
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Balltown Depth 3500 feet
Depth of completed well 3450' feet Rotary X / Cable Tools _____
Water strata depth: Fresh 52', 1020 feet; Salt _____ feet
Coal seam depths: 62'-65' Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Fourth & Fifth Pay zone depth 2450-2550 feet
Gas: Initial open flow Show Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 480 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure 275 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation Big Injun Pay zone depth 1530 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

HARR 5230

83

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES *Energy*
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Permit No. 33-3230

Oil or Gas Well _____
(KIND)

Company <u>McAlpine Minerals</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>P McCoy</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Clay</u> County <u>Harr.</u>	10			Size of _____
Drilling commenced <u>7-29-85</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>52</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>62</u> FEET <u>36</u> INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names CDI II

Remarks: 8 5/8 718' 175 sp. Halliburton

7-30-85
DATE

Steve Casey
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

94
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JUL 25 1985

SITE REGISTRATION APPLICATION FORM DIVISION OF OIL & GAS
STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT ~~FOR OIL AND GAS~~ DEPARTMENT OF ENERGY
DRILLING PIT WASTE DISCHARGE

1. Company Name McAlpin Minerals, Inc.
2. Mailing Address 333 East Main St., Bridgeport, WV 26330
street city state zip
3. Telephone 304-842-3619 4. Well Name McCoy No. 1
5. Latitude 11,740'S39°25'00" Longitude 925'W80°12'30"
6. NPDES # WV0073343 7. Dept. Oil & Gas Permit NO. 47-033-3230
8. County Harrison 9. Nearest Town Adamsville
10. Nearest Stream Coons Run 11. Tributary of Coons Run
12. Will Discharge be Contracted Out? yes _____ no x
13. If Yes, Proposed Contractor _____
Address _____
Telephone _____
14. Proposed Disposal Method: UIC _____ Land application x
Off Site Disposal _____ Reuse _____ Centralized Treatment _____
Thermal Evaporation _____ Other _____

15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.

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JUL 2 1965

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

UNITED STATES GOVERNMENT
OFFICE OF OIL RESERVES AND POLICY
WASHINGTON, D. C. 20540

1. Company Name: _____
2. Address: _____
3. City: _____
4. State: _____
5. Zip: _____
6. Name of Person to Contact: _____
7. Title: _____
8. Telephone Number: _____
9. Fax Number: _____
10. E-mail Address: _____
11. Date of Submission: _____
12. Name of Applicant: _____
13. Title: _____
14. Address: _____
15. City: _____
16. State: _____
17. Zip: _____
18. Name of Applicant: _____
19. Title: _____
20. Address: _____
21. City: _____
22. State: _____
23. Zip: _____
24. Name of Applicant: _____
25. Title: _____
26. Address: _____
27. City: _____
28. State: _____
29. Zip: _____
30. Name of Applicant: _____
31. Title: _____
32. Address: _____
33. City: _____
34. State: _____
35. Zip: _____

By completing and submitting this application, I have reviewed, understand, and agree to the terms and conditions of the general permit issued on July 10, 1985. I understand that provisions of the permit are enforceable by law. Violations of any term and condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

COMPANY OFFICIAL SIGNATURE

Robert D. Miller

DATE

July 24, 1988

Please attached \$50.00 permit application fee required by Series III, Section 7, of the West Virginia Administrative regulations of the State Water Resources Board.

All spills or accidental discharges are required to be reported immediately to the Emergency Response Spill Alert System toll free telephone number 1-800-642-3074.

LANDOWNER ADMINISTRATIVE REVIEW RIGHTS

The conditions in the general NPDES permit for pit waste treatment and discharge have been developed so that they are applicable to general conditions found throughout the state. There may be particular sets of circumstances at specific sites that require modification of established procedures. You as a land owner, if you feel the site on your property requires such consideration for water quality/general permit compliance related matters, may request an administrative review of that site. If there are valid water quality concerns, the Division of Water Resources will address them by either not allowing the pit construction and subsequent discharge, or by altering the standard operating procedures to deal with the particular unique nature of this site. Such requests should be forwarded in writing to:

Chief, Division of Water Resources
Department of Natural Resources
1201 Greenbrier St.
Charleston, West Virginia 25311.

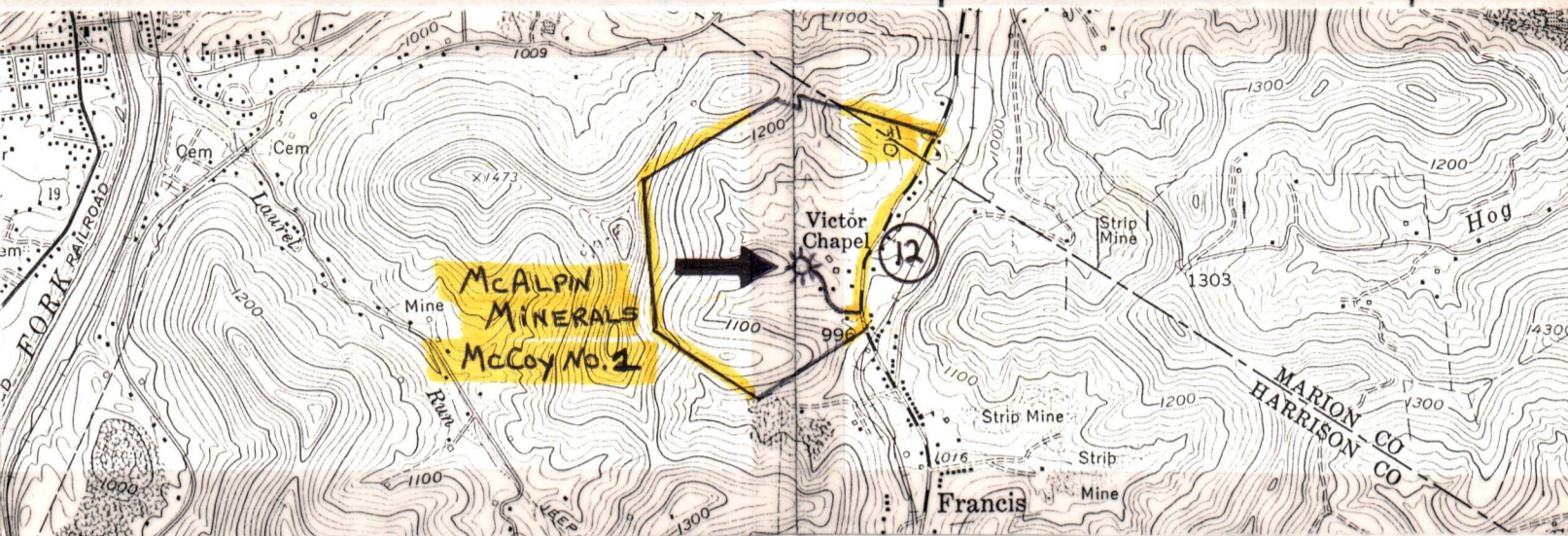
To ensure prompt review of your site it is suggested that you also call the Field Operations Branch (348-2745) and verbally make the request.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Fairmont West 7.5 minute

LEGEND

Well Site ⊕

Access Road ———



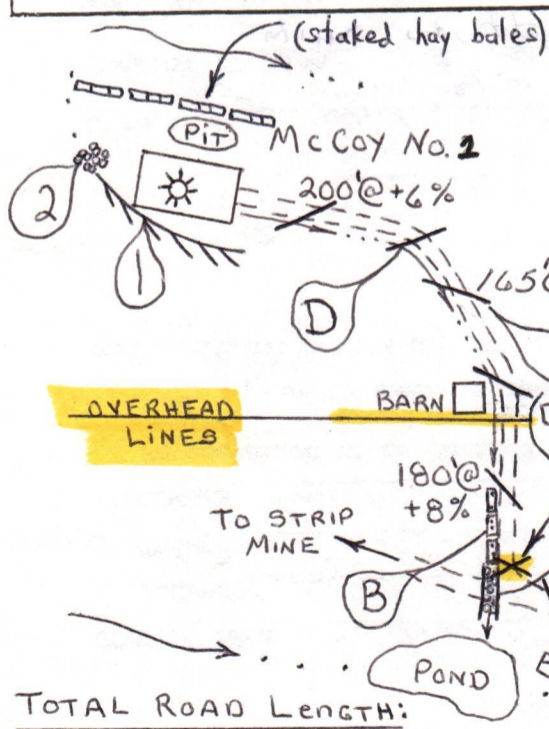
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

- Property boundary ———▲———
- Road = = = = =
- Existing fence — X — X —
- Planned fence — / — / —
- Stream ~ ~ ~ ~ ~
- Open ditch — ···· —·

- Diversion // // // // //
- Spring ○ →
- Wet spot ♂
- Building ■
- Drain pipe — ○ — ○ — ○ —
- Waterway ⊕ ⊕ ⊕ ⊕ ⊕



This location is on the side of a cleared point with the pit just below. The access road will swing around the point, pass by a barn and continue at easy grade to enter and utilize an existing strip mine access road out to Co. Rt. 12. No timber will need be cut from the access road or location.

TOTAL ROAD LENGTH: 955'

DEPARTMENT OF ENERGY DIVISION OF OIL & GAS

Topsoil will be stockpiled for use in revegetation. Rock will be placed where necessary. Staked hay bales will be placed in the ditch line. Natural vegetation between road and water courses will remain undisturbed to serve as a filter strip.

To Francis

80

IV-9 (Rev 8-1-60) RECEIVED

MAR 25 1960



State of West Virginia

DEPARTMENT OF OIL & GAS
DIVISION OF OIL & GAS
Oil and Gas Division
Department of Mines

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME McAlpin Minerals, Inc
Address 3350 Main St. Durbin
Telephone 304-543-3619
LANDOWNER Paul M. Mc Coy, Jr
Address 3350 Main St. Durbin
Telephone 304-543-3619
DESIGNATED AGENT Mr. Lynn M. Adams
Address 3350 Main St. Durbin WV
Telephone 304-842-3619
SOIL CONS. DISTRICT Woot Fork
Revegetation to be carried out by McAlpin Minerals, Inc. M. Adams (Agent)
This plan has been reviewed by Woot Fork
SCD. All corrections and additions become a part of this plan: 7/19/85
(Date) Woot Fork
(SCD Agent)

ACCESS ROAD

(A) Structure Gravel Pad
Spacing From 3% grade (every 200')
Page Ref. Manual 2-1
Structure At Road No. 800
Spacing As illustrated
Page Ref. Manual 2-18
(B) Structure Board Road Dip
Spacing As illustrated with
Page Ref. Manual 2-3
(C) Structure As illustrated with
Spacing At Road No. 800 (Record to OTC Manual) with riprapped outlet
Page Ref. Manual 2-3
Structure Drainage ditch
Material as illustrated
Page Ref. Manual 2-9
(1) Structure Drainage ditch
Material as illustrated
Page Ref. Manual 2-12
(2) Structure Rip-Rap
Material At Road No. 800
Page Ref. Manual 2-9
(X)(1) Structure Drainage ditch
Material as illustrated
Page Ref. Manual 2-12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I
Lime As determined by soil test Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Wheat Straw 2 Tons/acre
Seed* Kentucky 31 Fescue - 35 lbs/acre
Canada Foot Fescue 10 lbs/acre
Domestic Ryg 10 lbs/acre
Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium.
*Inoculate with 3X recommended amount.

Treatment Area II
Lime As determined by soil test Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Wheat Straw 2 Tons/acre
Seed* Kentucky 31 Fescue 35 lbs/acre
Canada Foot Fescue 10 lbs/acre
Domestic Ryg 10 lbs/acre
Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium.

PLAN PREPARED BY Land Surveying Service
ADDRESS 1412 North 18th St.
Charlottesville, VA 22901
PHONE NO. 304-633-1814

NOTES: Please request landowner cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.



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OCT 1 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of West Virginia
Department of Energy
Oil and Gas Division
Charleston 25311

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
August 28, 1985

RECEIVED
OCT 28 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

COMPANY McAlpin Minerals, Inc.
333 East Main Street
Bridgeport, West Virginia 26330

PERMIT NO 033-3230 (7-25-85)
FARM & WELL NO Paul McCoy #1
DIST. & COUNTY Clay/Harrison

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strength		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey
DATE 10-30-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

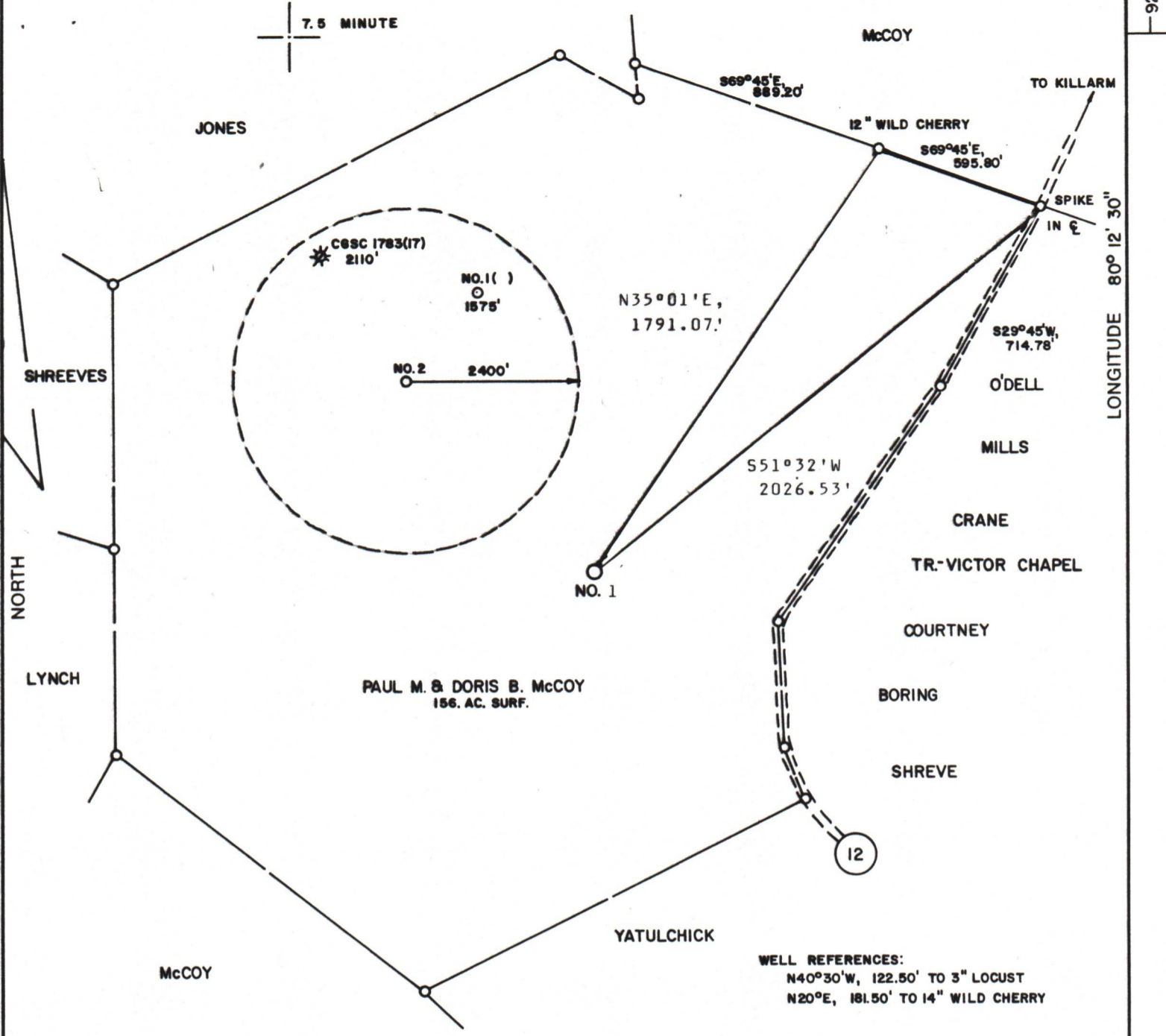
T. H. ...
Director, Division of Oil & Gas
November 5, 1985
DATE

MN 7-25-85

11,740

LATITUDE 39° 25' 00"

926



PAUL M. & DORIS B. McCOY
156. AC. SURF.

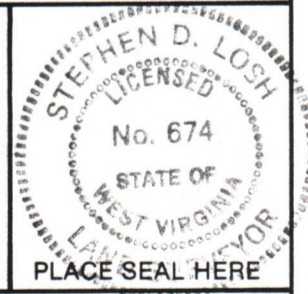
WELL REFERENCES:
N40°30'W, 122.50' TO 3" LOCUST
N20°E, 181.50' TO 14" WILD CHERRY

LAND SURVEYING SERVICES
1412 NORTH 18 TH ST.
CLARKSBURG, WV 26301
PHONE: 304-623-1214

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY 1 in 2500
PROVEN SOURCE OF ELEVATION CREEK CROSSING 990'SE.
OF LOCATION AT ELEV. 996'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) *Stephen D. Losh*
R.P.E. _____ L.L.S. NO. 674
STEPHEN D. LOSH



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE JULY 9, 19 85
OPERATOR'S WELL NO. McCOY NO. 1
API WELL NO. _____

47 - 033 - 3230
STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE X DEEP ___ SHALLOW X
LOCATION: ELEVATION 1075' WATER SHED COONS RUN
DISTRICT CLAY COUNTY HARRISON
QUADRANGLE FAIRMONT WEST 7.5 MINUTE

SURFACE OWNER PAUL M. & DORIS B. McCOY ACREAGE 156.
OIL & GAS ROYALTY OWNER WILLIS G. TETRICK, et al. LEASE ACREAGE 156.
LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION BALLTOWN ESTIMATED DEPTH 3500'

WELL OPERATOR McALPIN MINERALS, INC. DESIGNATED AGENT MELISSA MALCOMB
ADDRESS 335 EAST MAIN ST., SUITE D ADDRESS 335 EAST MAIN ST., SUITE D
BRIDGEPORT, WV 26330 BRIDGEPORT, WV 26330

COUNTY NAME HARRISON

PERMIT 3230

FORM IV-6 (8-78) H.T. HALL