FORM IV-2(B)
(Obverse)
7-83

FILE COPY

RECEIVED
AUG 1 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

1) Date: July 24, 19 85
2) Operator's Well No. 1736
3) API Well No. 47 -033-3242
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

4) WELL TYPE: A Oil ____/ Gas x /
B (If "Gas", Production x / Underground storage ____/ Deep ____/ Shallow x /)

5) LOCATION: Elevation: 1091.41 Watershed: Bennett Run
District: Eagle 4 County: Harrison Quadrangle: Wallace, WV 654

6) WELL OPERATOR CNG Development Company
Address c/o Paul W. Garrett, P.O. Box 15746
Pittsburgh, PA 15244 10110

7) DESIGNATED AGENT Gary Nicholas
Address Crosswind Corporate Park
Rt. 2, Box 698, Bridgeport, WV 26330

8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Stephen Casey
Address Rt. 3, Box 232-D
Jane Lew, WV 26378

9) DRILLING CONTRACTOR:
Name Sam Jack Drilling Co.
Address P.O. Box 48
Buckhannon, WV 26201

10) PROPOSED WELL WORK: Drill x / Drill deeper ____/ Redrill ____/ Stimulate x /
Plug off old formation ____/ Perforate new formation ____/
Other physical change in well (specify) ____

11) GEOLOGICAL TARGET FORMATION, Benson
12) Estimated depth of completed well, 4930 feet
13) Approximate trata depths: Fresh, 300, 425, 910 feet; salt, ____ feet.
14) Approximate coal seam depths: 130-140 Is coal being mined in the area? Yes ____/ No x /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS Size	Grade	Weight per ft.	New	Used	FOOTAGE INTERVALS For drilling	Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
Conductor									Kinds
Fresh water	11-3/4	H-40	42	x		40	40	To Surface	By Rule 15.05
Coal									Sizes
Intermediate	8-5/8	X-42	23	x		1150	1150	To Surface	By Rule 15.05
Production	4-1/2	J-55	10.5	x		4930	4930	200-400	Depths set
Tubing	1-1/2	CN-55	2.75	x					By Rule 15.01
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-033-3242 August 20 19 85
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires August 20, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
	RB	MH	MH	9752

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

10/20/2023

FORM IV-2(B) **FILE COPY**
Reverse

RECEIVED
AUG 1 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received	Follow-up inspection(s)	
Well work started	,,	,,
Completion of the drilling process	,,	,,
Well Record received	,,	,,
Reclamation completed	,,	,,

OTHER INSPECTIONS

Reason: _____

Reason: _____

10/20/2023

File

IV-9
(Rev 8-81)

RECEIVED
AUG 1 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of West Virginia
Department of Mines
Oil and Gas Division

DATE January 14, 1985
WELL NO. CNGD-1736
API NO. 47 - 033 - 3242

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME CNG Development Company
Address One Park Ridge Center, Pittsburgh, PA 15244
Telephone (412) 429-2390

DESIGNATED AGENT Gary A. Nicholas
Address Route 2, Box 698, Bridgeport, WV 26330
Telephone (304) 623-8840

LANDOWNER George C. & George R. Swisher
SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Gary A. Nicholas (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 2/5/85 (Date)

Kenneth E Knight (SCD Agent)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

ACCESS ROAD

(A)
Structure Drainage Ditch
Spacing Along access road Inside road cuts
Page Ref. Manual 2-12 to 2-15

(B)
Structure Cross Drains
Spacing As noted on sketch with riprapped outlet
Page Ref. Manual 2-1 to 2-4

(C)
Structure Steel Road Culvert (15" min. I.D.)
Spacing At natural drains According to O & G Manual with riprapped outlet
Page Ref. Manual 2-7 to 2-11

LOCATION

(1)
Structure Diversion Ditch
Material Earth
Page Ref. Manual 2-12 to 2-15

(2)
Structure Sediment Barrier
Material Hay or straw bales staked
Page Ref. Manual 2-16 to 2-20

(3)
Structure Rip Rap
Material Rock
Page Ref. Manual N/A

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime according to soil test to correct to pH 6.5
Fertilizer 600 lbs/acre (10-20-20 or equivalent)
Mulch Hay or Straw 2.0 Tons/acre
Seed* Orchard Grass 10 lbs/acre
Red Clover 12 lbs/acre
Alsike Clover 4 lbs/acre

Treatment Area II

Lime according to soil test to correct to pH 6.5
Fertilizer 600 lbs/acre (10-20-20 or equivalent)
Mulch Hay or Straw 2.0 Tons/acre
Seed* Orchard Grass 10 lbs/acre
Red Clover 12 lbs/acre
Alsike Clover 4 lbs/acre

**Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.*

SJK - RRC

PLAN PREPARED BY MSES Consultants, Inc.
ADDRESS 609 West Main Street, Clarksburg, WV 26301
PHONE NO. 304-624-9700 or 304-842-3325 (24-hour)

10/20/2023

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

(REV 8-81)

WELL NO. CNGD-1736

FARM J. M. Coffman DISTRICT Eagle COUNTY Harrison

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

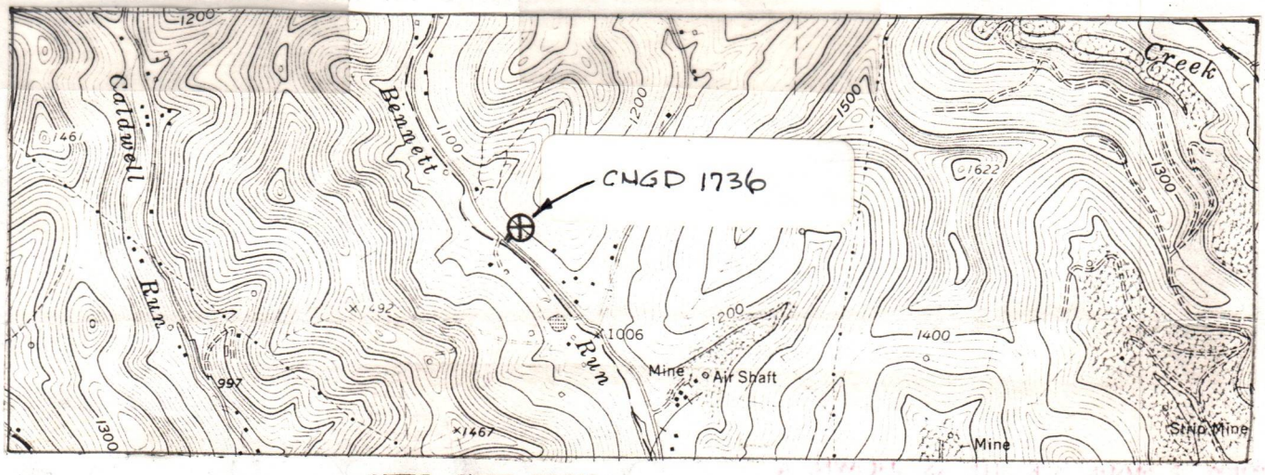
QUADRANGLE Wallace 7.5'

LEGEND

Well Site ⊕

Access Road ===

SCALE: 1" = 2000'



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary

Road

Existing fence

Planned fence

Stream

Open ditch

Diversion

Spring

Wet spot

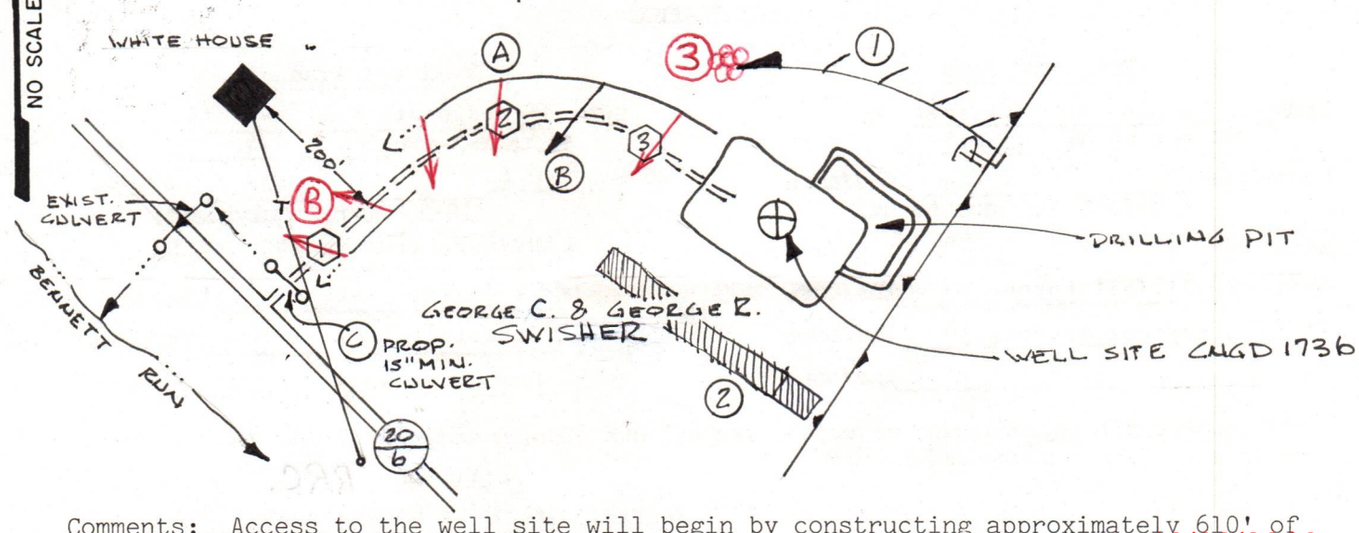
Building

Drain pipe

Waterway

	ROAD	GRADE	CROSS DRAINS
1	175'	10 %	80'
2	285'	9 %	80'
3	150'	2 %	AS NEEDED

NO SCALE



Comments: Access to the well site will begin by constructing approximately 610' of proposed access beginning at an intersection point in Harrison Co. Rt. 20/8. 10/20/2023 The access road will be sloped 2-3% towards the open ditch. All outlets of drainage structures and ditches will be in a stable area. All brush and timber will be removed from the area to be disturbed prior to any earth moving activities. Topsoil will be stockpiled for use in reclaiming. The road and well site will be brought to desired grade with erosion control structures being installed in conjunction with the grading. All cuts will be 2:1 slope or less. Natural vegetation (filter strip) will remain undisturbed in areas between construction & natural water courses. Place staked hay bales in ditch line for sediment control.

FORM IV-2(A)
Obverse
[8-83]

1) Date: July 24, 1985
2) Operator's Well No. 1736
3) API Well No. 47-033-3242
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Blanch P. Shaffer
Address Rt. 1, Box 101-D2
Lumberport, WV 26386

(ii) Name George C. Swiger and George R. Swiger
Address P.O. Box 64
Lumberport, WV 26386

(iii) Name
Address

5(i) COAL OPERATOR
Address

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Guy Corporation
Address P.O. Box 267
Clarksburg, WV 26302
Name Willis G. Tetrick, Jr., et al
Address P.O. Box 267
Clarksburg, WV 26302

~~5(iii) COAL LESSEE WITH DECLARATION ON RECORD:~~
Name
Address

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

(1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
(2) The plat (surveyor's map) showing the well location on Form IV-6; and
(3) The Construction and Reclamation Plan on Form IV-9)unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

RECEIVED
AUG 1 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

6) EXTRACTION RIGHTS

Check and provide one of the following:
☐ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
☒ The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes (No)

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Paul W. Garrett, this 24 day of July, 1985.
My commission expires 12/19, 1988.

Carl D. Moenaert
Notary Public, Allegheny County,
State of Pennsylvania

WELL OPERATOR CNG Development Company
By Paul W. Garrett
Its Manager, Well Programs
Address P.O. Box 15746
Pittsburgh, PA 15244
Telephone (412) 787-4090

10/20/2023

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

1) Date of Notice.

2) Your well name and number.

3) To be filled out by the Office of Oil & Gas.

4) & 5) Use separate sheet if necessary.

4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".

5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.

5(ii, iii) See Code § 22-4-20.

6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.

7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

(1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
John M. Coffman et ux	South Penn Oil Co.	$200 yr/gas 1/8 Oil	105	203
to	Hope Natural Gas Co.	1/8	144	28
to	Consolidated Gas Supply	1/8	903	179
Ratification Agreement:				
Wayne C,. Hawker, et al	Consolidated Gas Supply	1/8	1069	897
to	Consolidated Gas Trans. Corporation	1/8	1136	250

FORM IV-60
(6-82)

DATE: July 24, 1985
OPERATOR'S
WELL NO.: 1736

API NO: 47 - -
State County Permit

RECEIVED
AUG 1 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

A F F I D A V I T

State of Pennsylvania

County of Allegheny

I, Paul W. Garrett (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: Paul W. Garrett

Taken, Subscribed, and sworn to before me this 24th day of July, 1985.

Notary: Carl G. Moscovic

My Commission Expires: December 19, 1988

CARL G. MOSCOVIC
COMMONWEALTH OF PENNSYLVANIA

10/20/2023

10/20/2023

RECEIVED
AUG 1 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

SITE REGISTRATION APPLICATION FORM
STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FOR OIL AND GAS
DRILLING PIT WASTE DISCHARGE

1. Company Name CNG Development Co
2. Mailing Address Route 2 Box 698 Bridgeport W.V 26330
   street city state zip
3. Telephone 304-623-8840 4. Well Name J.M. Coffman -CNGD 1736
5. Latitude 39°25'00" Longitude 80°25'00"
6. NPDES # WV0073343 7. Dept. Oil & Gas Permit NO. 47-033-3242
8. County Harrison 9. Nearest Town Dola
10. Nearest Stream Bennett Run 11. Tributary of Tenmile Creek
12. Will Discharge be Contracted Out? yes X no
13. If Yes, Proposed Contractor PKC
    Address 44 BALTIMORE ST., WESTOVER, WV 26505
    Telephone 304-291-5960

14. Proposed Disposal Method: UIC ____ Land application X
    Off Site Disposal ____ Reuse ____ Centralized Treatment ____
    Thermal Evaporation ____ Other ____

15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☐ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to:
Mr. Blanche P. Shaffer
Rt 1, Box 101-D2
Lumberport, WV 26386

CNGD 1736

4. Type of Service:
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail

Article Number: P041 037 542

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature – Addressee
X George R. Swiger

6. Signature – Agent
X

7. Date of Delivery
7-26-85

8. Addressee's Address *(ONLY if requested and fee paid)*

DOMESTIC RETURN RECEIPT

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, 3 and 4.

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1. ☐ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to:
Mr. George C. Swiger
Mr. George R. Swiger
P.O. Box 64
Lumberport, WV 26386

CNGD 1736

4. Type of Service:
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail

Article Number: P041 037 541

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature – Addressee
X George R. Swiger

6. Signature – Agent
X

7. Date of Delivery
7-26-85

8. Addressee's Address *(ONLY if requested and fee paid)*

DOMESTIC RETURN RE

PS Form 3811, July 1983 447-845

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1. ☐ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to:
Guy Corporation
P.O. Box 367
Clarksburg, WV

CNGD 1736

4. Type of Service:
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail

Article Number: P041 037 539

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature – Addressee
X C. R. Walker

6. Signature – Agent
X

7. Date of Delivery
JUL 29 1985

8. Addressee's Address *(ONLY if requested and fee paid)*

DOMESTIC RETURN RECEIPT

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☐ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to:
Mr. Phillip G. Setruk Jr.
P.O. Box 367
Clarksburg, WV 26302

CNGD 1736

4. Type of Service:
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail

Article Number: P041 037 538

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature – Addressee
X

6. Signature – Agent
X C. R. Walker

7. Date of Delivery
JUL 29 1985

8. Addressee's Address *(ONLY if requested and fee paid)*

DOMESTIC RETURN RECEIPT

10/20/2023

IV-35
(Rev 8-81)

State of West Virginia
Department of Mines
Oil and Gas Division

Date Nov. 11, 1985
Operator's
Well No. CNGD WN 1736
Farm Coffman
API No. 47 - 033 - 3242

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 1091.41 Watershed Bennett Run
District: Eagle County Harrison Quadrangle Wallace, WV

COMPANY CNG Development Company
ADDRESS P. O. Box 15746 Pittsburgh, PA 15244
DESIGNATED AGENT Gary A. Nicholas
ADDRESS Rt. 2 Box 698 Bridgeport, WV 26330
SURFACE OWNER George C & George R. Swiger
ADDRESS Rt. 1 Box 101DZ Lumberport, WV 26386
MINERAL RIGHTS OWNER J. M. Coffman Heirs
ADDRESS
OIL AND GAS INSPECTOR FOR THIS WORK Stephen Casey ADDRESS Rt. 3 Box 232-D Jane Lew, WV 26378
PERMIT ISSUED Aug. 20, 1985
DRILLING COMMENCED 10/22/85
DRILLING COMPLETED 10/28/85
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	36	36	To Surf
9 5/8			
8 5/8	1092	1092	To Surf
7			
5 1/2			
4 1/2	4753	4753	480 sks
3			
2 1-½	4596	4596	------
Liners used			

GEOLOGICAL TARGET FORMATION Benson Depth 4930 feet
Depth of completed well 4950 feet Rotary X / Cable Tools ___
Water strata depth: Fresh 50 163 feet; Salt ___ feet
Coal seam depths: 155 - 163 Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Benson, Riley, Balltown, Speechley Pay zone depth 4606-10, 4359-64, 3415-40, 2925-3098 feet
Gas: Initial open flow ___ Mcf/d Oil: Initial open flow ___ Bbl/d
Final open flow 298 Mcf/d Final open flow ___ Bbl/d
Time of open flow between initial and final tests ___ hours
Static rock pressure 950 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)
Second producing formation ___ Pay zone depth ___ feet
Gas: Initial open flow ___ Mcf/d Oil: Initial open flow ___ Bbl/d
Final open flow ___ Mcf/d Oil: Final open flow ___ Bbl/d
Time of open flow between initial and final tests ___ hours
Static rock pressure ___ psig (surface measurement) after ___ hours shut in

(Continue on reverse side)

FORM IV-35
(REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Benson - 4606-10, 6 holes, .39" (2-1/8" strip)
Riley - 4359-64, 6 holes, .39"
Balltown - 3415-40, 12 holes, .39" S.F.
Speechley - 2925-3098, 13 holes, .39" S.F.

Halliburton Water Frac Benson & Riley - Gel (#/Mgal) 20, WG-12, Break 2600 psi, Break Rate 23 BPM, Ave Tr Pr 3400 psi, Max Tr Pr 3700 psi, Ave Rate 27 BPM, HHP 2250, SL Fluid 220 bbl, Total Fluid 353 bbl, 16,000# 20/40 Sand (Benson & Riley screened off. Cut Sand early & flushed) Max Conc 2, ISIP 1700 psi (prejob) ISIP 1800 psi (postjob) 5 min 1550 psi; Balltown - Gel (#/Mgal) 20, EG-12, Break 2000 psi, Break Rate 25 BPM, Ave Tr Pr 2450 psi, Max Tr Pr 2900 psi, Ave Rate 26 BPM, HHP 1560, SL Fluid 490 bbl, Total Fluid 700 bbl, 55,000# 20/40 Sand, Max Conc 3, ISIP 1300 psi (prejob), ISIP 1500 psi (postjob) 5 min 1350 psi; Speechley - Gel #/Mgal 20, WG-12, Break 3450 psi, Break Rate 27 BPM, Ave Tr Pr 2800 psi, Max Tr Pr 2950 psi, Ave Rate 32 BPM, HHP 2196, SL Fluid 377 bbl, Total Fluid 550 bbl, 40,000# 20/40 Sand, Max Conc 3, ISIP 1800 psi (postjob) 5 min 1650 psi

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Clay	0	3	Water @ 50' - 1/4" stream
Sand & Shale	3	155	163' - 1-1/2" stream
Coal	155	163	
Sand & Shale	163	1500	Coal 155 - 163
Big Lime & Injun	1500	1655	
Sand & Shale	1655	4956	
LOG TOPS			
B. Lime/B. Injun	1470	1608	
50'	2078	2127	
30'	2168	2187	
Gordon Stray/Gordon	2206	2326	
4th	2326	2400	
Warren	2850	2904	
U. Speechley	3072	3122	
Speechley	3200	3214	
Balltown	3324	3456	
Bradford	3855	3963	
Riley	4200	4405	
Benson	4600	4616	

(Attach separate sheets as necessary)

CNG DEVELOPMENT COMPANY
Well Operator

By: Gary A. Nicholas

10/20/2023

Date: November 11, 1985

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

(8-20-85)

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

MAY 15 1986

Permit No. 33-3242 County Harr.
Company CNG Devel. Farm B Shaffer
Inspector Well No. 1736
Date

RULE	DESCRIPTION	IN COMPLIANCE Yes	No
23.06	Notification Prior to starting Work		
25.04	Prepared before Drilling to prevent waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strength		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to prevent Waste		
23.03	Reclaimed Drilling Site		
23.04	Reclaimed Drilling Pits		
23.05	No surface or underground Pollution		
7.03	Identification Markings		

COMMENTS:

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Steve Casey
DATE: 5-14-86

10/20/2023

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number: (If not assigned, leave blank. 14 digits.)	47 - 033 - 03242 -
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 (Section of NGPA) ____ (Category Code)
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4,610 feet
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name: CNG Development Company Street: One Park Ridge Center P. O. Box 15746 City: Pittsburgh State: PA Zip Code: 15244 Seller Code: ____
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Field Name: Eagle District County: Harrison State: WV
(b) For OCS wells:	Area Name: ____ Block Number: ____ Date of Lease: Mo. Day Yr. OCS Lease Number: ____
(c) Name and identification number of this well: (35 letters and digits maximum.)	Coffman CNGD #1736
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name: Undetermined Buyer Code: ____
(b) Date of the contract:	Mo. Day Yr.
(c) Estimated total annual production from the well:	11 Million Cubic Feet

		(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	$/MMBTU	___.___	___.___	___.___	___.___
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	$/MMBTU	3.582	___.___	___.___	___.___

9.0 Person responsible for this application:

Name: R. N. Metzler Title: Manager Reserves

Signature: R. N. Metzler

Date Application is Completed: 11/13/85 Phone Number: 412-787-4092

Agency Use Only
Date Received by Juris. Agency: NOV 21 1985
Date Received by FERC:

FERC-121 (8-82)

10/20/2023

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

Form Approved
OMB No. 1902-0038
(Expires 12/31/84)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA *(a)*	Category Code *(b)*	Description *(c)*
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well – seasonally affected
108	2	Stripper well – enhanced recovery
108	3	Stripper well – temporary pressure buildup
108	4	Stripper well – protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date *(Mo, Da, Yr)* *(a)*	Purchaser *(b)*	Buyer Code *(c)*
1			
2			
3			
4			
5			
6			

Remarks:

10/20/2023

Dep 61 CK 11467

FORM IV-48WC
(02-84)

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

DEC 15 1985

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: Nov. 13, 19 85

Applicant's Name: CNG Development Company 10110

Address: One Park Ridge Center
P.O. Box 15746
Pittsburgh, PA 15244
Attn: Carl G. Mourovic

Gas Purchaser Contract No. N/A

Date of Contract N/A
(Month, day and year)

First Purchaser: undetermined P629

Address:
(Street or P.O. Box)

(City) (State) (Zip Code)

FERC Seller Code

AGENCY USE ONLY

WELL DETERMINATION FILE NUMBER

851121-1030-033-3242

Use Above File Number on all Communications Relating to This Well

Designated Agent: Gary A. Nicholas

Address: CNG Development Company
Crosswind Corporate Park
Route 2 Box 698
Bridgeport, WV 26330

FERC Buyer Code

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: Robert N. Metzler (Print) Manager of Reserves (Title)

Signature: R. N. Metzler

Address: One Park Ridge Center - P.O. Box 15746
(Street or P.O. Box)
Pittsburgh, PA 15244
(City) (State) (Zip Code)

Telephone: (412) 787-4092
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Catagory Applied For

NGPA SECTION/SUBSECTION

102 New Natural Gas
- ____ 102-2 2.5 Mile Test
- ____ 102-3 1000 Foot Deeper Test
- ____ 102-4 New Onshore Reservoir

103 New Onshore Production Well
- XX 103 New Onshore Production Well

107 High Cost Natural Gas
- ____ 107-0 Deep (more than 15,000 feet)
- ____ 107-1 Geopressured Brine
- ____ 107-2 Coal Seams
- ____ 107-3 Devonian Shale
- ____ 107-5 Production enhancement
- ____ 107-6 New Tight Formation
- ____ 107-7 Recompletion Tight Formation

108 Stripper Well Natural Gas
- ____ 108- Stripper Well
- ____ 108-1 Seasonally Affected
- ____ 108-2 Enhanced Recovery
- ____ 108-3 Temporary Pressure Buildu

AGENCY USE ONLY

QUALIFIED

10/20/2023

RECEIVED
NOV 21 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Date Received

Determination Date

FORM IV-54WC
[12-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date November 13, 1985
Operator's
Well No. #1736
API Well No.
47 - 033 - 03242
State County Permit

WELL CLASSIFICATION FORM

NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT Gary A. Nicholas
ADDRESS CNG Development Company
Crosswind Corporate Park
Route 2 Box 698
Bridgeport, WV 26330

WELL OPERATOR CNG Development Company
ADDRESS One Park Ridge Center
P.O. Box 15746
Pittsburgh, PA 15244

LOCATION: Elevation 1,091'
Watershed Bennett Run
District Eagle County Harrison Quad. Wallace

GAS PURCHASER undetermined
ADDRESS

Gas Purchase Contract No. N/A
Meter Chart Code N/A
Date of Contract N/A

* *

Date surface drilling was begun: October 22, 1985

Indicate the bottom hole pressure of the well and explain how this was calculated:

BHP = 1068#
BHP = P_{-1} + P_{-1} (e GL 53.34 T_{-1})

AFFIDAVIT

I, Robert N. Metzler, having been first sworn according to law, state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

R.N. Metzler

STATE OF ~~WEST VIRGINIA~~ Pennsylvania

COUNTY OF Allegheny, TO WIT:

I, Carl G. Mourovic, a Notary Public in and for the state and county aforesaid, do certify that R. N. Metzler, whose name is signed to the writing above, bearing date the 13th day of November, 19 85, has acknowledged the same before me, in my county aforesaid. 10/20/2023

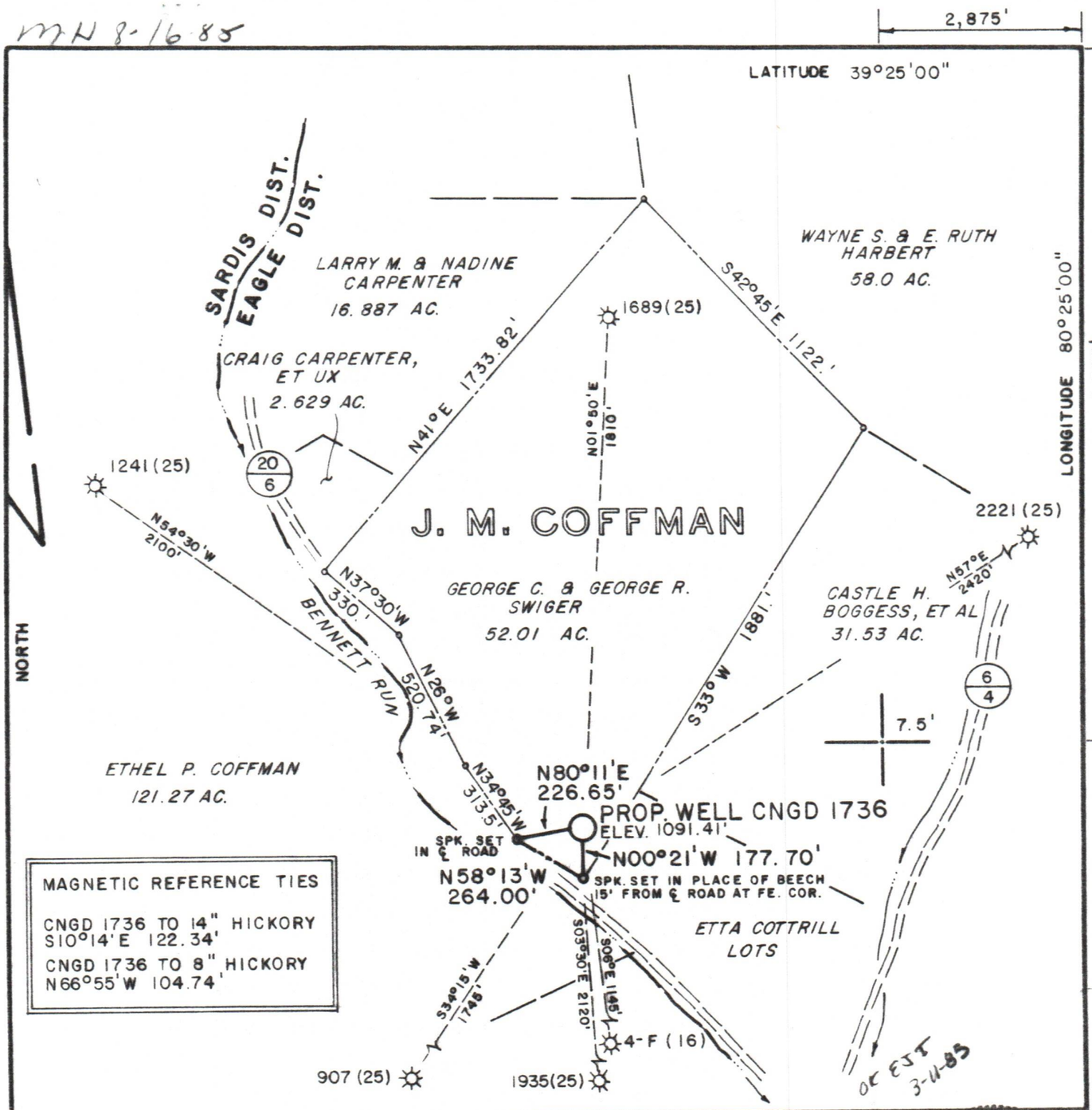
Given under my hand and official seal this 13th day of November, 19 85.

My term of office expires on the 19th day of December, 19 88.

[NOTARIAL SEAL]

Carl G. Mourovic
Notary Public

MH 8-16-85



OK EJT 3-11-85

FILE NO. MSES 85-614
DRAWN BY SARC
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY 1 PART IN
PROVEN SOURCE OF ELEVATION BM INT. CO. RT. 20/6 & 6/4; 1500' SE OF LOCA.; EL. 1006'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) John S. Bailey
R.P.E. _____ L.L.S. 652

JOHN S. BAILEY LICENSED No. 652 STATE OF WEST VIRGINIA LAND SURVEYOR
PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6
(8-78)

Department of Mines
Oil & Gas Division

DATE JANUARY 28, 19 85
OPERATOR'S WELL NO. CNGD 1736
API WELL NO.
47 - 033 - 3242
STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS", PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1091.41' WATER SHED BENNETT RUN
DISTRICT EAGLE COUNTY HARRISON
QUADRANGLE WALLACE, WV 7.5'
SURFACE OWNER GEORGE C. & GEORGE R. SWIGER ACREAGE 52.01
OIL & GAS ROYALTY OWNER J. M. COFFMAN HEIRS LEASE ACREAGE 20
LEASE NO. 4435

10/20/2023

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION BENSON ESTIMATED DEPTH 4930'
WELL OPERATOR CNG DEVELOPMENT COMPANY DESIGNATED AGENT GARY A. NICHOLAS
ADDRESS ONE PARK RIDGE CENTER ADDRESS RT. 2, BOX 698
PITTSBURGH, PA 15244 BRIDGEPORT, WV 26330

PREPARED BY MCCS