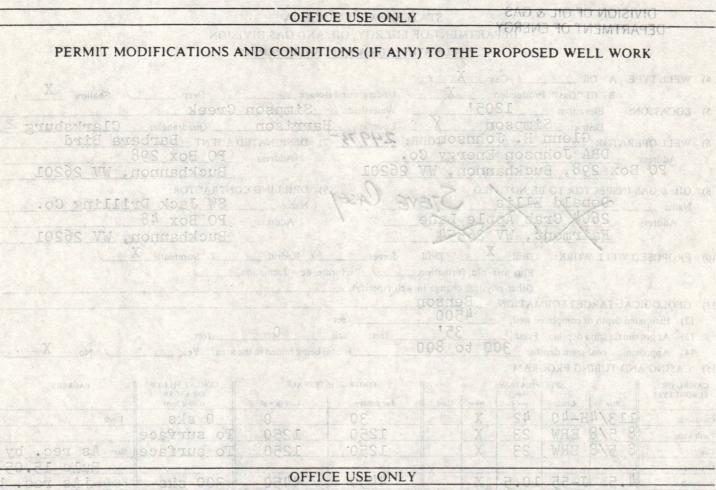
RM WW-12 B	PREECON	WATERI	ñ	OF WEST VIA	A Contract of the Contract	Date: 12 Sept	ember , 13 85
verse	BRAG	VE					J-1
5	SEDIA	1985			3)	API Well No. 47 State	033 -3256 County Permit
	1 SEP 10	1000		Star SEMPLE CONTRACTOR			County Termit
DI	IVISION OF O	E ENERGY	STA	TE OF WEST VIR	GINIA	Card and the second second	
DEr	-ARTIVIENT U	DE!	PARTMENT O	F ENERGY, OIL A	ND GAS DI		AL MAINTER
	NO 4 3 18 Y		and the second	TION FOR A WELL	WURK PERM	<u>m</u> protracting	CRV. ALL CHENT
) WELL TY	PE: A Oil			/ Underground sto			_/ Shallow X /)
) LOCATIO		:12		Watershed:		The second s	_/ Shallow/)
	District:	Simpso	on 8	County: H:	arrison	Quadrangle:	Clarksburg 2
) WELL OP Address	DBA J	ohnson	Energy C		DESIGNAT Address	ED AGENT Barba PO Box 29	
	Box 298,	Buckha	annon, WV	26201	Address		n, WV 26201
	AS INSPECTOR			VF PACEY 9)		CONTRACTOR:	
Name Address	DENI	d Ellis Crab Ar	sple Lane	VE Char	Name Address	PO Box 48	rilling Co.
Addres	Fairm		12.		Address		n, WV 26201
) PROPOSE	ED WELL WORK	: Drill_	X / Drill	deeper	/ Redrill	/ Stimulate	
				/ Perforate		Provide and the second s	
GEOLOG	ICAL TARGET F	and the second		well (specify)	7.20 200	14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	nated depth of com		4500	feet	A State of the second		Barry Andrew
13) Appro	oximate trata dept	ns: Fresh, _	35'	feet; salt,	0	feet.	v
	oximate coal seam			Is coal	being mined in	the area? Yes	/ No/
CASING OR	AND TUBING PI	PECIFICATION	s II	FOOTAGE INT	ERVALS] CEMENT FILL-UP	PACKERS
TUBING TYPE	Size Grad	Weight	New Used	For drilling	Left in well	OR SACKS (Cubic feet)	
onductor	113/4H-4		X	30	0	0 sks	Kinds
esh water	8 5/8 ER		X	1250	1250	To surface	s Ag mag ha
ermediate	0 5/0 En	W 23	Λ	1230	1250	To surface	sizes As req. by Rule 15.05
oduction	4.5 J-5	5 10.5	X	4450	4450	300 sks	Depths set j As req. 1
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201		CALLS NO		and they			
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						00	tober 8 ¹⁹ 85
ermit number	47-033	-3256					
ermit number_	47-033	-3256		and the second		Dat	
nis permit cov	vering the well ope	rator and we	ll location shown	below is evidence of	permission gra	Dat nted to drill in accordan	e ce with the pertinent legal re-
nis permit cove hirements subjects of the subject o	vering the well ope ject to the condition he construction of	rator and we ons contained roads, locatio	herein and on the	e reverse hereof Notifi	n addition, the	Dat nted to drill in accordan	e ce with the pertinent legal re-
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See the reverse side of the APPLICANT'S COPY for instructions to the well operat

FORM WW-2(B) FILE COPY Reverse

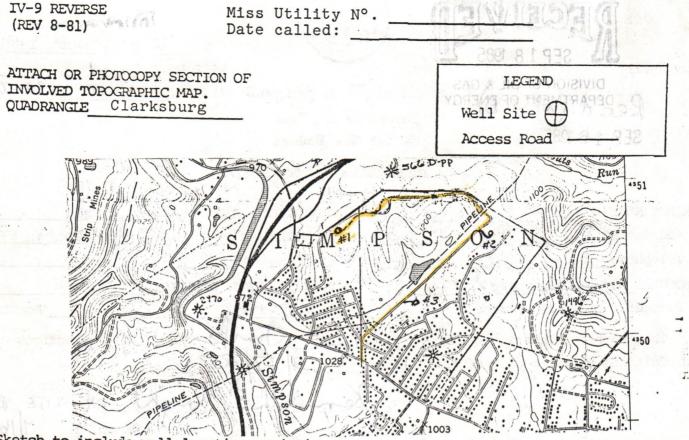




This part of Form WW-2(B) is to record the dates of certain occurrences and any follow-up inspections.

	Date			Date(s)				
Application received	Follow-up inspection(s)								
Well work started	CHE ONLY		"						
	ETIMAL PERMIT								
Completion of the drilling		,,	, aare						
process									
Well Record received	or burns of the branch of the loss of the second seco	nya below is i the reserve h	na namoni line bita pra la lata in honismoni	ments the well arrest a differentia of the					
Reclamation completed		····, ·····	man: 4, reula: signal an						
OTHER INSPECTIONS	olion work to construction for		8, 1987	October	icreira berou Rei micenpires				
Reason:	100 X 286 Y 100	1 000	Sares Linkin	L. Josa	Bond				
Reason:	V V	414	LIPPI LIPPI	the	2				
had the second	01								
	Ditentor, Divisi			10/20					
	COPY the automotions to the r	PPLICANT	e the recent side of the	10/20	,2020				

IV-9 SEP 1 8 1985	DATE 12 September, 1985
(Rev. 8-81) DIVISION OF OIL & GAS Rec d. (WHT SED)ERGY State of Elest Hirginia Bepartment of Mines	WELL NO. $BBJ - 1$ API NO. $47 - 033 - 32576$
050 1005	
CONSTRUCTION AND RECLAMATION PL	AN
COMPANY NAME Glenn H. Johnson dba DESIGNATED A	GENT Barbara Bird
	D Box 298, Buckhannon, WV
	304-472-0373
LANDOWNER <u>Meadow View Inc.</u> SOIL CONS Revegetation to be carried out by SW Jack Drilling	Co. (Agent)
This plan has been reviewed by West For	1
and additions become a part of this plan: 917	SCD. All corrections
(Datle)	- Tright ON SITE REVIEW
(SCD Age	nt) 9/16/85
ACCESS ROAD	LOCATION
Structure Culverts (A) Structure	Diversion Ditch (1)
(according to 046 Manual at natural drains)	Soil (2% max, Slope)
(15" culvert when leaving a state or county	
Page Ref. Manual 2-5-2-7 road.), Page Ref.	Manual 2-10-2-12
Structure Drainage ,Ditch (B) Structure	Drilling Pit (2)
(Inside road cuts) Spacing To be constructed along road. Material	Soil
Page Ref. Manual 2-10 2-12 Page Ref.	
Structure Cross Drains (C) Structure	Sediment trap (3)
5%-135' 15%-60' Spacing 10%- 80' 20%-45' Material	
with riprapped outlet	
Water Velocity Barrier (D)	
All structures should be inspected regularly and repain commercial timber is to be cut and stacked and all brush	
<u>NOTE</u> : Drainage to be maintained after completion of	사람들이 집은 것은 것 같아요. 이번 가슴을 다 한 것이 없는 것이다.
mence within 6 months after completion of well REVEGETATION	well and seeding to com-
	inscriber asport.
$\frac{\text{Treatment Area I}}{\text{X Lime}} \qquad 3 \text{Tons/acre} \frac{\text{X Lime}}{\text{X Lime}}$	Treatment Area II 7 Tons/acre
	rect to pH 6.5
Fertilizer 600 lbs/acre Fertilizer (10-20-20 or equivalent)	r 600 lbs/acre (10-20-20 or equivalent)
	Hay 2 Tons/acre
	31 Tall Fescue 30lbs/acre
	dsfoot Trefoil 10lbs/acre
Domestic Ryegrass 10 lbs/acre Dom	estic Ryegrass 10lbs/acre
*Inoculate all legumes such as vetch, trefoil and clovers Inoculate with 3X recommended amount.	s with the proper bacterium.
V IS	10/20/2023 STRANDER LAND SURVEYING, I:
NOTES: Please request landowners' ADDRESS P	
cooperation to protect new	uckhannon, WV 26201
Attach separate sheets as	04-472-0817
PHONE NO 5	



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND . Water Velocity Barrier X Diversion Property boundary Road = = = = = =Spring \bigcirc Existing fence ---- x-- × Wet spot 8 Planned fence --/-Building Stream \.... Drain pipe-0 Open ditch --------..... Waterway $\Theta \Longrightarrow \Longrightarrow \Longrightarrow$ TOP SOIL TO BE STOCKPILED for reclamation gzy IN work. ALL CUTS TO BE ON A 2:1 SLOPE UNLESS IN ROCK. PIT: Impervious material or pit liner... Access Road, location and structures subject to change between company and landowner. (If changed the revised reclamation plan will be submitted and approved before starting excavation.) Natural vegetation (filter strip) will in areas between construction At natural undesturbed between water courses @1320± 600 200 20 200 25002@ 2202 do Location #1 Location ·@ 8205 ETIL EN B Existing Culu. Electric Line NOTE: 'A'= 12" Calvert hay bales in Place staked 15" Location # 3 for rediment ditch line 10/20/2023 control. 1520 102 250 Meadow Vista Subdivisión City of Bridgeport 24 To Bridgeport

199110. 1	FORM WW-2A Obverse	1) Date: 12 September , 19 85
3) API Heil No. 47 - 0.33 - 2275 State County Permi State County Permi DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS NOTICE OF APPLICATION TOR A MELL WORK PERMIT 4) SURFACE OWNER(S) OF RECORD TO BE SERVED 5 (1) COAL OPERATOR (4) Name Meadow View, Inc. Address (1) Name Networks (South Brown, Inc. Meadow View, Inc. Address (1) Name Networks (South Brown, Inc. Meadow View,	obverse	Operator's
STATE OF WEST VIRCINIA DEPARTMENT OF REMECY, DIVISION OF OIL & CAS NOTICE OF APPLICATION FOR A WELL WORK PERMIT 4) SURFACE OWNER(S) OF RECORD TO BE SERVED (1) Name	· · · · · · · · · · · · · · · · · · ·	
Address 1400 Johnson Ave. Address 1400 Johnson Ave. (1) Name Meadow View, Inc. Address 1400 Johnson Ave. (3) Name Meadow View, Inc. Address 1400 Johnson Ave. (4) Name Meadow View, Inc. Address 1400 Johnson Ave. (5) (1) COAL OFERCED VIEW SCIENCE (1) Name Meadow View, Inc. Address 1400 Johnson Ave. (11) Name Science Strategy Science Strategy Science Strategy View, Inc. Address 1400 Johnson Ave. (11) Name Science Sci		State County Permit
 4) SURFACE OWNER(S) OF RECORD TO BE SERVED (1) Name Meadow View, Inc. Address 1400 Johnson Ave. Bridgeport, WV 26330 (11) Name Address	STA DEPARTMENT OF	TE OF WEST VIRGINIA ENERGY, DIVISION OF OIL & GAS
 4) SURFACE OWNER(S) OF RECORD TO BE SERVED (1) Name Meadow View, Inc. Address 1400 Johnson Ave. Bridgeport, WV 26330 (11) Name Address	NOTICE OF APPL	ICATION FOR A WELL WORK PERMIT
(1) Name Meadow View, Inc. Address Bridgeport, WV 26330 (ii) Name Address Address Borthagewide (iii) Name Address (iii) Name Address (iii) Name Berthag Stout (iii) Name Address (iii) Name Richard and Sallie Brown (iii) Name Stout Address Berthag Stout (iii) Name Richard and Sallie Brown Address Inc. (iii) Name Stout Address Inc. (iii) Name Stout Address Inc. (iii) Proposition of the site and the stout Stout (iii) Proposition of the site and the stout Stout (iii) Proposition of the site and stout Stout (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii		ED 5 (1) COAL OPERATOR
111) Name Bridgeport, WV 26330 (111) Name Address Address Parka Johnson, III Address Solution (111) Name Address Address Parka Johnson, III Address Address (111) Name Address Address Solution (111) Name Address Address Barbara Bis 111 The solution for a will work Partie on Form W-2(1) which sets out to have the solution of the solution		Address
<pre>(11) Name</pre>		5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Address	(ii) Name Bridgeport, WV 26330	Name Meadow View, Inc.
<pre> Defcuire 2000L EVOUL as 2000L FUNCTION Address Address Address Address Control and Sallie Richard and Sallie Richard Address Address Control and Sallie Richard and Sallie Richard S (iii) COAL LESSEE WITH DECLARATION ON RECORD: Address S (iiii) Name Address Control and Sallie Richard S (iii) COAL LESSEE WITH DECLARATION ON RECORD: Address S S (iiii) Name Address S</pre>		
Address W. Parks Johnson. III Address M. Calless Isst attached): Address M. Calless Isst attached): Name	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	
Surgess Status and the second seco		Address W. Parke Johnson, III
Name	Address	(address list attached)
Address To THE PERSON(3) MARD ARVE: You should have received this Form and the following documents: (1) The Application for a Well Work Pereit on Porm W-2(8) which sets out the partice and, if applicable, the or short work, and describes the well and its location (2) The pice (surveyor's may) should have received this Form and the following (2) The full (surveyor's may) should have received the well vork is only the form the structure well location of Person W-2 (2) The pice (surveyor's may) should have seen to well control on Person W-2 (2) The pice (surveyor's may) should have seen to well control on Person W-2 (2) The pice (surveyor's may) should have seen to well control to any the second the set of the set of the set of the set of the resonance of the bivision of 011 and Gas. (2) ATMACTION RIGHTS (2) The pice of the bivision of 011 and Gas. (2) ATMACTION SUBJECTION to the set of the set o		
TO THE PERSON(S) NAMED ABOVE: You should have received this form and the following documents: (1) The Asplication for a Will Work Persit on Form W-2(3) which are out the particle involved in the drilling or other work, and describes the well and its location and the following documents: (2) The plat (enveryor's map) should give a caining and cancer that provide on the involved in the drilling or other work, and describes the well and its location and action as four with a set should be the involved in the drilling or other work, and describes the well and its location of four its application of four with a data set should be the site and access road. The Eards NOVE RECOVER TORE NOUMBARE IS THAT NOU BAVE RIGHT RECOVERING THE APPLICATION POINT OF THE APPLICATION POINT APPL		
 (1) The Application for a Well Work Persit on Form WG-(2) which person of the parties in control with a set out it is parties in the well and the control and the control and the control of the part (survey) is any high well backston of Form WG-9 (unless the well work is control and for the control and for the plat (survey) is any high backston for any high set with which are control and for the plat for the p		
 (1) The Application for a Well Work Persit on Form WG-(2) which person of the parties in control with a set out it is parties in the well and the control and the control and the control of the part (survey) is any high well backston of Form WG-9 (unless the well work is control and for the control and for the plat (survey) is any high backston for any high set with which are control and for the plat for the p	TO THE PERSON(S) NAMED ABOVE: You	should have received this Form and the following documents:
The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Barbara Bird this <u>12</u> day of <u>Supt</u> , 1965, My commission expires <u>11-18</u> , 1992. The truth of Supt Superior of the total of total of the total of total of the total of total of total of total of the total of total of total of total of total of total of the total of the total of	THE REASON YOU RECEIVED THESE THE REASON YOU RECEIVED THESE WHICH ARE SUMMARIZED IN THE "INSTR WW-2(B) DESIGNATED FOR YOU. HOWEV Take notice that under Chapte erator proposes to file or has fil for a Well Work Permit with the Di well at the location described on Copies of this Notice, the Applica have been mailed by registered or above (or by publication in certai to the Director of the Division of 6) EXTRACTION RIGHTS Check and provide one of the f Included is the lease or 1 hold the right to extra	sets out the plan for erosin and sediment control and for e and access road. E DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION NUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION FER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL. TO 22B of the West Virginia Code, the undersigned well op- ed this Notice and Application and accompanying documents attached Application of Oil and Gas, with respect to a attached Application and depicted on attached Porm WW-6. tition, the plat, and the Construction and Reclamation Plan certified mail or delivered by hand to the person(s) named n circumstances) on or before the day of mailing or delivery Oil and Gas.
The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Barbara Bird this <u>12</u> day of <u>Supt</u> , 1965, My commission expires <u>11-18</u> , 1992. The truth of Supt Superior to the volume of oil or gas so extracted, produced or marketed? XWeXX No If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form WW-60. See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan. The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Barbara Bird This <u>12</u> day of <u>Supt</u> , 1965, My commission expires <u>11-18</u> , 1992. Telephone <u>304-472-0373</u>	Is the right to extract produ	
See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan. The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by <u>Barbara Bird</u> this <u>12</u> day of <u>Sept</u> , 1965, <u>Buckhannon, WV 26201</u> My commission expires <u>11-18</u> , 1992. Telephone <u>304-472-0373</u>	for compensation to the owner	providing for flat well royalty or any similar provision
The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by <u>Barbara Bird</u> this <u>12</u> day of <u>Supt</u> , <u>1965</u> , My commission expires <u>11-18</u> , <u>1965</u> , <i>My commission expires</i> <u>11-18</u> , <u>1965</u> , <u>11-18</u> , <u>1965</u> , <i>My commission expires</i> <u>11-18</u> , <u>1965</u> , <u>11-18</u> , <u>1965</u> , <u>11-18</u> , <u>1965</u> , <u>11-18</u> , <u></u>	If the answer above is N. you may use Affidavit Form WW-	o, nothing additional is needed. If the answer is Yes, 60.
The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by <u>Barbara Bird</u> this <u>12</u> day of <u>Supt</u> , <u>1965</u> , My commission expires <u>11-18</u> , <u>1965</u> , <i>My commission expires</i> <u>11-18</u> , <u>1965</u> ,	Reclamation Plan.	tice and Application, plat, and Construction and
the Notice is signed on behalf of the Well Operator in my County and State by <u>Barbara Bird</u> this <u>i2</u> day of <u>Supt</u> , 1965, My commission expires <u>11-18</u> , 1992. Telephone <u>304-472-0373</u>	and Application is verified and application	WELL OPERATOR TOUNGON ENERGY CO
Operator in my County and State by Its Designated Agent Barbara Bird Its Designated Agent Address PO Box 298 Buckhannon, WV 26201 Telephone 304-472-0373	the Notice is signed on behalf of the Well	By Maharal R.
this <u>12</u> day of <u>Supt</u> , <u>1965</u> , <u>Buckhannon</u> , <u>WV 26201</u> My commission expires <u>11-18</u> , <u>1992</u> . Telephone <u>304-472-0373</u>	Operator in my County and State by	- All All All All All All All All All Al
My commission expires 11-18, 1983, Buckhannon, WV 26201 Telephone 304-472-0373		
Edward B. Sompliff		
	Followed B. Sommer 1.1.	Telephone 304-472-0373
Notary Public, Hanten County, 10/20/2023	Notary Public, Hannin County,	10/20/2023

CONCERNING THE LINE ITEMS:

3256

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code \$22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.

5(ii, iiii) See Code §22B-1-36.

- 6) See Code §22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11 (d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code §22B-1-6 and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code \$22B-1-2C and the reclamation required by Code \$22B-1-30 and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code \$22B-1-2(c) and 22B-1-29, and (v) if applicable, the consent required by Code §22B-1-21 from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22B-1-9, 22-B-1-13 and 22B-1-14.

INFORMATION SUPPLIED UNDER CODE \$22B-1-8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that --

- the tract of land is the same tract described in the Application (1)to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, 1	lessee, etc.	Royalty	Book	page
Warren H. Burnside, Ray E. Blake,	Jr.		Re-Ed	ers in	
Ray Blake, Jr. Benjamin B. Stout Bertha Stout Brown Sallie Richmond W. ParkeJohnson, III		Johnson DBA Energy Co.	and the second	1151 / <mark>20/20</mark> 2	

						aller - mark					
						MOS WEST LIA	1)	Date: 12	Septe	mber	. 19 85
FORM WW-2(B (Obvense)	S) COAL	OWNER	I'S COPY				ZIA 2)	Operator's Well No	BBJ	-1	
7/85	623	UU.	12 11				*m ¹⁰ 3)	API Well No	47	033	Mr. Stand
INC	a la					HILL SINGLA L'ST MAN			State	County	Permit
20	SEP 1	8 1985			STA	TE OF WEST VI	RGINIA				
DIVIS		011 8	CAS DE	PART	MENT C	OF ENERGY, OIL	AND GAS D	IVISION			
DEPAR	RTMENT	OFFN	FRGY								
ULI / II			LINGT	AF	PPLICA	TION FOR A WELL	L WORK PER	MIT			
4) WELL TYP	F: A O	il .	/ Ga	5 7	. ,						
.,			Production		10.00	_/ Underground s	torage	/ De	ep	_/ Shallow	X ()
5) LOCATION		vation:		051		Watershed:					,
	Dis	trict: _S	1mpso	n		_ County:H	arrison	Qu	adrangle:	Clarkst	urg
6) WELL OPE	RATOR	Glenn	H. J	ohns	ion	CODE:	7) DESIGNA	TED AGENT	Barba	ra Bird	
Address			nson		State of the second sec	the second se	Address	PO B	ox 298		
PO	Box 2	98, B	uckha	nnor	1, WV	26201		Buck	hannon	, WV 262	201
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Address		04 Cr			Lane		Address		ox 48		
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10) PROPOSE	DWELL	WORK:	Drill	X	/ Drill	deeper	/ Redrill_	/ S	timulateX	/	
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11) GEOLOGI	CAL TAR	GET FOR	MATION.		ensor	1					and a particular in
12) Estima	ted depth o	of complet	ed well, _		500	feet					
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15) CASING A	ND TUBI	NG PRO	GRAM								
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Coal	8 5/8	ERW	23	X		1250	1250	To su	rface	Sizes AS re	eq. by
Intermediate										Rule	15.05
Production	4.5	J-55	10.5	X		4450	4450	300	sks	Depths set AS	req. by
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INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code 22B-1-15,16, or 17 must be filed with the Department of Energy within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22B-1-36 if the permit is to be issued wihtin fifteen (15) days of the filing of the Application. WAIVER

The undersigned coal operator _/lessee _ / of the coal under this well location has / owner examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

12- 19/5 Date: _

MEADOW ULEW, ENCO By Ray S. Black - Jo PAES-Its PAES, 10/ 10/20/2023

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The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of Nc Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application, and that I have received copies of (L) a Notice of Application for a Well Work Permit on Form WW-2(A), (2) an Application for a Well Work Permit on Form WW-2(B), (3) a survey plat on Form WW-6, and (4) a Construction and Reclamation Plan on Form WW-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

MEADOW ULEW, FUC NAME: Pars, Date 9.1.181 By Its

(5	Signa	ture)	Dat
				Dai

Date

10/20/2023 (Signature)

Date

INSTRUCTIONS TO SURFACE CWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B, Article 1 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Director of the Division of Oil and Gas in the West Virginia Department of Energy immediately.

NOTE : YOU ARE NOT REQUIRED TO FILE ANY COMMENT AT ALL.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION :

Director, Division of Oil and Gas West Virginia Department of Energy 1615 Washington Street, East Charleston, West Virginia 25311-2192 (304) - 348 - 3500

Who may file comments? If you wish to file comments, you must be an owner of record of (1) and interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract over the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in METHODS FOR FILING COMMENTS below. You may call the Director's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing</u>. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Director's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Director for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Director.

List of Water Testing Laboratories. The Director maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Director's office or an Oil and Gas Inspector to obtain a copy of the list.

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY 4) WELL TYPE: A Oil/ GasX/ B (If "Gas", ProductionX/ 5) LOCATION: Elevation:205' District:1205' District:0 6) WELL OPERATOR Glenn H. Johnson CO Address0 PO Box 298, Buckhannon, WV 8) OIL & GAS INSPECTOR TO BE NOTIFIED NameDonald Ellis Address0 PO Donald Ellis AddressA AddressA 10) PROPOSED WELL WORK: Drill	Underground stora Watershed: County:Harr DE:7) 7	3) API SINIA ND GAS DIVIS SORK PERMIT Simpson rison DESIGNATED Address	I No Deep SION Creek Quadrangle: AGENTBarb PO Box 29 Buckhanno	8 n, WV 26201
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15) CASING AND TUBING PROGRAM CASING OR TUBING TYPE Size Grade per ft. New Used	FOOT AGE INTER		CEMENT FILL-UP OR SACKS	PÁCKERS
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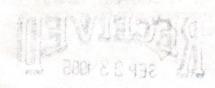
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Date: Sept 17 19 85

Benjamin B. Atm By 🖌 lts

10/20/

Coal Owner



DIVISION OF SILLS GAS

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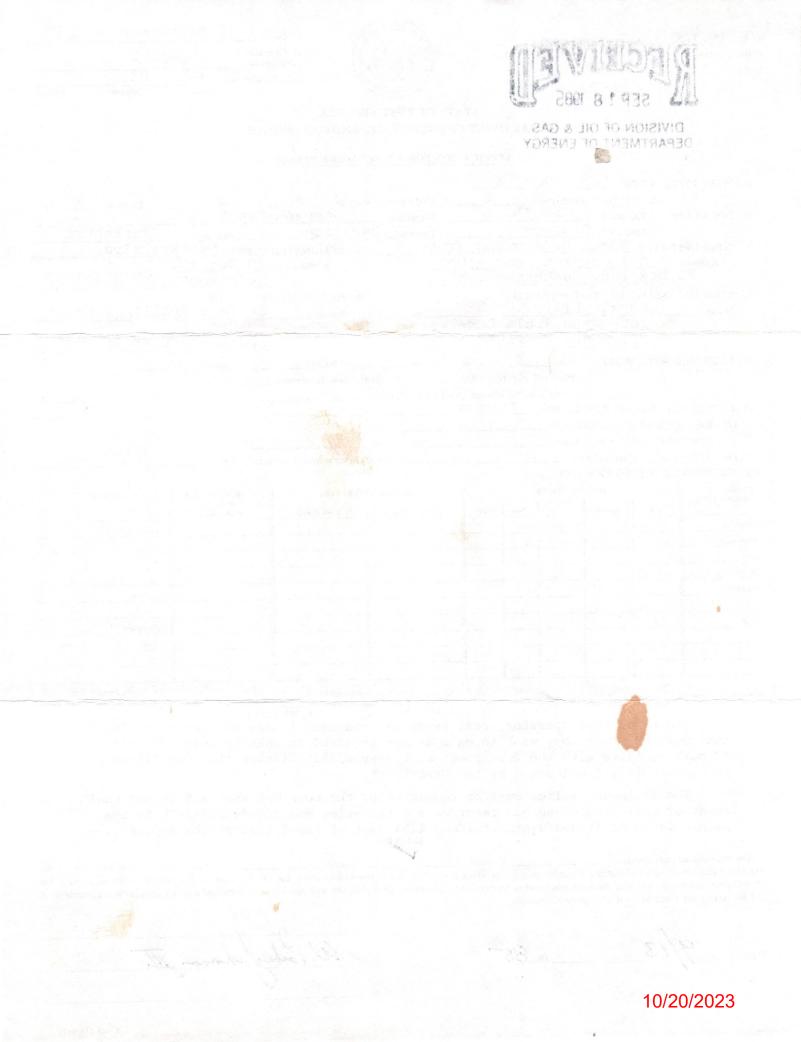
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Date

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Coal Owner



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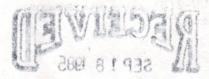
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the West Virginia Code and the governing regulations.

Date:

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Coal Owner



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

W Barrows

FORM WW-2(B) COA	OWNER	S COPY			WEST US]	Date: 12	Sept	ember	. 19 85
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4) WELEFA	B (If "Gas",	Productio 120	5'	<u>X</u>	Underground : Watershed:	Simps	on Creek			
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13) Appro 14) Appro	ximate coa	l seam den	ths:			ls cos					
						ls coa				/ No	,
14) Appro		ING PROC			.	FOOT AGE 1	al being mined in	n the area? Yes	FILL-UP	/ No Pácke	,
14) Appro 15) CASING A CASING OR	ND TUB	ING PROC	GRAM IFICATIONS		Used		al being mined in	n the area? Yes	FILL-UP	РА́СКЕ	/
14) Appro 15) CASING A CASING OR TUBING TYPE	ND TUB	ING PROC	GRAM IFICATIONS		.	FOOT AGE 1	al being mined in	n the area? Yes	FILL-UP		/ R5
14) Appro 15) CASING A CASING OR TUBING TYPE Conductor	ND TUB	ING PROC	GRAM IFICATIONS		.	FOOT AGE 1	al being mined in	n the area? Yes	FILL-UP	PÁCKE Kinds	/
14) Appro 15) CASING A CASING OR TUBING TYPE Conductor Fresh water	ND TUB	ING PROC	GRAM IFICATIONS		.	FOOT AGE 1	al being mined in	n the area? Yes	FILL-UP	РА́СКЕ	/
14) Appro 15) CASING A CASING OR TUBING TYPE Conductor Fresh water Coal	ND TUB	ING PROC	GRAM IFICATIONS		.	FOOT AGE 1	al being mined in	n the area? Yes	FILL-UP	PÁCKE Kinds Sizes	RS
14) Appro 15) CASING A CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate	ND TUB	ING PROC	GRAM IFICATIONS		.	FOOT AGE 1	al being mined in	n the area? Yes	FILL-UP	PÁCKE Kinds	R5
14) Appro 15) CASING A CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production	ND TUB	ING PROC	GRAM IFICATIONS		.	FOOT AGE 1	al being mined in	n the area? Yes	FILL-UP	PÁCKE Kinds Sizes Depths set	
14) Appro 15) CASING A CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing	ND TUB	ING PROC	GRAM IFICATIONS		.	FOOT AGE 1	al being mined in	n the area? Yes	FILL-UP	PÁCKE Kinds Sizes Depths set Pertorations:	
14) Appro 15) CASING A CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing Liners	ND TUB	ING PROC	GRAM IFICATIONS		.	FOOT AGE 1	al being mined in	n the area? Yes	FILL-UP	PÁCKE Kinds Sizes Depths set	

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code 22B-1-15,16,or 17 must be filed with the Department of Energy within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22B-1-36 if the permit is to be issued wihtin fifteen (15) days of the filing of the Application. WAIVER

The undersigned coal operator lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date:

Its

6

0CT - 4 1985 DIVISION OF DIE & GAS 10/20/2023

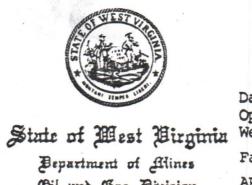
FORM IV-70
AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNERSION OF SURFACE
AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNERSION OF OIL & GAS STATE OF West Virginia, COUNTY OF Warrison: PIT WHSTE (ale)
The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of (1) Notice on Form IV-2(A) / Form IV-3(A) / Form IV-4(A) / (2) Application on Form IV-2(B) / Form IV-3(B) / Form IV-4(A) / (3) Plat showing the well location on Form IV-6, and (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well) all with respect to operator's Well No. BB-J-/ located in Simpson District, Marrison County, West Virginia,
Meadow View, Inc.
on the day of <u>September</u> , 19 25 in the manner specified below.
[COMPLETE THE APPROPRIATE SECTION]
For an individual: [] Handing it to him / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.
[] Handing it to a member of his or her family above the age of 16 years namedwho resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.
For a partnership: [] Handing it to, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.
For a limited partnership: [] Handing it to the general partner, named, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.
For a corporation: [1] Handing it to the corporation's employee / officer 1/ director / attorney in fact / named
OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Joyce Davis Post Office Box 48, Buckhansen, 20201 My commission expites September 30, 1984
Taken, subscribed and sworn before me this 12th day of <u>lift</u> , 1985. My commission expires <u>9130/94</u>
Hoyce Davis
(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE) Notary Public 10/20/2023

.

FERC

IV-35 (Rev 8-81)

MAR 1 81986



Date	1.2 .30 .85	-				
Operator's						
Well No.	BBJ-1					
Farm Me	adow View.	Inc.				
API NO. 4		- 3256				

- Haller

WELL OPERATOR'S REPORT

Gil und Gas Bivision

OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

					Disposal /	
(If "Gas,"	Producti	on X/	Underground	Storage	_/ Deep/	Shallow X /)

LOCATION:	Elevation:	1,205'	Watershed	Simpson	Creek		,
	District:	Simpson	County	Harrison	Quadrangle_	Clarksburg	

ADDRESS P. O. Box 298, Buckhannon, WV 26201 DESIGNATED AGENT Barbara Byrd	Casing	Used in	Left	Cement fill up
ADDRESS P. O. Box 298, Buckhannon, WV 26201	Tubing	Drilling	in Well	Cu. ft.
SURFACE OWNER Meadow View, Inc.	Size 20-16 Cond.			- 10 · · ·
ADDRESS 1400 Johnson Ave., Bridgeport, WV 26330	13-10"		1. A. 1.	and the second se
INERAL RIGHTS OWNER Meadow View, Inc. & Others	9 5/8	1		
ADDRESS 1400 Johnson Ave., Bridgeport, WV 26330	8 5/8	1 246 05	2 246 05	200 01
DIL AND GAS INSPECTOR FOR THIS WORK Steve	7	1,240.95	2,246.95	290 Ske
Casey ADDRESS Rt. 2, Box 232-D Jane Lew, WV 26378	5 1/2		St.	
PERMIT ISSUED October 8, 1985	Construction of the Designation	1 4 615 00	4 635 00	A.C.
DRILLING COMMENCED October 26, 1985	4 1/2	4,615.00	4,615.00	590 Sks
DRILLING COMPLETED November 1, 1985	State of Contract			
IF APPLICABLE: PLUGGING OF DRY HOLE ON	X 15"	4,515.30	4,515.30	Loose
DNTINUOUS PROGRESSION FROM DRILLING OR	Liners			
REWORKING. VERBAL PERMISSION OBTAINED	used			and and a first and a star straight of the first
Depth of completed well 4,705 feet		Dep	And a second sec	
Water strata depth: Fresh 80 feet;	Rotary X Salt	_/ Cable	e Tools	
Depth of completed well 4,705 feet Water strata depth: Fresh 80 feet; Coal seam depths: 305'	Rotary X Salt	/ Cable	e Tools	
Depth of completed well 4,705 feet Water strata depth: Fresh 80 feet; Coal seam depths: 305'	Rotary X Salt Is coal	/ Cable feet being mine	e Tools	area? No
Depth of completed well 4,705 feet Water strata depth: Fresh 80 feet; Coal seam depths: 305' DPEN FLOW DATA Producing formation Fifth, Speechley, Riley	Rotary X Salt Is coal	/ Cable feet being mine y zone dep	e Tools ed in the th4,70	area? No
Depth of completed well 4,705 feet Water strata depth: Fresh 80 feet; Coal seam depths: 305' DPEN FLOW DATA Producing formation Fifth, Speechley, Riley Gas: Initial open flow 215,000 Mcf/d	Rotary X Salt Is coal On- Pay Oil: Ini	/ Cable ofeet being mine zone depr tial open	e Tools ed in the th4,70 flow	area? No 05 feet Bbl/d
Depth of completed well 4,705 feet Water strata depth: Fresh 80 feet; Coal seam depths: 305' DPEN FLOW DATA Producing formation Fifth, Speechley, Riley Gas: Initial open flow 215,000 Mcf/d	Rotary X Salt Is coal On- Pay Oil: Ini	/ Cable ofeet being mine zone depr tial open	e Tools ed in the th4,70 flow	area? No 05 feet Bbl/d
Depth of completed well 4,705 feet Water strata depth: Fresh 80 feet; Coal seam depths: 305' DPEN FLOW DATA Producing formation Fifth, Speechley, Riley Gas: Initial open flow 215,000 Mcf/d Final open flow 146,000 Mcf/d 12/10ths thru 2" tested with water Time of open flow between init	Rotary X Salt Is coal Dn- Pay Oil: Ini Fir ial and fi	/ Cable o feet being mine zone dep tial open final tests	e Tools_ ed in the th	area? No 05 feet Bbl/d Bbl/d urs
Depth of completed well 4,705 feet Water strata depth: Fresh 80 feet; Coal seam depths: 305' DPEN FLOW DATA Producing formation Fifth, Speechley, Riley Gas: Initial open flow 215,000 Mcf/d Final open flow 146,000 Mcf/d 12/10ths thru 2" tested with water Time of open flow between init Static rock pressure 330 psig(surface)	Rotary X Salt Is coal On- Pay Oil: Ini Fir ial and fi e measurem	/ Cable o feet being mine zone dep tial open final tests	e Tools ed in the th 4,70 flow low 72 hour r 72 hour	area? No 05 feet Bbl/d Bbl/d urs rs shut ir
Depth of completed well 4,705 feet Water strata depth: Fresh <u>80</u> feet; Coal seam depths: <u>305'</u> DPEN FLOW DATA Producing formation <u>Fifth</u> , <u>Speechley</u> , <u>Riley</u> Gas: Initial open flow <u>215,000</u> Mcf/d Final open flow <u>146,000</u> Mcf/d 12/10ths thru <u>2" tested with water</u> Time of open flow between init Static rock pressure <u>330</u> psig(surface (If applicable due to multiple completion	Rotary X Salt Is coal Oil: Ini Fin ial and fi e measurem)	/ Cable ofeet being mine v zone depu- tial open al open final tests nal tests ment) after	e Tools ed in the th4,70 flow low r_72hour r_72hour r_72hour	area? No <u>05</u> feet <u>Bbl/c</u> <u>Bbl/c</u> <u>urs</u> rs shut ir <u>0/2023</u>
Depth of completed well 4,705 feet Water strata depth: Fresh 80 feet; Coal seam depths: 305' DPEN FLOW DATA Producing formation Fifth, Speechley, Riley Gas: Initial open flow 215,000 Mcf/d Final open flow 146,000 Mcf/d 12/10ths thru 2" tested with water Time of open flow between init Static rock pressure 330 psig(surfac (If applicable due to multiple completion Second producing formation	Rotary X Salt Is coal Dn- Pay Oil: Ini Fir ial and fi e measurem) Pay	/ Cable ofeet being mine v zone depo tial open final tests nal tests nal tests vent) after	e Tools ed in the th flow low rhour r 10/20	area? No <u>05</u> feet <u>Bb1/c</u> Bb1/c urs rs shut ir D/2023 feet
Depth of completed well 4,705 feet Water strata depth: Fresh 80 feet; Coal seam depths: 305' PEN FLOW DATA Producing formation Fifth, Speechley, Riley Gas: Initial open flow 215,000 Mcf/d Final open flow 146,000 Mcf/d 12/10ths thru 2" tested with water Time of open flow between init Static rock pressure 330 psig(surfac (If applicable due to multiple completion Second producing formation Gas: Initial open flow Mcf/d	Rotary X Salt Is coal Dil: Ini Oil: Ini Fir ial and fi e measurem) Pay Oil: Ini	/ Cable o feet being mine v zone depo tial open final tests nal tests nal tests vent) after v zone depo tial open	e Tools ed in the th 4,70 flow low 72 hou r 72 hou r 72 hou r 10/20 th flow	area? No 05 feet Bbl/c Bbl/c urs rs shut ir 0/2023 feet Bbl/c
Depth of completed well 4,705 feet Water strata depth: Fresh 80 feet; Coal seam depths: 305' DPEN FLOW DATA Producing formation Fifth, Speechley, Riley Gas: Initial open flow 215,000 Mcf/d Final open flow 146,000 Mcf/d 12/10ths thru 2" tested with water Time of open flow between init Static rock pressure 330 psig(surfac (If applicable due to multiple completion Second producing formation	Rotary X Salt Is coal DI: Ini Fir ial and fi e measurem) Pay Oil: Ini Oil: Fir	/ Cable o feet being mine v zone depo tial open final tests ent) after zone depo tial open final open	e Tools ed in the th 4,70 flow low 72 hour r 72 hour 10/20 th flow low	area? No 05 feet Bbl/d Bbl/d urs rs shut ir 0/2023 feet Bbl/d Bbl/d

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1

Halliburton Water Stimulation (Three Phase Frac) November 18, 1985 20/40 Bulk Frac Sand: 859 Sks.

Perforations: 4,328' - 4,553' 10 Shots 3,226' - 3,236' 12 Shots 2,556' - 2,564' 12 Shots

FORMATION COLOR HARD OR SOFT	TOP FEET	BOITION FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
KB - GL	0	10	
Top Soil	10	20	
Sand & Shale	20	80	Hole Wet 80'
Red Rock & Shale	80	140	App. 1/2" Stream
Sand	140	140	App. 1/2" Stream
Shale & Red Rock	170	305	
Shale & Red ROCK Coal	305		
	305	308	
Sand & Shale & Red Rock		470	1
Sand & Shale	470	560	
Shale	560	740	
Sand	740	850	App. 1/2" Stream @ 780'
Sand & Shale	850	990	
Sand	990	1,030	
Sand & Shale	1,030	1,190	
Red Rock & Shale	1,190	1,460	
Lime & Injun	1,460	1,645	
Sand & Shale	1,645	1,910	Check Gas @ 1,666' No Show
Sand	1,910	1,950	
Sand & Shale	1,950	2,020	
Sand ,	2,020	2,120	
Sand & Shale	2,120	2,460	
Sand	2,460	2,480	
Sand & Shale	2,480	3,105	
Sand	3,105	3,135	
Sand & Shale	3,135	3,315	Check Gas @ 3,156' No Show
Sand	3,315	3,370	CIECK Cab e 5/100 IN DIDM
Sand & Shale	3,370	3,560	
Balltown	3,560	3,620	
Sand & Shale	3,620	4,180	(
Riley	4,180		Check Gas @ 3,631' 10/10ths 1" P w/w
Sand & Shale		4,230	
	4,230	4,390	Check Gas @ 4,260' 8/10 - 1"-P w/w
Dark Sand	4,390	4,405	
Sand & Shale	4,405	4,535	
Dark Sand	4,535	4,545	
Sand & Shale TD	4,545	4,705	Check Gas @ 4,577' 10/10-1" P w/w Check Gas @ Collars 10/10-1" P w/w

WELL LOG

(Attach separate sheets as necessary)

Glenn H, Johnson A Johnson Energy Well Operator DBA G le w 10/20/2023 C By: 30 1 81 Date

Note: Regulation 2.02(i) provides as follows: "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including unit, encountered in the drilling of a well." STATE OF WEST VIRGINIA DEPARTMENT OF MINES



MAY 1 5 1986

OIL AND GAS DIVISION

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

(10-8-

33-3256 Permit No. mson Company Inspector Date

M County Farm Well No.

IN SOMPLIANCE No Yes RULE DESCRIPTION Notification Prior to starting Work 23.06 Prepared before Drilling to prevent waste 25.04 25.03 High-Pressure Drilling Required Permits at wellsite 16.01 Adequate Fresh Water Casing 15.03 Adequate Coal Casing 15.02 Adequate Production Casing 15.01 Adequate Cement Strength 15.04 Maintained Access Roads 23.02 Necessary Equipment to prevent Waste 25.01 Reclaimed Drilling Site 23.03 Reclaimed Drilling Pits 23.04 No surface or underground Pollution 23.05 7.03 Identification Markings COMMENTS :

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

asco SIGNED: DATE:

F	E	R	C.	1	21
	-		-	٠	

1.6 API welf number: (If not available, leave blank, 14 digits.)	47-033-3256					
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		103 Section of f	NGPA	C		CEMP
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)			4,705		JJ J	AN 2 1986
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	DBA D Name P. O. Street	h H. Johnson Johnson Ener Box 298				AENO02785 GA
	City	annon		WV State	Zip Code	-
 i.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) 	Simps Field Nar Harri County	ne			WV State	-
(b) For OCS wells:	N/A Area Nan	Date of Le	ase		Nock Numbe	r
 (c) Name and identification number of this well: (35 letters and digits maximum.) 	BBJ-1	Mo. Day	Yr.	OCS Le	ase Number	-
 (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) 	N/A					
.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Hope	Gas, Inc.				-
(b) Date of the contract:			1,1,0,1 Mo. Da	5 8 5		Buyer Code
(c) Estimated annual production:			50		MMcf.	
		(a) Base Price (\$/MMBTU)	(b) Tax	Prices	Il Other (Indicate (-).)	(d) Total of (a), (b) and (c)
0 Contract price: (As of filing date, Complete to 3 decimal places.)						
0 Maximum lawful rate: (As of filing date, Complete to 3 decimal places.)						
D Person responsible for this application Agency Use Only Ite Received by Juris. Agency JAN - 2 1985 Ite Received by FERC	Name	enn H. John	son		Owner/O Title	perator
		cation is Complete	ed		72-0373 e Number	

FT7900806/2 2

FORM FG-48	VIRGINIA
DEPARTMENT OF ENERGY, OIL	AND GAS DIVISION JAN 30 1986
COVER SHEET, STATE APPLICATION FO	R WELL CLASSIFICATION
Date: 12/30,19.85 24975	AGENCY USE ONLY
Applicant's Name: Johnson Energy Company	WELL DETERMINATION FILE NUMBER
Address: P. O. Box 298	
Buckhannon, WV 26201	860102 -1030-033 - 3256
Gas Purchaser Contract No. 9043	Use Above File Number on all Communications Relating to This Well
Date of Contract <u>11/05/85</u> (Month, day and year)	
First Purchaser: Hope Gas, Inc. P637	Designated Agent: Barbara J. Byrd
Address: P. O. Box 2868	Address: P. O. Box 298
(Street or P.O. Box) <u>Clarksburg, WV 26301</u> (City) (State) (Zip Code)	Clarksburg, WV 26301
(City) (State) (Zip Code) FERC Seller Code	FERC Buyer Code
NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERN BE ADDRESSED:	ING THIS APPLICATION SHALL
Name: Barbara J. Byrd (Print).	
Signature: Dazbara & Bund	(Title)
Address: P. O. Box 298 (Street or P.O. Box)	
Clarksburg, WV 26301 (City) (State) Telephone:	(Zip Code)
(Area Code) (Phone (Certificate of Proof of Service to Purch	Number) aser)
NGPA Catagory Ap	
NGPA SECTION/SUBSECTION	
102 New Natural Gas102-22.5 Mile Test102-31000 Foot Deeper Test102-4New Onshore Reservoir	108 Stripper Well Natural Gas 108- Stripper Well 108-1 Seasonally Affected 108-2 Enhanced Recovery 108-3 Temporary Pressure Buildup
103 New Onshore Production Well <u>x</u> 103 New Onshore Production Well	108-3 Temporary Pressure Buildup
107 High Cost Natural Gas107-0Deep (more than 15,000 feet)107-1Geopressured Brine107-2Coal Seams107-3Devonian Shale107-5Production enhancement107-6New Tight Formation107-7Recompletion Tight Formation	AGENCY USE ONLY
DIVISION OF OIL & GAS DEPARTMENT OF ENERGY	QUALIFIED 10/20/2023

4

Determination Date

Datele	3.30 . 1985
Operator's Well No.	BBJ-1
API Well No. <u>47</u> - State	033 - 3256 County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL CLASSIF	ICATION FORM	
NEW ONSHORE PR	ODUCTION WELL	
NGPA Secti	on 103	
	DESIGNATED AGENT	Barbara J. Byrd
	ADDRESS	P. O. Box 298
Glenn H. Johnson		Buckhannon, WV 26201
WELL OPERATOR DBA Johnson Energy Co.	LOCATION: Elevatio	on 1,205'
ADDRESS P. O. Box 298	Watershed Sim	
Buckhannon, WV 26201	Dist Simpson	County Harrison Quad Clarksburg
GAS PURCHASER Hope Gas, Inc. ADDRESS P. O. Box 2868	Gas Purchase Contract No.	
	Meter Chart Code	P096
Clarksburg, WV 26301	Date of Contract_	November 5, 1985
* * * * * * * * * * * * * * * * * * *		n n n n n

Indicate the bottom hole pressure of the well and explain how this was calculated 0 < ×

ВНР- Р	$P_{1} + P_{1} (e^{x} - 1)$	G = .54
	2. 71828	L = 4553
7=	GL	T- 106
	53.34 T	BHP = 358.00
	AFFIDA	VIT

I, Glenn H. Johnson , having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19. 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought application which is inconsistent with this conclusion. Glenn H. Johnson

STATE OF WEST VIRGINIA,

COUNTY OF Upshur , TO WIT

I, Barbara J. Byrd _, a Notary Public in and for the state and county aforesaid, do certify that Glenn H. Johnson, whose name is signed to the writing above, bearing date the 30 th day of Delember, 1985, has acknowledged the same before me, in my county aforesaid Given under my hand and official seal this 30th day of Dreamer, 1985.

My term of office expires on the 5th day of August . 1992

[NOTARIAL SEAL]

10/20/2023

D

LIST OF COAL, OIL AND GAS OWNERS

Warren H. Burnside PO Box 100 Bridgeport, WV 26330	Oil a	nd Gas	13/28	Int.
Ray E. Blake, Jr. 1400 Johnson Ave. Bridgeport, WV 26330	Oil a	nd Gas	13/28	
Benjamin B. Stout 515 Caynor Gate Dr. Missoula, Montana 59803	Coal,	Oil and Gas	1/28	
Bertha Stout Brown 705 Washington Ave. Clarksburg, WV 26301	Coal,	Oil and Gas	1/84	
Richard and Sallie Richmond Beckley, WV 25801	Coal,	Oil and Gas	1/84	
W. Parke Johnson, III Morgantown, WV 26505	Coal,	Oil and Gas	1/84	
Meadow View Co. 1400 Johnson Ave. Bridgeport WV 26330	Coal		13/14	



the second se DEPARSTMENT OF SC. 10/20/2023

SITE REGISTRATION APPLICATION FORM STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT DRILLING PIT WASTE DISCHARGE

1. Company Name GLENN H. JOHNSON DBA JOHNSON ENERGY CO.
2. Mailing Address PO Box 298 Buckhannon West Virginia 26201
streetcitystatezip3. Telephone304-472-03734.Well NameBBJ-1
5. Latitude <u>39°/8'/9"</u> Longitude <u>80°/6'/6"</u>
6. NPDES # WV0073343 7. Dept. Oil & Gas Permit NO. <u>47-033-3256</u>
8. County Harrison 9. Nearest Town Bridgeport, WV
10. Nearest Stream 11. Tributary of Simpson Creek
12. Will Discharge be Contracted Out? yes XX no
13. If Yes, Proposed Contractor PKC
Address 44 Baltimore St., Westover, WV 26505
Telephone304-291-5960
14. Proposed Disposal Method: UIC Land application XX
Off Site Disposal Reuse Centralized Treatment
Thermal Evaporation Other

15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.

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