

RECEIVED
SEP 18 1985



1) Date: 12 September, 1985
 2) Operator's Well No. BBJ-1
 3) API Well No. 47 033 -3256
 State County Permit

DIVISION OF OIL & GAS STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow)
 5) LOCATION: Elevation: 1205' Watershed: Simpson Creek
 District: Simpson County: Harrison Quadrangle: Clarksburg 297
 6) WELL OPERATOR Glenn H. Johnson CODE: 24975 7) DESIGNATED AGENT Barbara Bird
 Address DBA Johnson Energy Co. Address PO Box 298
PO Box 298, Buckhannon, WV 26201 Buckhannon, WV 26201
 8) OIL & GAS INSPECTOR TO BE NOTIFIED Donald Ellis 9) DRILLING CONTRACTOR:
 Name STEVE CASEY Name SW Jack Drilling Co.
 Address 2604 Crab Apple Lane Address PO Box 48
Fairmont, WV 26554 Buckhannon, WV 26201
 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Benson
 12) Estimated depth of completed well, 4500 feet
 13) Approximate trata depths: Fresh, 35' feet; salt, 0 feet.
 14) Approximate coal seam depths: 300 to 800 Is coal being mined in the area? Yes / No /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42	X		30	0	0 sks	Kinds
Fresh water	8 5/8	ERW	23	X		1250	1250	To surface	
Coal	8 5/8	ERW	23	X		1250	1250	To surface	Sizes As req. by Rule 15.05
Intermediate									
Production Tubing	4.5	J-55	10.5	X		4450	4450	300 sks	Depths set As req. by Rule 15.01
Lin.									Perforations: Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-033-3256 Date October 8 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires October 8, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <input checked="" type="checkbox"/>	Agent: <u>ALB</u>	Plat: <u>MW</u>	Casing: <u>MW</u>	Fee: <u>414</u>	WPCP: <input checked="" type="checkbox"/>	S&E: <input checked="" type="checkbox"/>	Other: <input type="checkbox"/>
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[Signature]
 Director, Division of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

10/20/2023 File

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OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL TYPE A OR B (If Gas Production) A B

2) LOCATION: Division Harrison 1505'

3) WELL OPERATOR: Glenn H. Johnson DBA Johnson Energy Co. PO Box 298, Buckhannon, WV 26201

4) DRILLING CONTRACTOR: Steve Casey PO Box 48, Buckhannon, WV 26201

5) PROPOSED WELL WORK: Drill Plug Seal Other

6) GEOLOGICAL TARGET FORMATION: Benson

7) Estimated depth of complete well: 351' (300 to 800)

8) Applicable local codes: 300 to 800

DATE	DEPTH	LOG	REMARKS
12/13/80	42'	X	To surface
8/5/80	23'	X	To surface
8/5/80	23'	X	To surface

OFFICE USE ONLY

This part of Form WW-2(B) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	" "
Completion of the drilling process	" "
Well Record received	" "
Reclamation completed	" "

OTHER INSPECTIONS

Reason: _____

Reason: _____

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IV-9
(Rev 8-81)

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY
Rec'd. (WF SCD)
SEP 16 1985

State of West Virginia
Department of Mines
Oil and Gas Division

DATE 12 September, 1985
WELL NO. BBJ-1
API NO. 47 - 033 - 3256

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Glenn H. Johnson dba Johnson Energy Co. DESIGNATED AGENT Barbara Bird
Address PO Box 298, Buckhannon, WV 26201 Address PO Box 298, Buckhannon, WV
Telephone 304-472-0373 Telephone 304-472-0373
LANDOWNER Meadow View Inc. SOIL CONS. DISTRICT West Fork
Revegetation to be carried out by SW Jack Drilling Co. (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 9/17/85 (Date)
Kenneth E Knight ON SITE REVIEW (SCD Agent) 9/16/85

ACCESS ROAD

LOCATION

Structure Culverts (A)
(according to O&G Manual (at natural drains))
Spacing As shown and as needed.
(15" culvert when leaving a state or county road.)
Page Ref. Manual 2-5 2-7 with wrapped outlet

Structure Diversion Ditch (1)
Material Soil (2% max. Slope)
Page Ref. Manual 2-10 2-12

Structure Drainage Ditch (B)
(Inside road cuts)
Spacing To be constructed along road.
Page Ref. Manual 2-10 2-12

Structure Drilling Pit (2)
Material Soil
Page Ref. Manual -----

Structure Cross Drains (C)
Spacing 5%-135' 15%-60'
10%-80' 20%-45'
with wrapped outlet
Page Ref. Manual 2-1

Structure Sediment trap (3)
Material Soil
Page Ref. Manual -----

Water Velocity Barrier (D)
All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.
NOTE: Drainage to be maintained after completion of well and seeding to commence within 6 months after completion of well.
REVEGETATION

Treatment Area I

Treatment Area II

*Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed *Ky-31 Tall Fescue 30 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Ryegrass 10 lbs/acre

*Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed *Ky-31 Tall Fescue 30 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Ryegrass 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

*Lime according to pH test.

PLAN PREPARED BY OSTRANDER LAND SURVEYING, I 10/20/2023


NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.


ADDRESS PO Box 676
Buckhannon, WV 26201
PHONE NO. 304-472-0817

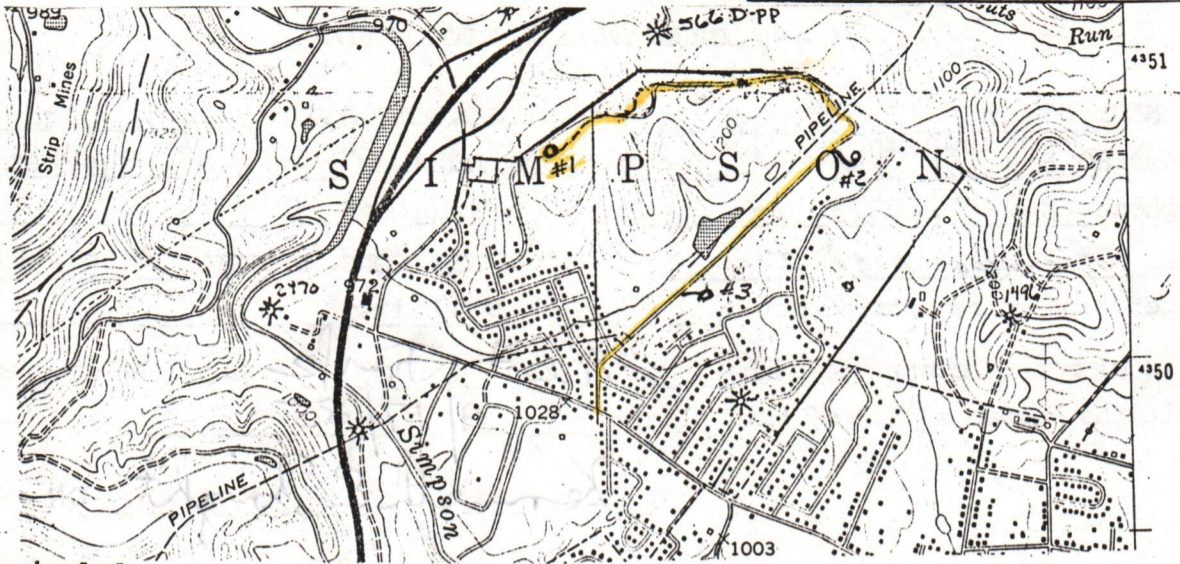
ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Clarksburg

LEGEND

DIVISION OF ENERGY
DEPARTMENT OF ENERGY


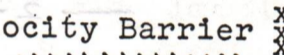








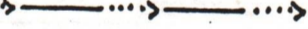


Well Site 

Access Road 

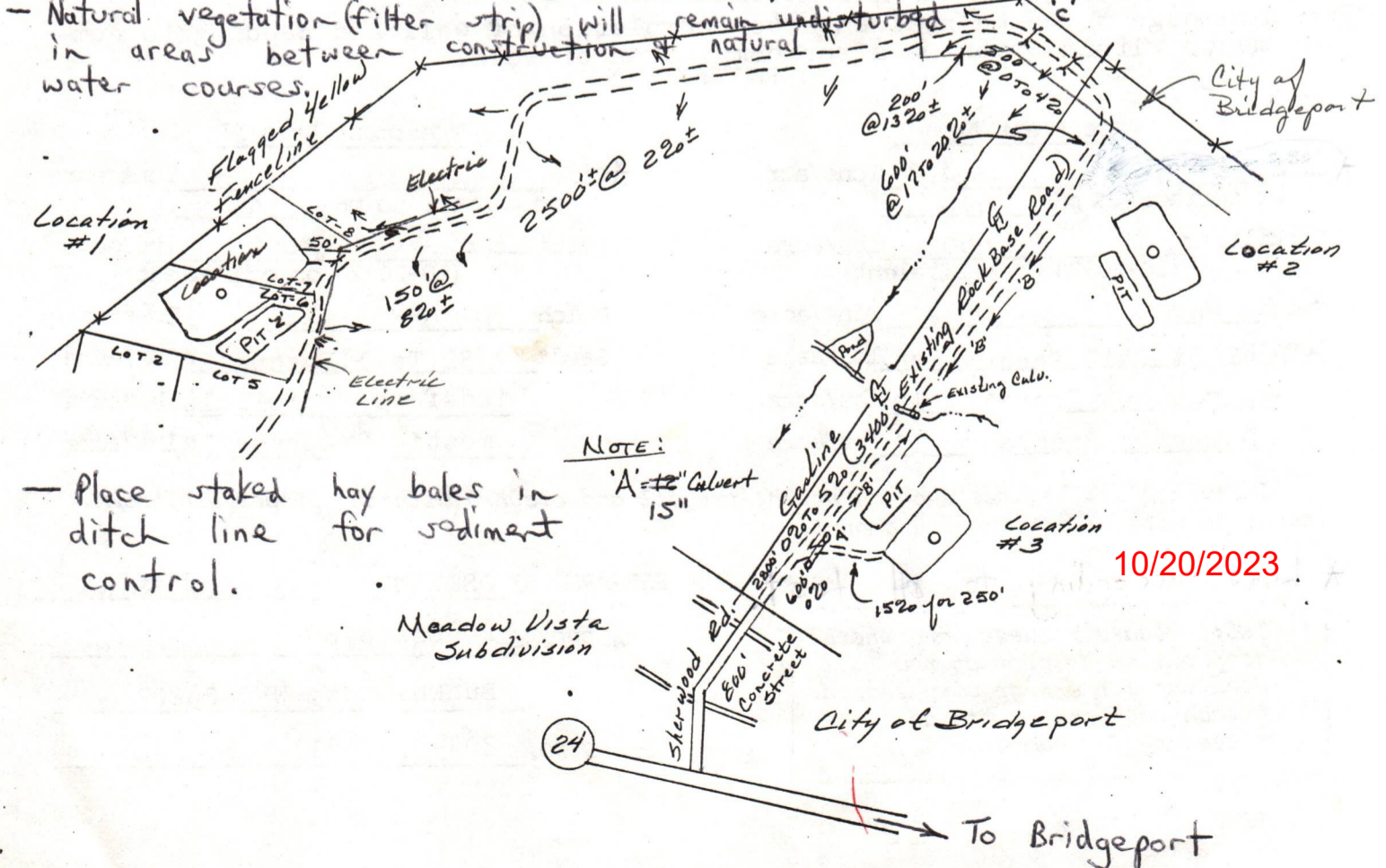


Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Water Velocity Barrier 
Road 	Diversion 
Existing fence 	Spring 
Planned fence 	Wet spot 
Stream 	Building 
Open ditch 	Drain pipe 
	Waterway 

- TOP SOIL TO BE STOCKPILED for use in reclamation work.
- ALL CUTS TO BE ON A 2:1 SLOPE UNLESS IN ROCK.
- PIT: Impervious material or pit liner.
- Access Road, location and structures subject to change between company and landowner. (If changed the revised reclamation plan will be submitted and approved before starting excavation.)



1) Date: 12 September, 1985
Operator's
2) Well No. BBJ-1
3) API Well No. 47 - 033 - 32576
State County Permi

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

- 4) SURFACE OWNER(S) OF RECORD TO BE SERVED
- (i) Name Meadow View, Inc.
Address 1400 Johnson Ave.
Bridgeport, WV 26330
 - (ii) Name _____
Address _____
 - (iii) Name _____
Address _____
- 5 (i) COAL OPERATOR _____
Address _____
- 5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Meadow View, Inc.
Address Benjamin B. Stout
Bertha Stout Brown
Name Richard and Sallie Richmond
Address W. Parke Johnson, III
(address list attached)
- 5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form WW-2(B) which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form WW-6, and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WW-2(B) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, with respect to a well at the location described on attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director of the Division of Oil and Gas.

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DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

- 6) EXTRACTION RIGHTS
- Check and provide one of the following:
- Included in the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 - The requirement of Code 22B-1-8(c)(1) through (4). (see reverse side for specifics.)
- 7) ROYALTY PROVISIONS
- Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? XXXX No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form WW-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Barbara Bird
this 12 day of Sept, 1985,
My commission expires 11-18, 1992.
Edward B. Springfield
Notary Public, Harrison County,
State of WV

Glenn H. Johnson DBA
WELL OPERATOR JOHNSON ENERGY CO.
By Barbara J. Bird
Its Designated Agent
Address PO Box 298
Buckhannon, WV 26201
Telephone 304-472-0373

10/20/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code §22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii, iv) See Code §22B-1-36.
- 6) See Code §22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11 (d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code §22B-1-6 and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22B-1-2C and the reclamation required by Code §22B-1-30 and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code §22B-1-2(c) and 22B-1-29, and (v) if applicable, the consent required by Code §22B-1-21 from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22B-1-9, 22-B-1-13 and 22B-1-14.

INFORMATION SUPPLIED UNDER CODE §22B-1-8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>page</u>
Warren H. Burnside, Ray E. Blake, Jr.				
Ray Blake, Jr.				
Benjamin B. Stout	Glenn H. Johnson DBA	1/8	1151	604
Bertha Stout Brown	Johnson Energy Co.			
Sallie Richmond				
W. Parke Johnson, III				

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DIVISION OF OIL & GAS

(Obverse)
7/85

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1) Date: 12 September, 19 85
 2) Operator's Well No. BBJ-1
 3) API Well No. 47 033
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
 DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1205' Watershed: Simpson Creek
 District: Simpson County: Harrison Quadrangle: Clarksburg
- 6) WELL OPERATOR Glenn H. Johnson CODE: _____ 7) DESIGNATED AGENT Barbara Bird
 Address DBA Johnson Energy Co. Address PO Box 298
PO Box 298, Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Donald Ellis 9) DRILLING CONTRACTOR:
 Address 2604 Crab Apple Lane Name SW Jack Drilling Co.
Fairmont, WV 26554 Address PO Box 48
Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate X /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Benson
 12) Estimated depth of completed well, 4500 feet
 13) Approximate trata depths: Fresh, 35' feet; salt, 0 feet.
 14) Approximate coal seam depths: 300 to 800 Is coal being mined in the area? Yes _____ / No X /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>113/4H-40</u>		<u>42</u>	<u>X</u>		<u>30</u>	<u>0</u>	<u>0 sks</u>	Kinds
Fresh water	<u>8 5/8 ERW</u>		<u>23</u>	<u>X</u>		<u>1250</u>	<u>1250</u>	<u>To surface</u>	
Coal	<u>8 5/8 ERW</u>		<u>23</u>	<u>X</u>		<u>1250</u>	<u>1250</u>	<u>To surface</u>	Sizes <u>As req. by Rule 15.05</u>
Intermediate									Depths set <u>As req. by Rule 15.01</u>
Production	<u>4.5</u>	<u>J-55</u>	<u>10.5</u>	<u>X</u>		<u>4450</u>	<u>4450</u>	<u>300 sks</u>	
Tubing									Perforations
Liners									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code 22B-1-15,16, or 17 must be filed with the Department of Energy within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22B-1-36 if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner X / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

MEADOW VIEW, INC.

Date: 9-12, 19 85

By: Ray S. Bird Jr Pres.

Its: PRES.

10/20/2023

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State County Permit

STATE OF WEST VIRGINIA
DIVISION OF OIL & GAS DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
DEPARTMENT OF ENERGY APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1205' Watershed: Simpson Creek
District: Simpson County: Harrison Quadrangle: Clarksburg
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Other physical change in well (specify) _____
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CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS		
	Size	Grade	Weight per ft.	New	Used	For drilling		Left in well	Kinds	Sizes
Conductor	<u>113/4H-40</u>		<u>42</u>	<input checked="" type="checkbox"/>		<u>30</u>	<u>0</u>	<u>0 sks</u>		
Fresh water	<u>8 5/8 ERW</u>		<u>23</u>	<input checked="" type="checkbox"/>		<u>1250</u>	<u>1250</u>	<u>To surface</u>		
Coal	<u>8 5/8 ERW</u>		<u>23</u>	<input checked="" type="checkbox"/>		<u>1250</u>	<u>1250</u>	<u>To surface</u>		
Intermediate										<u>As req. by Rule 15.05</u>
Production	<u>4.5</u>	<u>J-55</u>	<u>10.5</u>	<input checked="" type="checkbox"/>		<u>4450</u>	<u>4450</u>	<u>300 sks</u>		<u>As req. by Rule 15.01</u>
Tubing										
Liners										
									Perforations:	
									Top	Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form WW-2(A), (2) an Application for a Well Work Permit on Form WW-2(B), (3) a survey plat on Form WW-6, and (4) a Construction and Reclamation Plan on Form WW-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: MEADOW VIEW, INC
BY Russ. Balala Jr PRES.
Its PRES. Date 9-12-85

(Signature) Date _____

(Signature) 10/20/2023
Date _____

INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B, Article 1 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Director of the Division of Oil and Gas in the West Virginia Department of Energy immediately.

NOTE : YOU ARE NOT REQUIRED TO FILE ANY COMMENT AT ALL.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION :

Director, Division of Oil and Gas
West Virginia Department of Energy
1615 Washington Street, East
Charleston, West Virginia 25311-2192
(304) - 348 - 3500

Who may file comments? If you wish to file comments, you must be an owner of record of (1) and interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract over the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in METHODS FOR FILING COMMENTS below. You may call the Director's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Director's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Director for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Director.

List of Water Testing Laboratories. The Director maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Director's office or an Oil and Gas Inspector to obtain a copy of the list.



1) Date: 12 September, 19 85
 2) Operator's Well No. BBJ- 1
 3) API Well No. 47 033
 State County Permit

RECEIVED
SEP 23 1985

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1205' Watershed: Simpson Creek
 District: Simpson County: Harrison Quadrangle: Clarksburg
- 6) WELL OPERATOR Glenn H. Johnson CODE: _____ 7) DESIGNATED AGENT Barbara Bird
 Address dba Johnson Energy Co. Address PO Box 298
PO Box 298, Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Donald Ellis Name SW Jack Drilling, Co.
 Address 2604 Crab Apple Lane Address PO Box 48
Fairmont, WV 26554 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate X /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Benson
- 12) Estimated depth of completed well, _____ feet
 13) Approximate traia depths: Fresh, _____ feet; salt, _____ feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No _____

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Depths set
Conductor										
Fresh water										
Coal										Size
Intermediate										
Production										Depths set
Tubing										
Liners										Perforations:
										Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code 22B-1-15,16, or 17 must be filed with the Department of Energy within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22B-1-36 if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner ✓ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: Sept 17, 19 85

By ✓ Benjamin B. Stout

Its _____

10/20/2023

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SEP 23 1988

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Handwritten signature

Handwritten numbers: 82 17

10/20/2023

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SEP 18 1985



1) Date: 12 September, 19 85
2) Operator's Well No. BBJ- 1
3) API Well No. 47 033
State County Permit

STATE OF WEST VIRGINIA
DIVISION OF OIL & GAS DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
DEPARTMENT OF ENERGY

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1205' Watershed: Simpson Creek
District: Simpson County: Harrison Quadrangle: Clarksburg
- 6) WELL OPERATOR Glenn H. Johnson CODE: _____ 7) DESIGNATED AGENT Barbara Bird
Address dba Johnson Energy Co. Address PO Box 298
PO Box 298, Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
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- 11) GEOLOGICAL TARGET FORMATION, Benson
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14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No _____

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh water										
Coal										
Intermediate										
Production										Depths set
Tubing										
Liners										Perforations: Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code 22B-1-15,16, or 17 must be filed with the Department of Energy within fifteen (15) days after the receipt of this Application by the Department.

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WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 9/13, 19 85

By W. Parke Johnson II

Its _____ 10/20/2023

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SEP 18 1985

DEPARTMENT OF ENERGY
DIVISION OF OIL & GAS

FEDERAL ENERGY REGULATORY COMMISSION

STATE OF NEW YORK
COUNTY OF ...
In the Matter of ...
Petitioner
Respondent

STATE OF NEW YORK
COUNTY OF ...
In the Matter of ...
Petitioner
Respondent

...

STATE OF NEW YORK
COUNTY OF ...
In the Matter of ...
Petitioner
Respondent

Witness my hand and the seal of the Department of Energy at Albany, New York, this 15th day of September, 1985.
Director

15-85
4/13

10/20/2023

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SEP 18 1985



1) Date: 12 September, 19 85
2) Operator's Well No. BBJ- 1
3) API Well No. 47 033
State County Permit

STATE OF WEST VIRGINIA
DIVISION OF OIL & GAS DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
DEPARTMENT OF ENERGY

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1205' Watershed: Simpson Creek
District: Simpson County: Harrison Quadrangle: Clarksburg
- 6) WELL OPERATOR Glenn H. Johnson CODE: _____ 7) DESIGNATED AGENT Barbara Bird
Address dba Johnson Energy Co. Address PO Box 298
PO Box 298, Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
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- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate X /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Benson
- 12) Estimated depth of completed well, _____ feet
- 13) Approximate trata depths: Fresh, _____ feet; salt, _____ feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No _____ /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kind	Size
Conductor										
Fresh water										
Coal										
Intermediate										
Production										
Tubing										
Liners										

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code 22B-1-15, 16, or 17 must be filed with the Department of Energy within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22B-1-36 if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator Sally Raymond / owner Sally Raymond / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By Sally Raymond

Its _____ **10/20/2023**

RECEIVED
SEP 18 1985

DEPARTMENT OF ENERGY
DIVISION OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT
PARTNERING WITH THE OIL & GAS DIVISION

WELL NAME: _____
WELL LOCATION: _____
WELL DEPTH: _____
WELL TYPE: _____
WELL STATUS: _____
WELL OPERATOR: _____
WELL LESSEE: _____
WELL SURVEY: _____
WELL PLAN: _____

WELL LOG: _____
WELL LOG: _____
WELL LOG: _____
WELL LOG: _____
WELL LOG: _____
WELL LOG: _____
WELL LOG: _____
WELL LOG: _____
WELL LOG: _____
WELL LOG: _____

DATE	TIME	DEPTH	TEMPERATURE	PRESSURE	WELL LOG

WELL LOG: _____
WELL LOG: _____
WELL LOG: _____
WELL LOG: _____
WELL LOG: _____
WELL LOG: _____
WELL LOG: _____
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WELL LOG: _____
WELL LOG: _____
WELL LOG: _____
WELL LOG: _____

7/85



1) Date: 12 September, 19 85
 2) Operator's Well No. BBJ- 1
 3) API Well No. 47 033
 State County Permit

RECEIVED
OCT - 4 1985

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

DIVISION OF OIL & GAS

- 4) WELL TYPE: A Oil Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
 5) LOCATION: Elevation: 1205' Watershed: Simpson Creek
 District: Simpson County: Harrison Quadrangle: Clarksburg
 6) WELL OPERATOR Glenn H. Johnson CODE: _____ 7) DESIGNATED AGENT Barbara Bird
 Address dba Johnson Energy Co. Address PO Box 298
PO Box 298, Buckhannon, WV 26201 Buckhannon, WV 26201
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Donald Ellis Name SW Jack Drilling, Co.
 Address 2604 Crab Apple Lane Address PO Box 48
Fairmont, WV 26554 Buckhannon, WV 26201
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 Plug off old formation / Perforate new formation /
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 11) GEOLOGICAL TARGET FORMATION, Benson
 12) Estimated depth of completed well, _____ feet
 13) Approximate strata depths: Fresh, _____ feet; salt, _____ feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No _____

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code 22B-1-15,16, or 17 must be filed with the Department of Energy within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22B-1-36 if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator Bertha Stout Brown / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By: Bertha Stout Brown

Its: 10/20/2023

Coal Owner

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OCT - 6 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

TO: [Illegible]
FROM: [Illegible]
SUBJECT: [Illegible]
[The following text in this section is extremely faint and illegible.]

[Illegible]	[Illegible]	[Illegible]	[Illegible]	[Illegible]

[The following text in this section is extremely faint and illegible.]

10/20/2023

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SEP 18 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF West Virginia,
COUNTY OF Harrison:

PIT WASTE (also)

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) Form IV-3(A) / Form IV-4(A) /
- (2) Application on Form IV-2(B) Form IV-3(B) / Form IV-4(B) /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. BB-J-1 located in Simpson District, Harrison County, West Virginia, upon the person or organization named--

Meadowview, Inc.

--by delivering the same in Harrison County, State of West Virginia on the day of September, 1985 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

- Handing it to him / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.
- Handing it to a member of his or her family above the age of 16 years named who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

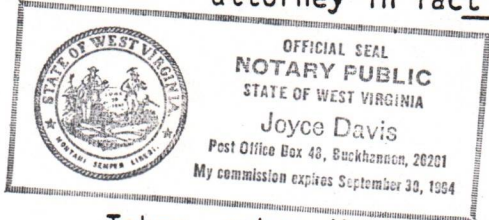
- Handing it to , a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

- Handing it to the general partner, named , or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

- Handing it to the corporation's employee / officer / director / attorney in fact / named :



Edward B. Summers
(Signature of person executing service)

Taken, subscribed and sworn before me this 12th day of Sept., 1985.
My commission expires 9/30/84

Joyce Davis
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

10/20/2023

FERC



IV-35
(Rev 8-81)

MAR 18 1986

State of West Virginia
Department of Mines
Oil and Gas Division

Date 12.30.85
Operator's Well No. BBJ-1
Farm Meadow View, Inc.
API No. 47 - 033 - 3256

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 1,205' Watershed Simpson Creek
District: Simpson County Harrison Quadrangle Clarksburg

COMPANY Glenn H. Johnson
DBA Johnson Energy Co.
ADDRESS P. O. Box 298, Buckhannon, WV 26201
DESIGNATED AGENT Barbara Byrd
ADDRESS P. O. Box 298, Buckhannon, WV 26201
SURFACE OWNER Meadow View, Inc.
ADDRESS 1400 Johnson Ave., Bridgeport, WV 26330
MINERAL RIGHTS OWNER Meadow View, Inc. & Others
ADDRESS 1400 Johnson Ave., Bridgeport, WV 26330
OIL AND GAS INSPECTOR FOR THIS WORK Steve
Casey ADDRESS Rt. 2, Box 232-D
Jane Lew, WV 26378
PERMIT ISSUED October 8, 1985
DRILLING COMMENCED October 26, 1985
DRILLING COMPLETED November 1, 1985

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1,246.95	2,246.95	290 Sks.
7			
5 1/2			
4 1/2	4,615.00	4,615.00	590 Sks.
3			
2 1/2"	4,515.30	4,515.30	Loose
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Benson Depth 4,500 feet
Depth of completed well 4,705 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 80 feet; Salt 0 feet
Coal seam depths: 305' Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Fifth, Speechley, Benson-Riley Pay zone depth 4,705 feet
Gas: Initial open flow 215,000 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 146,000 Mcf/d Oil: Final open flow _____ Bbl/d
12/10ths thru 2" tested with water
Time of open flow between initial and final tests 72 hours
Static rock pressure 330 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth 10/20/2023 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Halliburton Water Stimulation (Three Phase Frac)
November 18, 1985
20/40 Bulk Frac Sand: 859 Sks.

Perforations: 4,328' - 4,553' 10 Shots
3,226' - 3,236' 12 Shots
2,556' - 2,564' 12 Shots

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
KB - GL			0	10	
Top Soil			10	20	
Sand & Shale			20	80	Hole Wet 80'
Red Rock & Shale			80	140	App. 1/2" Stream
Sand			140	170	
Shale & Red Rock			170	305	
Coal			305	308	
Sand & Shale & Red Rock			308	470	
Sand & Shale			470	560	
Shale			560	740	
Sand			740	850	App. 1/2" Stream @ 780'
Sand & Shale			850	990	
Sand			990	1,030	
Sand & Shale			1,030	1,190	
Red Rock & Shale			1,190	1,460	
Lime & Injun			1,460	1,645	
Sand & Shale			1,645	1,910	Check Gas @ 1,666' No Show
Sand			1,910	1,950	
Sand & Shale			1,950	2,020	
Sand			2,020	2,120	
Sand & Shale			2,120	2,460	
Sand			2,460	2,480	
Sand & Shale			2,480	3,105	
Sand			3,105	3,135	
Sand & Shale			3,135	3,315	Check Gas @ 3,156' No Show
Sand			3,315	3,370	
Sand & Shale			3,370	3,560	
Balltown			3,560	3,620	
Sand & Shale			3,620	4,180	Check Gas @ 3,631' 10/10ths 1" P w/w
Riley			4,180	4,230	
Sand & Shale			4,230	4,390	Check Gas @ 4,260' 8/10 - 1" -P w/w
Dark Sand			4,390	4,405	
Sand & Shale			4,405	4,535	
Dark Sand			4,535	4,545	
Sand & Shale			4,545	4,705	Check Gas @ 4,577' 10/10-1" P w/w
TD					Check Gas @ Collars 10/10-1" P w/w

(Attach separate sheets as necessary)

Glenn H. Johnson
DBA Johnson Energy Co.
Well Operator

By: *Glenn H. Johnson*

10/20/2023

Date: *12-30-85*

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ~~minerals~~, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

RECEIVED
 DEPARTMENT OF ENERGY
 OIL AND GAS

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

MAY 15 1986

(10-8-85)

Permit No. 33-3256
 Company Johnson Energy
 Inspector _____
 Date _____

County Harr.
 Farm Meadow View
 Well No. BBJ 1

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: _____

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Steve Casey
 DATE: 5-14-86

10/20/2023

1.0 API well number: (If not available, leave blank. 14 digits.)	47-033-3256								
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA								
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4,705 feet								
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Glenn H. Johnson DBA Johnson Energy Co. Name P. O. Box 298 Street Buckhannon WV 26201 City State Zip Code								
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Simpson Field Name Harrison WV County State								
(b) For OCS wells:	N/A Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number								
(c) Name and identification number of this well: (35 letters and digits maximum.)	BBJ-1								
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A								
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Hope Gas, Inc. Name Buyer Code								
(b) Date of the contract:	1, 1, 0, 5, 8, 5 Mo. Day Yr.								
(c) Estimated annual production:	50 MMcf.								
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	---	---	---	---
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---	---	---	---						
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	---	---	---	---
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)						
---	---	---	---						
9.0 Person responsible for this application	Glenn H. Johnson Name Owner/Operator Title Signature 12 30 - 85 Date Application is Completed 304-472-0373 Phone Number								

RECEIVED

JAN 2 1986

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY
Seller Code 00978

Agency Use Only
Date Received by Juris. Agency
JAN - 2 1986
Date Received by FERC

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

692-74

JAN 30 1986

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: 12/30, 19 85 24975
Applicant's Name: Johnson Energy Company
Address: P. O. Box 298
Buckhannon, WV 26201
Gas Purchaser Contract No. 9043
Date of Contract 11/05/85
(Month, day and year)

AGENCY USE ONLY

WELL DETERMINATION FILE NUMBER
860102-1030-033-3256
Use Above File Number on all
Communications Relating to This Well

First Purchaser: Hope Gas, Inc. P637
Address: P. O. Box 2868
(Street or P.O. Box)
Clarksburg, WV 26301
(City) (State) (Zip Code)
FERC Seller Code _____

Designated Agent: Barbara J. Byrd
Address: P. O. Box 298
Clarksburg, WV 26301

FERC Buyer Code _____

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: Barbara J. Byrd
(Print) _____ (Title) _____
Signature: Barbara J. Byrd
Address: P. O. Box 298
(Street or P.O. Box)
Clarksburg, WV 26301
(City) (State) (Zip Code)
Telephone: _____
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
 - 102-2 2.5 Mile Test
 - 102-3 1000 Foot Deeper Test
 - 102-4 New Onshore Reservoir
- 103 New Onshore Production Well
 - 103 New Onshore Production Well
- 107 High Cost Natural Gas
 - 107-0 Deep (more than 15,000 feet)
 - 107-1 Geopressured Brine
 - 107-2 Coal Seams
 - 107-3 Devonian Shale
 - 107-5 Production enhancement
 - 107-6 New Tight Formation
 - 107-7 Recompletion Tight Formation

- 108 Stripper Well Natural Gas
 - 108- Stripper Well
 - 108-1 Seasonally Affected
 - 108-2 Enhanced Recovery
 - 108-3 Temporary Pressure Buildup

AGENCY USE ONLY

QUALIFIED
10/20/2023

RECEIVED
JAN 2 1986
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Date Received

Determination Date

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 12-30, 1985

Operator's Well No. BBJ-1

API Well No. 47 - 033 - 3256
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT Barbara J. Byrd

ADDRESS P. O. Box 298
Buckhannon, WV 26201

WELL OPERATOR Glenn H. Johnson
DBA Johnson Energy Co.

ADDRESS P. O. Box 298
Buckhannon, WV 26201

GAS PURCHASER Hope Gas, Inc.

ADDRESS P. O. Box 2868
Clarksburg, WV 26301

LOCATION: Elevation 1,205'
Watershed Simpson Creek
Dist. Simpson County Harrison Quad. Clarksburg

Gas Purchase Contract No. 9043

Meter Chart Code PO96

Date of Contract November 5, 1985

* * * * *

Date surface drilling was begun: October 26, 1985

Indicate the bottom hole pressure of the well and explain how this was calculated:

$$BHP = P_1 + P_2 (e^{\lambda L} - 1)$$

$P_1 = 330$
 $e = 2.71828$
 $\lambda = \frac{GL}{53.34 T}$
 $G = .54$
 $L = 4553$
 $T = 106$
BHP = 358.00

AFFIDAVIT

I, Glenn H. Johnson, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Glenn Johnson

STATE OF WEST VIRGINIA,
COUNTY OF Upshur, TO WIT:

I, Barbara J. Byrd, a Notary Public in and for the state and county aforesaid, do certify that Glenn H. Johnson, whose name is signed to the writing above, bearing date the 30th day of December, 1985, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 30th day of December, 1985.
My term of office expires on the 5th day of August, 1992.

[NOTARIAL SEAL]

Barbara J. Byrd
Notary Public

10/20/2023

LIST OF COAL, OIL AND GAS OWNERS

Warren H. Burnside PO Box 100 Bridgeport, WV 26330	Oil and Gas	13/28 Int.
Ray E. Blake, Jr. 1400 Johnson Ave. Bridgeport, WV 26330	Oil and Gas	13/28
Benjamin B. Stout 515 Caynor Gate Dr. Missoula, Montana 59803	Coal, Oil and Gas	1/28
Bertha Stout Brown 705 Washington Ave. Clarksburg, WV 26301	Coal, Oil and Gas	1/84
Richard and Sallie Richmond Beckley, WV 25801	Coal, Oil and Gas	1/84
W. Parke Johnson, III Morgantown, WV 26505	Coal, Oil and Gas	1/84
Meadow View Co. 1400 Johnson Ave. Bridgeport, WV 26330	Coal	13/14

RECEIVED
SEP 18 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

RECEIVED
SEP 18 1982
DEPARTMENT OF ENERGY
DIVISION OF OIL & GAS

10/20/2023

RECEIVED
SEP 18 1985

SITE REGISTRATION APPLICATION FORM
STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FOR OIL AND GAS
DRILLING PIT WASTE DISCHARGE

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

1. Company Name GLENN H. JOHNSON DBA JOHNSON ENERGY CO.
2. Mailing Address PO Box 298 Buckhannon West Virginia 26201
street city state zip
3. Telephone 304-472-0373 4. Well Name BBJ-1
5. Latitude 39°18'19" Longitude 80°16'16"
6. NPDES # WV0073343 7. Dept. Oil & Gas Permit NO. 47-033-3256
8. County Harrison 9. Nearest Town Bridgeport, WV
10. Nearest Stream _____ 11. Tributary of Simpson Creek
12. Will Discharge be Contracted Out? yes XX no _____
13. If Yes, Proposed Contractor PKC
Address 44 Baltimore St., Westover, WV 26505
Telephone 304-291-5960
14. Proposed Disposal Method: UIC _____ Land application XX
Off Site Disposal _____ Reuse _____ Centralized Treatment _____
Thermal Evaporation _____ Other _____
15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.

10/20/2023

P 682 419 789

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse) *BBV-1*

PS Form 3800, Feb. 1982

* U.S.G.P.O. 1983-403-517

Sent to	<i>Richard + Sallie Richmond</i>	
Street and No.	<i>815 Woodlawn Ave.</i>	
P.O., State and ZIP Code	<i>Beckley WV 25801</i>	
Postage	\$	<i>39</i>
Certified Fee		<i>75</i>
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		<i>70</i>
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	<i>184</i>
Postmark or Date	<i>SEP 12 1985</i>	

P 682 419 790

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse) *BBV-1*

PS Form 3800, Feb. 1982

* U.S.G.P.O. 1983-403-517

Sent to	<i>W. Parke Johnson, III</i>	
Street and No.	<i>Tyrone Road</i>	
P.O., State and ZIP Code	<i>Morgantown, WV 26505</i>	
Postage	\$	<i>39</i>
Certified Fee		<i>75</i>
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		<i>70</i>
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	<i>184</i>
Postmark or Date	<i>SEP 12 1985</i>	

RECEIVED

P 682 419 793

SEP 18 1985

RECEIPT FOR CERTIFIED MAIL DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse) *BBV-1*

PS Form 3800, Feb. 1982

* U.S.G.P.O. 1983-403-517

Sent to	<i>Benjamin B. Stout</i>	
Street and No.	<i>515 Caynor Gate Dr.</i>	
P.O., State and ZIP Code	<i>Missoula, Montana 59803</i>	
Postage	\$	<i>39</i>
Certified Fee		<i>75</i>
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		<i>70</i>
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	<i>184</i>
Postmark or Date	<i>SEP 12 1985</i>	

P 682 419 794

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse) *BBV-1*

PS Form 3800, Feb. 1982

* U.S.G.P.O. 1983-403-517

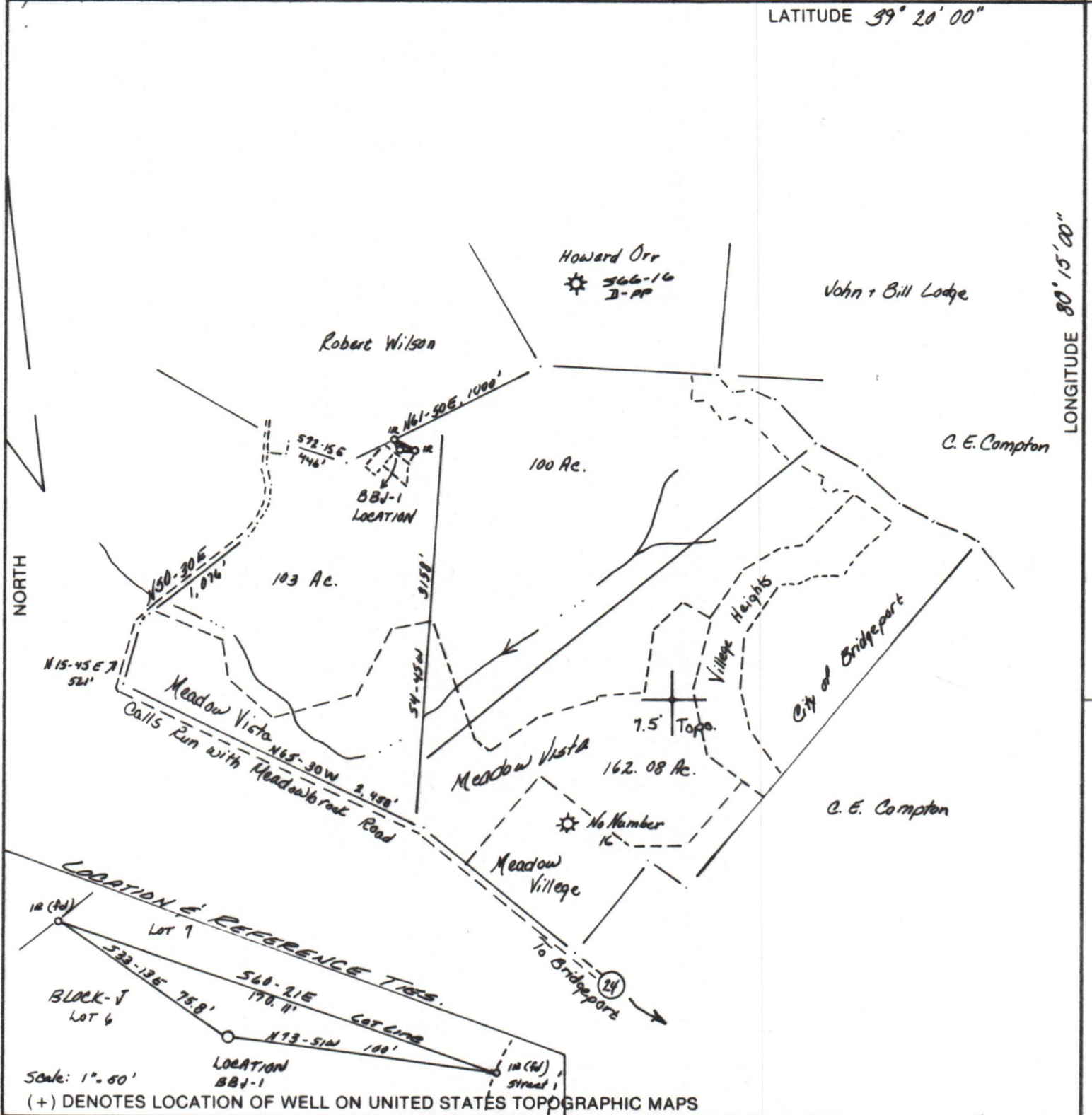
Sent to	<i>Bertha Stout Brown</i>	
Street and No.	<i>705 Washington Ave.</i>	
P.O., State and ZIP Code	<i>Clarksburg, WV 26301</i>	
Postage	\$	<i>39</i>
Certified Fee		<i>75</i>
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		<i>70</i>
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	<i>184</i>
Postmark or Date	<i>SEP 12 1985</i>	

MN 9-18-85

6,000'

LATITUDE 39° 20' 00"

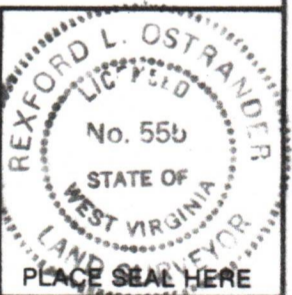
LONGITUDE 80° 15' 00"



Scale: 1" = 50'
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 788-01
 DRAWING NO. 85-01
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION USGS BM 962' at Smith Run, USGS Clarksburg Quad.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Rexford L. Ostrander
 R.P.E. Buckhannon, W. Va. L.L.S. 555



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE Sept 10, 19 85
 OPERATOR'S WELL NO. BBJ-1
 API WELL NO. 47-033-3256
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1205' WATER SHED Simpson Creek
 DISTRICT Simpson COUNTY Harrison
 QUADRANGLE Clarksburg

SURFACE OWNER Meadow View, Inc. ACREAGE 103 Ac.
 OIL & GAS ROYALTY OWNER Ray E. Blake, Jr et al. LEASE ACREAGE 103 Ac. 10/20/2023

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Banston ESTIMATED DEPTH 4500'
 WELL OPERATOR Glen H. Johnson DBA Johnson Energy Co DESIGNATED AGENT Barbara Bird
 ADDRESS PO Box 298, Buckhannon, W. Va. 26201 ADDRESS PO Box 298, Buckhannon, W. Va. 26201

FORM IV-6 (8-78) H.T. HALL

COUNTY NAME PERMIT