



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, February 13, 2023  
WELL WORK PERMIT  
Vertical / Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for E-0067  
47-033-03561-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: E-0067  
Farm Name: MONONGAHELA POWER CO  
U.S. WELL NUMBER: 47-033-03561-00-00  
Vertical Plugging  
Date Issued: 2/13/2023

Promoting a healthy environment.

02/17/2023

# PERMIT CONDITIONS 4703303561

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

02/17/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production X or Underground storage \_\_\_) Deep \_\_\_ / Shallow X

5) Location: Elevation 1299 feet Watershed West Fork River  
District Clay County Harrison Quadrangle Shinnston

6) Well Operator Diversified Production LLC 7) Designated Agent Charles Shafer  
Address 414 Summers Street Address 414 Summers Street  
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Kenneth Greynolds Name Next LVL Energy  
Address 613 Broad Run Road Address 1951 Pleasantview Ridge Road  
Jane Lew, WV 26378 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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JAN 30 2023  
WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds Date \_\_\_\_\_

Digitally signed by Kenneth Greynolds  
DN: cn = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov c = AD O = WVDEP OU = Oil and Gas  
Date: 2023.01.27 12:22:45 -0500

02/17/2023

## PLUGGING PROGNOSIS

West Virginia, Upshur County  
API # 47-033-03561

**Casing Schedule**

Conductor at 20'  
8 5/8" csg @ 1362' (cemented to surface per report)  
4 1/2" csg @ 3749' (cemented to Surface w/ 500 sx cmt)  
TD @ 3770'

**Completion:**

Frac Intervals  
Stage 1 3624'-3730'  
Stage 2 3052'-3430'  
Stage 3 2579'-2746'  
Stage 4 2299'-2509'  
Stage 5 1773'-1846'

**Fresh Water:** 354'

**Saltwater:** None Reported

**Coal:** 55'-60'; 150'-158'; 351'-354'

**Oil Show:** None Reported

**Gas Show:** 1847'-2280'; 2600'-2750'; 3620'-3650'

**Elevation:** 1304'

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1. Notify inspector, Kenneth Greynolds @ 304-206-6613, 48 hrs. prior to commencing operations.
2. Check wellhead pressure and kill well as needed. Run wireline to tag TD and run CBL on 4-1/2" csg per inspector's request. **Per report, cement should be at surface, if not, pull any free pipe.**
3. Run in to depth @ 3730'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 2057' Class A/Class L cement plug from **3730' to 1673' (Frac Intervals and gas shows plug)**. Tag TOC. Top off as needed.
4. TOOH w/ tbg to 1673'. Pump 6% bentonite gel from 1673' to 1412'
5. TOOH w/ tbg to 1412'. Pump 158' Class A/Class L Cement plug from **1412' to 1254' (8-5/8" csg shoe and elevation plug)**
6. TOOH w/ tbg to 1254'. Pump 6% bentonite gel from 1254' to 404'
7. TOOH w/ tbg to 404'. Pump 404' Class A/Class L **Expanding** Cement plug from **404' to Surface (freshwater, coal and surface plug)**
8. Erect monument with API#, date plugged, & company name.
9. Reclaim location and road to WV-DEP specifications.

Kenneth Greynolds Digitally signed by Kenneth Greynolds  
DN: CN = Kenneth Greynolds email = Kenneth.L.  
Greynolds@wv.gov, C = AD, O = WVDEP OU = Oil and Gas  
Date: 2023.02.13 11:29:15 -0500

02/17/2023

4703303561

State of West Virginia  
DEPARTMENT OF ENERGY  
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: MONONGAHELA POWER COMPANY Operator Well No.: LUCAS 8-E-67

LOCATION: Elevation: 1304.00 Quadrangle: SHINNSTON

District: CLAY County: HARRISON  
Latitude: 4790 Feet South of 39 Deg. 25Min. 0 Sec.  
Longitude 10430 Feet West of 80 Deg. 17 Min. 30 Sec.

Company: EXCEL ENERGY, INC  
901 W. MAIN STREET, SUITE 201  
BRIDGEPORT, WV

Agent: H. L. BARNETT

Inspector: STEVE CASEY  
Permit Issued: 09/16/88  
Well work Commenced: 09/22/88  
Well work Completed: 09/28/88

Verbal Plugging  
Permission granted on:  
Rotary  Cable  Ris  
Total Depth (feet) 3770  
Fresh water depths (ft) 354  
Salt water depths (ft) ---

Casings & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
20-16" Cond.	20'	20'	Sanded in
8 5/8"	1362'	1362'	C.T.S.
4 1/2"	3749'	3749'	500 sks

Is coal being mined in area (Y/N)? N  
Coal Depths (ft): 55-60, 150-158, 351-354

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OPEN FLOW DATA

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

Producing formation Balltown, Speechley, Elizabeth zone depth (ft) 3050-3732  
 Gas: Initial open flow show MCF/d Oil: Initial open flow --- Bbl/d  
 Final open flow 1750 MCF/d Final open flow --- Bbl/d  
 Time of open flow between initial and final tests --- Hours  
 Static rock Pressure 215 psig (surface pressure) after 72 Hours  
5th, 50'

Second producing formation Gordon, Big Injun Pay zone depth (ft) 1773-2750  
 Gas: Initial open flow show MCF/d Oil: Initial open flow --- Bbl/d  
 Final open flow Co-minaled MCF/d Final open flow --- Bbl/d  
 Time of open flow between initial and final tests --- Hours  
 Static rock Pressure 215 psig (surface pressure) after 72 Hours

MAE. 3561

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EXCEL ENERGY, INC

By: Bradley W. Thomas, Consul  
Date: 10-20-88

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DETAILS OF PERFORMED INTERVALS, INFLUENCES OR STIMULATIONS, PHYSICAL CHANGE, ETC.

STAGE I (3624'-3730') 12 holes, 300 sks 20/40 sand, 500 gal 15% HCL, 130 BBL 75Q Foam.  
 STAGE II (3052'-3430') 12 holes, 250 sks 20/40 sand, 500 gal 15% HCL, 120 BBL 75Q Foam.  
 STAGE III (2579'-2746') 18 holes, 300 sks 20/40 sand, 600 gal 15% HCL, 150 BBL 75Q Foam.  
 STAGE IV (2299'-2509') 15 holes, 250 sks 20/40 sand, 600 gal 15% HCL, 150 BBL 75Q Foam.  
 STAGE V (1773'-1846') 11 holes, 200 sks 20/40 sand, 500 gal 15% HCL, 100 BBL 75Q Foam.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS including indication of all fresh and salt water, coal, oil and gas
Fill			0	5	
Sand			5	50	
Shale			50	55	
Coal			55	60	
Shale			60	78	
Sand			78	107	
Sand & Shale			107	150	
Coal			150	158	
Sand			158	351	
Coal			351	354	1/2" stream H <sub>2</sub> O @ 354
Sand, Shale, Red Rock			354	1124	
Sand			1124	1205	
Sand & Shale 1205			1205	1480	
Red Rock			1480	1530	
Shale			1530	1685	
Big Lime			1685	1740	
Big Injun			1740	1847	
Shale			1847	2280	Show
Sand & Shale (50' - Gordon)			2280	2600	
Sand & Shale (4th & 5th)			2600	2750	Show
Shale			2750	3620	
Sand (Balltown)			3620	3650	Show
Shale			3650	3763	D/D
				3770	L/D

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DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

(Attach separate sheets as necessary)

EXCEL ENERGY, INC.

Well Operator

By:

*Bruce W. Thomas, Consultant*

Date:

10/26/88

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

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WW-4A  
Revised 6-07

1) Date: January 26, 2023  
2) Operator's Well Number  
8-E-67  
3) API Well No.: 47 - 033 - 03561

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Monongahela Power Company</u>	Name <u>Monongahela Power Company</u>
Address <u>76 South Main Street</u>	Address <u>76 South Main Street</u>
<u>Akron, Ohio 44308</u>	<u>Akron, Ohio 44308</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Monongahela Power Company</u>
	Address <u>76 South Main Street</u>
	<u>Akron, Ohio 44308</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Kenneth Greynolds</u>	(c) Coal Lessee with Declaration
Address <u>613 Broad Run Road</u>	Name <u>Monongahela Power Company</u>
<u>Jane Lew, WV 26378</u>	Address <u>76 South Main Street</u>
Telephone <u>304-206-6613</u>	<u>Akron, Ohio 44308</u>

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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC  
 By: Austin Suller *[Signature]*  
 Its: Asset Retirement Manager  
 Address 414 Summers Street  
Charleston, WV 25301  
 Telephone 304-419-2562

Subscribed and sworn before me this 26<sup>th</sup> day of January, 2023  
Phyllis A. Copley Notary Public  
 My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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7022 1670 0001 8750 6433

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Akron, OH 44308

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<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.98	01/26/2023
\$		
<b>Total</b>		
\$		
<b>Sent</b>	<b>Lucas 8-E-67 47-033-03561</b>	
<b>Street</b>	Monongahela Power Company	
<b>City</b>	76 South Main Street	
<b>State</b>	Akron, Ohio 44308	
<b>PS</b>		Instructions

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4703303561

WW-9  
(5/16)

API No. 47 033 03561  
Operator's Well No. Well 8-E-67

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121

Watershed (HUC 10) West Fork River Quadrangle Shinnston

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number Booker 47-039-02327 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

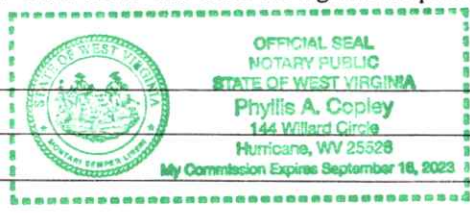
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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Austin Sutler*  
Company Official (Typed Name) Austin Sutler  
Company Official Title Asset Retirement Manager



Subscribed and sworn before me this 26<sup>th</sup> day of January, 20 23

*Phyllis A. Copley* Notary Public

My commission expires September 16, 2023

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Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type <sup>10-20-20 or equivalent</sup> \_\_\_\_\_

Fertilizer amount \_\_\_\_\_ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenneth Greynolds Digitally signed by Kenneth Greynolds  
DN: cn = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C = AD O = WVDEP OU = Oil and Gas  
Date: 2023.01.27 12:24:10 -0500

Comments: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

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Title: \_\_\_\_\_ Date: \_\_\_\_\_

Field Reviewed? ( ) Yes ( ) No

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West Virginia Department of Environmental Protection  
Office of Oil and Gas

**WELL LOCATION FORM: GPS**

API: 47-033-03561 WELL NO.: Lucas 8-E-67

FARM NAME: Monongahela Power Company

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Harrison DISTRICT: Clay

QUADRANGLE: Shinnston 7.5

SURFACE OWNER: MonPower

ROYALTY OWNER: Minnie S. Lee LLC, Cynthia Lucas, Stephen T. Mclean, Morris Mountaineer O&G, Sidney Austin Smith

UTM GPS NORTHING: 4361835.36

UTM GPS EASTING: 557828.81 GPS ELEVATION: 1299'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS     : Post Processed Differential     

Real-Time Differential     

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential     

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Austin Suttler  
Digitally signed by Austin Suttler  
Date: 2023.01.25 14:00:48  
-05'00'

Asset Retirement Manager  
Title

1/25/2023  
Date

Signature

Title

Date

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**DIVERSIFIED**

**ENERGY**

100 Diversified Way  
Pikeville KY, 41051

47-033-03561

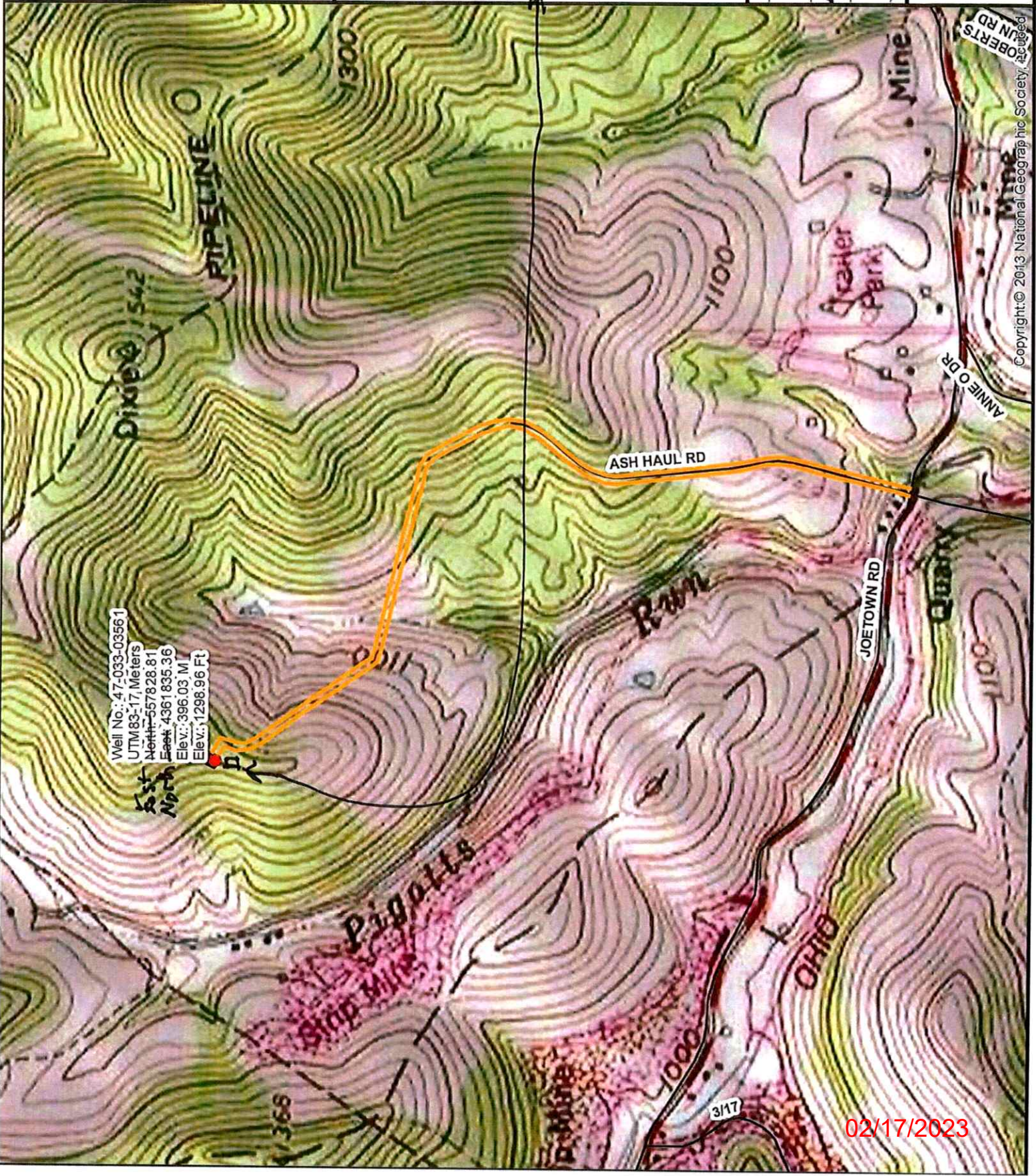
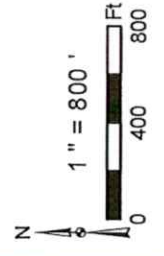
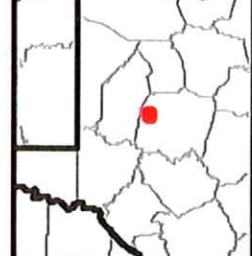
Plugging Map

**Legend**

- Well
- Access Road
- Pits
- Pad
- Public Roads

1 Pit  
 10' W  
 20' L  
 5' D  
 285 bbl

4703303561



Well No.: 47-033-03561  
 UTM 83: 17, Meters  
 North: 557828.81  
 East: 4361835.36  
 Elev.: 396.03 M  
 Elev.: 1298.96 Ft

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**DIVERSIFIED**  
energy

4703303561

To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.

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January 26, 2023

James Martin  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

47-033-03561

Monongahela Power Company

Well Number: Lucas 8-E-67

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler  
Asset Retirement Manager

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Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

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JAN 30 2023  
WV Department of  
Environmental Protection

02/17/2023



Well: 8-E-67  
API: 47-033-03561

## PLUGGING PERMIT CHECKLIST

## Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
  
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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JAN 30 2023  
WV Department of  
Environmental Protection

02/17/2023



Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permit issued 4703303561

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Mon, Feb 13, 2023 at 1:52 PM

To: Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, rromano2@harrisoncountywv.com


To whom it may concern, a plugging permit has been issued for 4703303561.


James Kennedy

WVDEP OOG

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### 2 attachments

 **4703303561.pdf**  
2218K

 **ir-8 4703303561.pdf**  
12K

02/17/2023