



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Friday, June 21, 2019

WELL WORK PLUGGING PERMIT
Vertical Plugging


XTO ENERGY, INC.
810 HOUSTON STREET
FORT WORTH, TX 76102

Re: Permit approval for E-0073
47-033-03618-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: E-0073
Farm Name: MONONGAHELA POWER CO
U.S. WELL NUMBER: 47-033-03618-00-00
Vertical Plugging
Date Issued: 6/21/2019

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4B
Rev. 2/01

1) Date 4/9, 20 19
2) Operator's
Well No. E-0073
3) API Well No. 47-033-03618 P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 1,170' Watershed Lower West Fork River
District Eagle County Harrison Quadrangle Shinnston

6) Well Operator XTO Energy Inc. 7) Designated Agent Gary Beall
Address PO Box 1008 Address PO Box 1008
Jane Lew, WV 26378 Jane Lew, WV 26378

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Sam Ward Name _____
Address PO Box 2327 Address _____
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector SPO Ward III Date 4/9/2019

<u>API</u>	<u>Farm Name</u>	<u>Well Number</u>
47-033-03618	Monongahela Power Co.	E-0073

Elevation: 1,170'

Plugging Procedure

6% gel 2,578' - surface.

Perfs: 2,533' - 2,440' - 2,384'.

Cement 2,578' - 2,300' = 278' x 0.0163 = 4.6 bbl = 24 sks. Disp. 8 bbl.

Tag cement.

6 % gel - 2,300' - 2,140'.

Perfs: 2,090' - 1,960'.

Cement 2,140 - 1,900' = 240' x 0.0163 = 4 bbl = 21 sks. Disp. 7 bbl.

6% gel - 1,900' - 1,705'.

Perfs: 1,652' - 1,639'.

Cement 1,705' - 1,500' = 205' x 0.0163 = 3.5 bbl = 18 sks. Disp. 5 bbl.

6% gel 1,500' - 1,215'.

Elevation at 1,170', bottom of 8 5/8" at 1,009'.

Cement 1,215' - 950' = 265' x 0.0163 = 4.4 bbl = 22 sks. Disp. 3 bbl.

6% gel - 950' - 890'.

Cut 4.5" - 890' per cement bond log - 7/7/89 (Allegheny).

Cement 890' - 790' = 100' x 0.0652 = 6.6 bbl = 34 sks. Disp. 12 bbl.

6% gel 790' - 200'.

Cement 200' - surface = 200 x 0.0652 = 13.2 bbl = 63 sks.

Will check on cement top on the 8 5/8" and adjust as needed.

MAY BE CTS
JMM

Install 6" well monument.

SDW
4/9/2019

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WR-35

23-May-89
API # 47- 33-03618

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: MONONGAHELA POWER CO. Operator Well No.: V. LUCAS 15-E73

LOCATION: Elevation: 1162.00 Quadrangle: SHINNSTON

District: EAGLE County: HARRISON
Latitude: 9150 Feet South of 39 Deg. 25Min. 0 Sec.
Longitude 2480 Feet West of 80 Deg. 20 Min. 0 Sec.

Company: EXCEL ENERGY, INC
901 W. MAIN STREET, SUITE 201
BRIDGEPORT, WV 26330-0000

Agent: H. L. BARNETT

Inspector: STEVE CASEY
Permit Issued: 05/23/89
Well work Commenced: 06/26/89
Well work Completed: 06/30/89
Verbal Plugging
Permission granted on: _____
Rotary X Cable _____ Rig
Total Depth (feet) 2635'
Fresh water depths (ft) _____
48', 128', 190'
Salt water depths (ft) _____
1150'
Is coal being mined in area (Y/N)? No
Coal Depths (ft): _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11 3/4"	153'	153'	75 sks
8 5/8"	1009'	1009'	275 sks
4 1/2"	2579'	2579'	320 sks

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DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

OPEN FLOW DATA

Producing formation 5th, 4th, & Gordon Pay zone depth (ft) 2365-2533
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 628 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 200 psig (surface pressure) after 72 Hours

Second producing formation 50 Foot, Injun Pay zone depth (ft) 1639-2196
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow comingled MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure comingled psig (surface pressure) after 72 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

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For: EXCEL ENERGY, INC APR 17 2019
By: Bradley A. Thomas WV Department of Environmental Protection
Date: July 7, 1989

(REVERSE)

DETAILS OF PERFORMED INTERVALS, FLOWING OR STIMULATING, PHYSICAL CHANGE, ETC.

- STAGE I - Fourth & Fifth Sands (2440'-2533') 14 holes, 35,000# sand, 400 BBL 75Q Foam, 500 Gal 15% HCL.
- STAGE II - 50' & Gordon (2090'-2384') 16 holes, 35,000# Sand, 400 BBL 75Q Foam, 750 Gal 15% HCL.
- STAGE III - Injun (1639'-1652') 13 holes, 30,000# sand, 300 BBL 75Q Foam, 500 Gal 15% HCL.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including Indication of all fresh and salt water, coal, oil and gas
Shale			0'	15'	
Sand			15'	97'	1/4" Stream @ 48'
Sand & Shale			97'	128'	Damp @ 128'
Coal			128'	131'	
Sand & Shale			131'	640'	1/4" Stream @ 190'
Sand			640'	769'	
Shale & Sand			769'	1453'	Damp @ 1150'
Big Lime			1453'	1564'	
Big Injun			1564'	1631'	
Shale			1631'	2024'	
50' Sand			2024'	2139'	
Shale & Sand			2139'	2366'	
Gordon Sand			2366'	2396'	
Shale			2396'	2442'	
Fourth Sand			2442'	2465'	
Shale			2465'	2526'	
Fifth Sand			2526'	2545'	
Shale			2545'	2635'	
				DTD	

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DEPARTMENT OF ENERGY

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WV Department of
Environmental Protection

WW-4A
Revised 6-07

1) Date: 4/9/19
2) Operator's Well Number
E-0073
3) API Well No.: 47 - 033 - 03618

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Monongahela Power Company</u>	Name _____
Address <u>c/o First Energy Service Company</u>	Address _____
<u>1310 Fairmont Ave.</u>	
(b) Name <u>Fairmont, WV 26554</u>	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Consolidation Coal Company</u>
	Address <u>1000 Consol Energy Drive</u>
	<u>Canonsburg, PA 15317</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Sam Ward</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 2327</u>	Name _____
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>304-389-7583</u>	

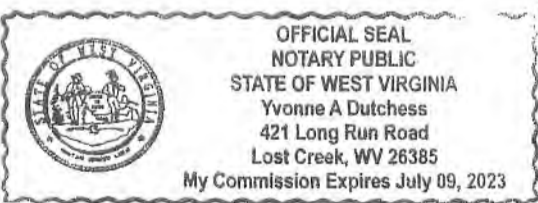
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator XTO Energy Inc.
 By: [Signature]
 Its: Regulatory Coordinator
 Address PO Box 1008
Jane Lew, WV 26378
 Telephone 304-884-6000



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APR 17 2019

Subscribed and sworn before me this 10th day of April 2019
Yvonne A. Dutches Notary Public
 My Commission Expires July 09, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-9
(5/16)

API Number 47 - 033 - 03618
Operator's Well No. E- 0073

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name XTO Energy Inc. OP Code 494487940

Watershed (HUC 10) Lower West Fork River Quadrangle Shinnston

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Fluids from plugging operations will be put into tanks.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? NA

*SDew
4/9/2019*

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 4707302523, 4708505151, 4708509721)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Meadowbrook Landfill SWF#1032, RES Water Recycling -WMGR123SW005 (PA))

Will closed loop system be used? If so, describe: NA

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA - Plugging

-If oil based, what type? Synthetic, petroleum, etc. NA

Additives to be used in drilling medium? NA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Any solid waste from plugging will be taken to landfill.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA

-Landfill or offsite name/permit number? Meadowbrook Landfill SWF#1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

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Company Official Signature *Tim Sands*

Company Official (Typed Name) Tim Sands

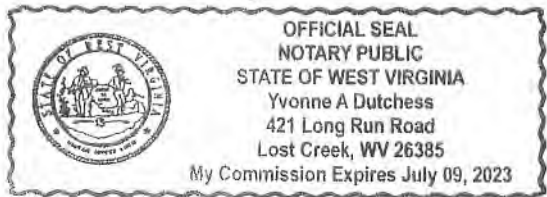
WV Department of Environmental Protection

Company Official Title Regulatory Coordinator

Subscribed and sworn before me this 10th day of April, 2019

Yvonne A. Dutchess Notary Public

My commission expires July 09, 2023



Form WW-9

Operator's Well No. E-0073

Proposed Revegetation Treatment: Acres Disturbed 1.18 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH _____

Fertilizer type 10-20-20

Fertilizer amount 1000 lbs/acre

Mulch 3 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Annual Ryegrass	40

Seed Type	lbs/acre
Kentucky Bluegrass	20
Redtop	3
Birdsfoot Trefoil	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: S. J. Dubois

Comments: _____

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Title: BOG Inspector Date: 4/9/2019

Field Reviewed? () Yes (X) No

WW-9- GPP
Rev. 5/16

Page 1 of 2
API Number 47 - 033 - 03618
Operator's Well No. E- 0073

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: XTO Energy Inc.
Watershed (HUC 10): Lower West Fork River Quad: Shinnston
Farm Name: Monongahela Power Co.

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

Fluids will not be discharged.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

NA

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

NA

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WV Department of
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4. Summarize all activities at your facility that are already regulated for groundwater protection.

NA

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

WW-9- GPP
Rev. 5/16

Page 2 of 2
API Number 47 - 033 - 03618
Operator's Well No. E- 0073

NA

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

NA

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

NA

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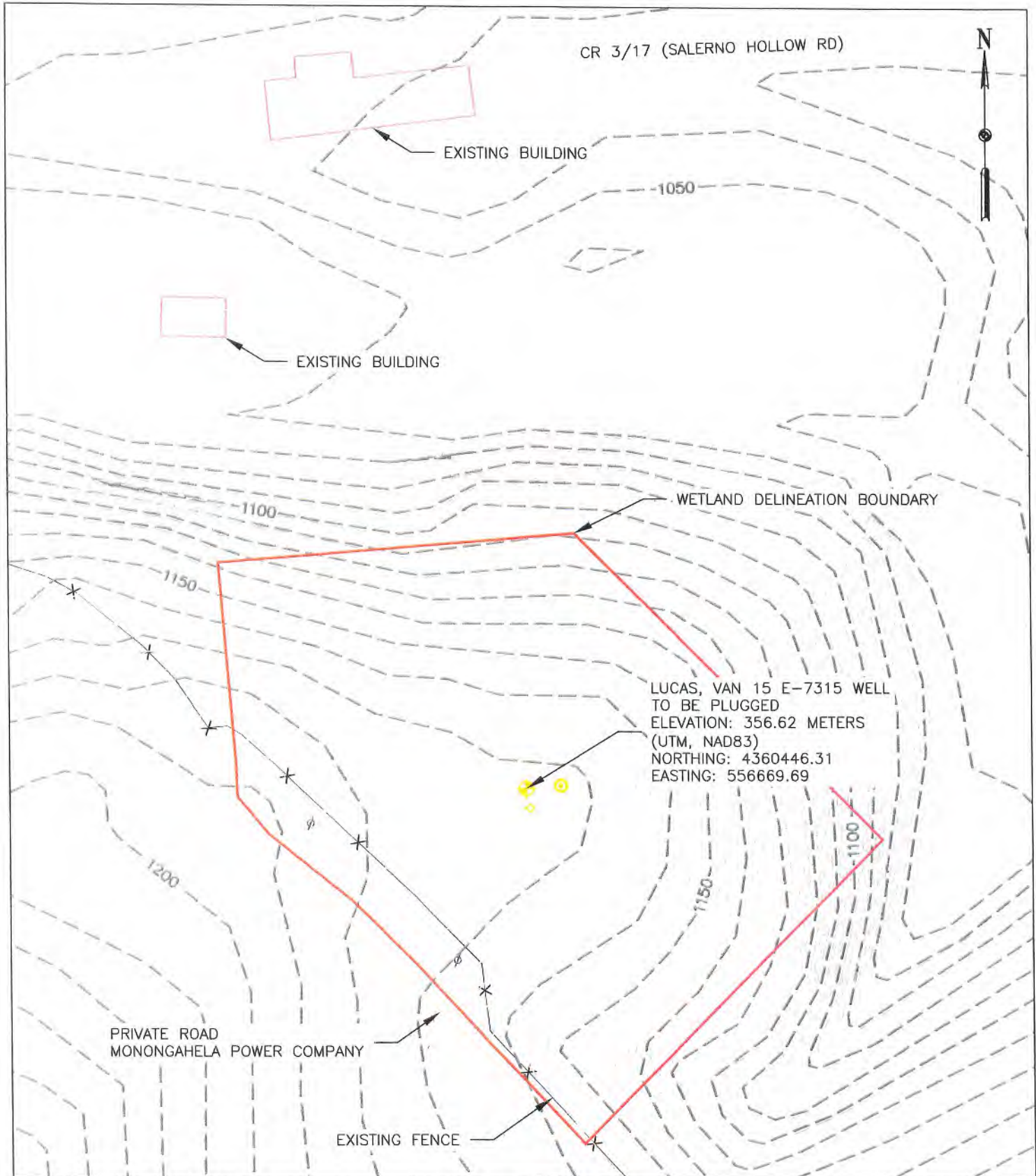
8. Provide provisions and frequency for inspections of all GPP elements and equipment.

WV Department of
Environmental Protection

NA

Signature: Ji An

Date: 4/9/19



LUCAS, VAN 15 E-7315 WELL
 TO BE PLUGGED
 ELEVATION: 356.62 METERS
 (UTM, NAD83)
 NORTHING: 4360446.31
 EASTING: 556669.69

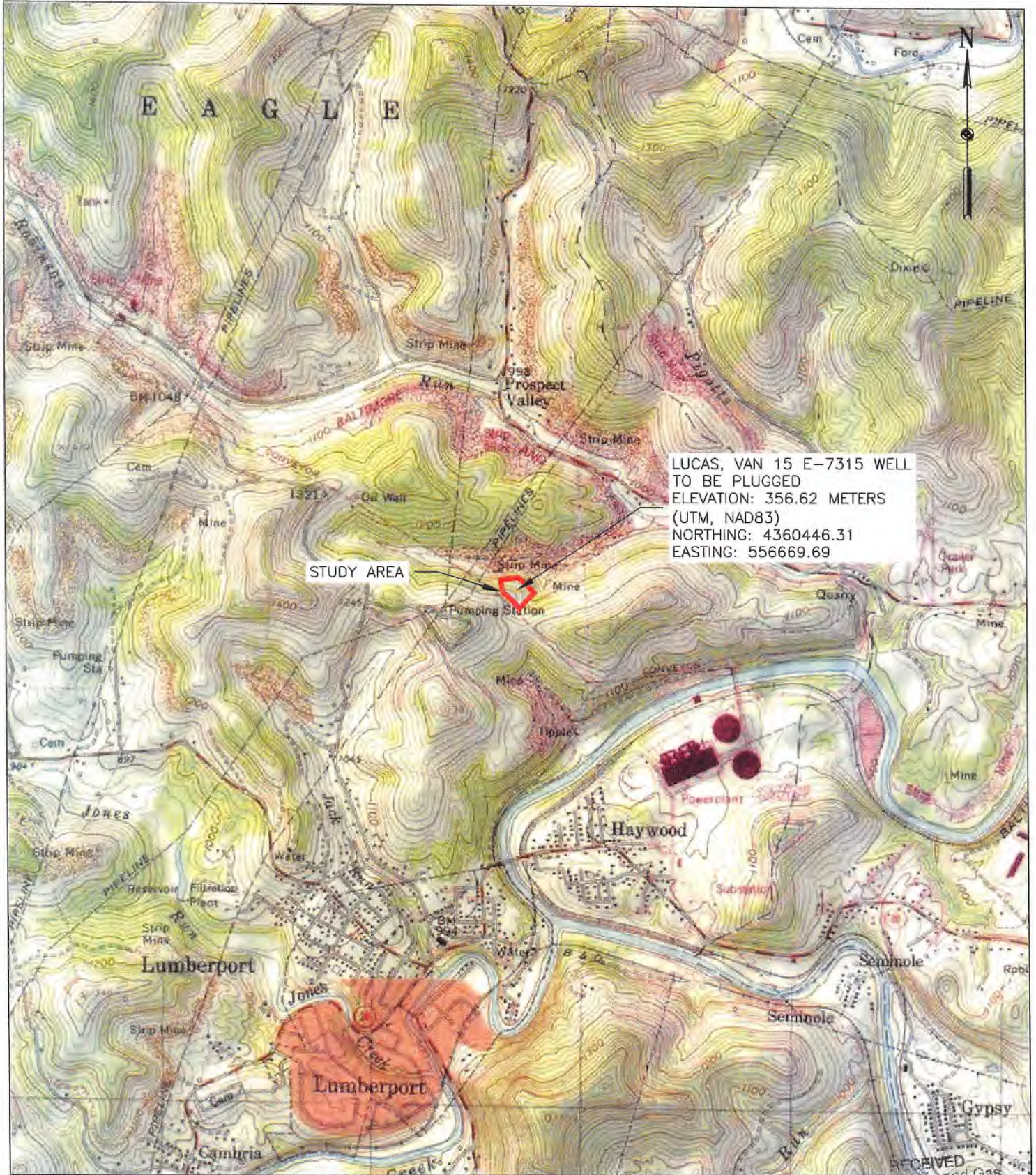
SCALES HORIZ: 1"=100' VERT: CONTOUR INT: 2'	DESN BY: <u>SDG</u> DRWN BY: <u>SDG</u> RVWD BY: <u>MMV</u> FLD BK: _____ BK PG: _____ DATE: <u>02/20/19</u>	REV. BY: _____ DATE: _____ DESC.: _____ REV. BY: _____ DATE: _____ DESC.: _____ REV. BY: _____ DATE: _____ DESC.: _____ REV. BY: _____ DATE: _____ DESC.: _____
---	---	--

SHEET NUMBER:
 1 OF 1

TOPOGRAPHIC MAP
LUCAS, VAN 15 E-7315
 FOR: XTO ENERGY, INC.
 PRIVATE ROAD, EAGLE DISTRICT, HARRISON COUNTY, WEST VIRGINIA

MORRIS KNOWLES & ASSOCIATES, INC.
 A HAMMONTREE COMPANY
 ENGINEERS, PLANNERS, SURVEYORS
 443 ATHENA DRIVE DELMONT, PA 15626
 PHN: (724) 468-4623 FAX: (724) 468-8940
 www.morrisknowles.com

Office of Oil and Gas
APR 17 2019
 WV Department of
 Environmental Protection



SCALES HORIZ: 1"=2000' VERT: CONTOUR INT: 20'	DESN BY: <u>SDG</u>	REV. BY: _____ DATE: _____ DESC.: _____	Office of Oil and Gas APR 17 2019
	DRWN BY: <u>SDG</u>	REV. BY: _____ DATE: _____ DESC.: _____	
	RVWD BY: <u>MMV</u>	REV. BY: _____ DATE: _____ DESC.: _____	
	FLD BK: _____	REV. BY: _____ DATE: _____ DESC.: _____	
	BK PG: _____	REV. BY: _____ DATE: _____ DESC.: _____	
DATE: <u>02/20/19</u>			

SHEET NUMBER:
1 OF 1

USGS MAP – SHINNSTON QUADRANGLE
LUCAS, VAN 15 E-7315
 FOR: XTO ENERGY, INC.
 PRIVATE ROAD, EAGLE DISTRICT, HARRISON COUNTY, WEST VIRGINIA

WV Department of
MORRIS KNOWLES & ASSOCIATES, INC.
 A HAMMONTREE COMPANY
 ENGINEERS, PLANNERS, SURVEYORS
 443 ATHENA DRIVE DELMONT, PA 15626
 PHN: (724) 468-4622 FAX: (724) 468-8940
 www.morrisknowles.com



47-033-03618P

XTO Energy Inc.
480 Industrial Park Road
Jane Lew, WV 26378
(304) 884-6000
(304) 884-6809 Fax

WVDEP
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

Re: Application to Plug and Abandon
Well: E-0073 API: 47-033-03618
Harrison County, WV

To Whom It May Concern:

In accordance with Article 22-6-23 of the West Virginia State Code regarding oil and gas operations, please find the attached application for the plugging and abandonment of the subject well. Notices of our intention to plug this wellbore have been sent to the surface owner, coal owners with declarations recorded, and coal operators associated with this well. Copies of the certified mail receipts are attached for your records. If you have any questions or need additional information, please feel free to contact me at 304-884-6000.

Sincerely,

A handwritten signature in blue ink, appearing to read 'TS'.

Tim Sands
Regulatory Coordinator
XTO Energy Inc.
PO Box 1008
Jane Lew, WV 26378

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7017 2620 0000 0736 8340

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<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total	\$

Monongahela Power Company
 c/o First Energy Service Company
 1310 Fairmont Ave.
 Fairmont, WV 26554

Postmark Here: APR 10 2019
 JANE LEW WV 26378
 UNITED STATES POSTAL SERVICE

Lucas Van #15
 Plug App
 47-033-03618

PS Form 3800, June 2015

7017 2620 0000 0736 8357

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CERTIFIED MAIL® RECEIPT
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<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total	\$

Consolidation Coal Company
 1000 Consol Energy Drive
 Canonsburg, PA 15317

Postmark Here: APR 10 2019
 JANE LEW WV 26378
 UNITED STATES POSTAL SERVICE

Lucas Van #15
 Plug App
 47-033-03618

PS Form 3800, June 2015

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SURFACE OWNER WAIVER

Operator's Well
Number

E-0073

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____

Signature

RECEIVED
Office of Oil and Gas

APR 17 2019

WV Department of
Environmental Protection

WW-4B

API No. 47-033-03618 ⁴
Farm Name Monongahela Power Co.
Well No. E-0073

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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