

WR-35

Date April 28, 2010  
API # 47 - 033 - 04150 F

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas  
Well Operator's Report of Well Work

Farm Name: Hill, Elsi I. McIntyre Operator Well No.: Harbert, G. 1363

LOCATION: Elevation: 1,403' Quadrangle: Wallace  
District: Eagle County: Harrison  
Latitude: 13740 feet South of 39 DEG. 25' MIN. 00" SEC.  
Longitude: 490 feet West of 80 DEG. 22' MIN. 30" SEC.

Company: XTO Energy, Inc.  
PO Box 1008  
Jane Lew, WV 26378

Agent: Gary Beall  
Inspector: Tim Bennett  
Permit Issued: 3/27/2008  
Well Work Commenced: April 15, 2008  
Well Work Completed: April 15, 2008  
Verbal Plugging: \_\_\_\_\_  
Permission granted on:  
Rotary X Cable \_\_\_\_\_  
Total Depth (feet) 4938  
Fresh Water Depths (ft) 60'  
Salt Water Depths (ft) None  
Is coal being mined in area (Y / N)? No  
Coal Depths (ft) 215', 235' & 285'

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
8 - 5/8"	1,399"	1,399'	CTS
4 - 1/2"		4,821'	370 SKS
<b>RECEIVED</b> <b>Office of Oil &amp; Gas</b> <b>MAY 29 2013</b>			
<b>WV Department of</b> <b>Environmental Protection</b>			

**OPEN FLOW DATA**

Producing Formation 5th Sand, Gordon, Squaw Benson, Balltown & Speechly Pay Zone 3215-4718  
Depth (ft) 1752-2634  
Gas: Initial Open Flow Show MCF/d Oil: Initial Open Flow Show Bbl/d  
Final Open Flow Show MCF/d Final Open Flow Show Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock pressure \_\_\_\_\_ psig surface pressure after \_\_\_\_\_ Hours

Second Producing Formation \_\_\_\_\_ Pay Zone \_\_\_\_\_  
Depth (ft) \_\_\_\_\_  
Gas: Initial Open Flow \_\_\_\_\_ MCF/d Oil: Initial Open Flow \_\_\_\_\_ Bbl/d  
Final Open Flow \_\_\_\_\_ MCF/d Final Open Flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock pressure \_\_\_\_\_ psig surface pressure after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

For: Linn Operating, LLC

By: [Signature] Sr. Production Foreman  
Date: 4/28/2010

05/31/2013

Stage	Formation	Perforations	Treatment Summary
1	5th Sand	2616-2618 4 Shots 2630-2634 16 Shots	N2 Assist: Breakdown 3285: Avg Treating 2208 psig@ 27bpm; 300 sks 20/40 sand; 370 bbl; 75,500 scf N2, ISIP 1583; 5min 1716psig; 10 min 1139 psig; 15 min 928 psig
2	Gordon	2514-2520 24 Shots	N2 Assist: Breakdown 2716: Avg Treating 2437 psig@ 26bpm; 400 sks 20/40 sand; 460 bbl; 75,500 scf N2, ISIP 1596; 5min 1402psig; 10 min 1363 psig; 15 min 1323 psig
3	Squaw	1752-1760 24 Shots	N2 Assist: Breakdown 2385: Avg Treating 2074 psig@ 25bpm; 250 sks 20/40 sand; 272 bbl; 75,500 scf N2, ISIP 1278; 5min 1161psig; 10 min 1122 psig

FORMATION	TOP	BOTTOM	REMARKS
Sand, Shale, Red Rock	0'	215	1/2" Stream H2O @ 60'
Coal	215	220	
Sand, Shale	220	235	
Coal	235	240	
Sand, Shale	240	285	
Coal	285	289	
Sand, Shale	289	1532	
Little Lime	1532	1546	
Shale	1546	1567	
Big Lime	1567	1635	
Big Injun	1635	1718	
Sand, Shale	1718	3195	
Speechly	3195	3242	
Shale	3242	3523	
Balltown	3523	3551	
Shale	3551	4699	
Benson	4699	4718	
Shale	4718	4938	T.D.