

DATE: 8/23/2001 API#: 47 033 04337

## State of West Virginia Division of Environmental Protection Section of Oil and Gas

185

### Well Operator's Report of Well Work

Farm name: Valker, Randall E.	O <sub>i</sub>	perator Well No	.:Walker 1	(11922)	<b>,</b> *			
LOCATION: Elevation: 1193.89'		ıadrangle:		`				
District: Union County: Harrison Latitude: 14,670' Feet South of 39 Deg. 15 Min. 00 Sec.								
Longitude 5, 270 Feet West of 8	Deg	22 Min	30 Sec.					
Company: Dominion Exploration & P	roducti	lon, Inc.						
PO Box 1248,	Casing &	Used in	Lest in well	Cement fill				
Jane Lew; WV 26378	Tubing	drilling		up Cu. Ft.				
Address:		• "		•				
		·						
Agent: Rodney J. Biggs				_				
Inspector: Tim Bennett					•			
Date Permit Issued: 06/19/2001								
Date Well Work Commenced: 08/09/2001	13 3/8	28'	28'	Sand In				
Date Well Work Completed: 08/20/2001		-						
Verbal Plugging: N/A .	9 5/8	" 44"	44'	Sand In				
Date Permission granted on:				>	~			
Rotary X Cable Rig	7"	1196'	(1196')	159 sks	5			
Total Depth (feet): 4630'		-						
Fresh Water Depth (ft.): 32', 88', 387'	4 1/2	2" 4490'	4490'	315 sks				
Salt Water Depth (ft.): N/A				<u> </u>				
Is coal being mined in area (N/Y)? N								
Is coal being mined in area (N/Y)? N Coal Depths (ft.): 285-290', 697-703',								
960-964', 994-998'	•	_						
OPEN FLOW DATA				_				
Benson			4492-4507					
Producing formation_Balltown	Pa	y zone depth (f	<u>A) 3306-3406</u>	•				
Gas: Initial open flow 36 MCF/d Oil:	Initial ope	n flow 0	_BbVd					
Final open flow 750 MCF/d I	Final open i	flow 0	Bbl/d					
Time of open flow between initial and final tests 12 Hours								
Static rock Pressure 900 psig (surfa	ce pressite	after 12	Hours					
Static rock residio 300 psig (suria	.co prosure	,						
Speechle	ey Par	zone denth (A)	3166-3176	) <b>'</b>				
Second producing formationPay zone depth (ii)								
Gas. Initial open now								
4	-		_Bbl/d					
Time of open flow between initial and			ours					
	ice pressure	e) after*	Hours					
* Comingled		are to promi	11 C OF DEDEOD 4	TED				
NOTE: ON BACK OF THIS FORM PUT THE	FOLLOW	NG: 1). DETA	ILS OF PERFORM	TIED				
INTERVALS, FRACTURING OR STIMULATI	ING, PHYS	SICAL DECOR	C, CIC. 2). IDE	ZATIONS				
LOG WHICH IS A SYSTEMATIC DETAILED			OU ALL FORM		All on the se			
INCLUDING COAL ENCOUNTERED BY THE	S WELLBO	re.		CFD 14	2001			
Signed	1001	201		What I was				
Signed:		<del></del>						
By:	15/0/		AR-		٠.			
Valic	1		lλ.					

COMPANY/WELL NO .: DEPI WALKER #1 11922

08/20/01 PERFED AND FRACED AS FOLLOWS:

08/23/2001

BENSON, 4492 - 4507', 16 HOLES, BD 3042#, AVG RATE 24 BPM, AVG PRESS

1764#, 482 BLS, TOT SAND

30,000#, ISIP 1532#

BALLTOWN, 3306 - 3406', 17 HOLES, BD 1305#, AVG RATE 24 BPM, AVG

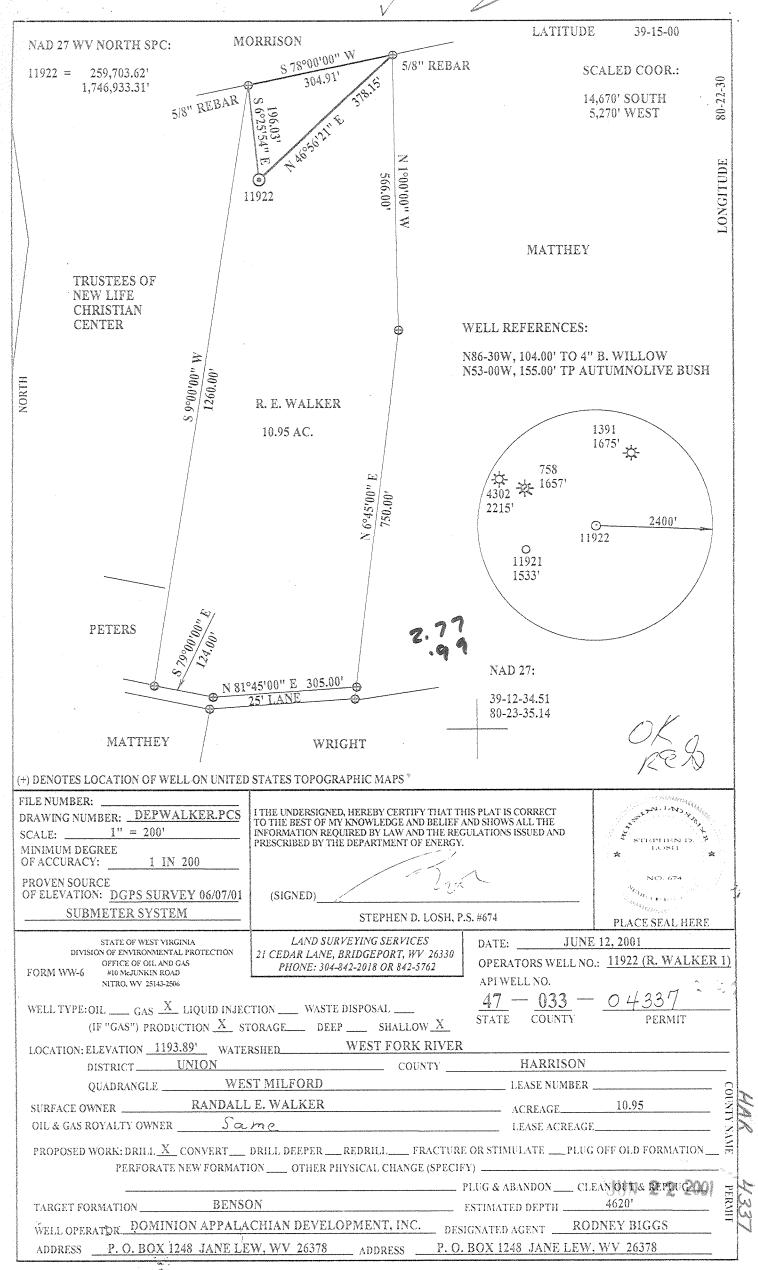
PRESS 1842#, 346 BBLS, TOT SAND 20,000#, ISIP 1218#

SPEECHLEY, 3166 - 3176', 20 HOLES, BD 1191#, AVG RATE 24 BPM, AVG

PRESS 1804#, 431 BBLS, TOT SAND 30,000#, ISIP 1180#

#### FORMATION TOPS

m ! # !	1 5 2 5	1625
Big Lime	1535	
Big Injun	1625	1676
Gantz	1931	1988
50 Foot	2045	2103
30 Foot	2131	2160
Gordon	2216	2370
4th Sand	2400	2414
5th Sand	2468	2486
Speechley	3106	3186
Balltown	3300	3410
Bradford	3814	3903
Benson	4480	4530
LTD		4643



## DATE: 04/16/2002 API#: 47 033 04337F

# State of West Virginia Department of Environmental Protection Office of Oil and Gas

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Well Operator's Report of Well Work

Farm name: Walker, Randall E.	Opera	ntor Well No.:_\	Walker #1 11922	
LOCATION: Elevation: 1199.49'	Qua	drangle: West	Milford	
District: Union	Cor	inty: Harrison_		
Latitude: 14,940 Feet South of 39 Deg				
Longitude 5,250 Feet West of 80 Deg.	20 Min. 30	Sec.		
D. Continuition & Dundration In				
Company: Dominion Exploration & Production, In	Casing &	Used in	Left in well	Cement fill
•	Tubing	drilling		up Cu. Ft.
Address: P O Box 1248				
Jane Lew, WV 26378				
Agent: Rodney J. Biggs				
Inspector: Tim Bennett				
Date Permit Issued: 03/07/2002				
Date Well Work Commenced:	•			
Date Well Work Completed: 04/09/2002		See Orig	inal Wr-3	for
Verbal Plugging: N/A		existing	casing	
Date Permission granted on: N/A				
Rotary Cable X Rig		§PLP(co)		
Total Depth (feet):			1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	and the state of t
Fresh Water Depth (ft.): N/A			Office of Oil & Gr	S
Salt Water Depth (ft.): N/A			APR 2 2 200;	
			2.002	
Is coal being mined in area (N/Y)? N			WV Department of	
Coal Depths (ft.): N/A		En	ronmental Protec	tion∦
CREAT ON DATE				occupants.
OPEN FLOW DATA		•	0456 046	
5th Sand Producing formation <u>Keener</u>	Pav	zone denth (ft)	2456-246 1610-161	b'
Gas: Initial open flow MCF/d Oil	l. Initial open	flow 0	Bb1/d	U
Final open flow 189 MCF/d	i. iiiidai opeli Einal open flo	110W0_F	261/d	
Final open flow 189 MCF/d	r mai open no I final tagta	12 Hou	701/G	
Time of open flow between initial and	i imai tests			
Static rock Pressure 280 psig (surfa	ace pressure) a	aner 12 Ho	ours	
	Pay z	one depth (ft)		
Gas: Initial open flowMCF/d Oi			Bbl/d	
Final open flowMCF/d	Final open flo		Bbl/d	
Time of open flow between initial and	I final open ne			
Static rock Pressurepsig (surfa	i illiai tests	ofter Uc		
Static rock Pressurepsig (suria	ace pressure)	alleiik	ouis	
NOTE: ON BACK OF THIS FORM PUT THE INTERVALS, FRACTURING OR STIMULAT LOG WHICH IS A SYSTEMATIC DETAILEI INCLUDING COAL ENCOUNTERED BY THI	ING, PHYSIC D GEOLOGIC	AL CHANGE, I AL RECORD C	ETC. 2). THE W	ELL
Signed:	hober			
By: Rodney J. Biggs				APR <b>8 6</b> 2007
Date:	4/17/0	2	AL	and an an A. C. C.
	17		/ VI	

#### WELL WALKER #1 11922

04/09/02 PERFED AND FRACED AS FOLLOWS:

5TH SAND, 2456 - 2466', 20 HOLES, BD 1700#, AVG RATE

16 BPM, AVG PRESS 2048#, 269 BBLS, TOT

SAND 15,000#, ISIP 1680#

KEENER, 1610 - 1616', 18 HOLES, BD 2327#, AVG RATE

12.5 BPM, AVG PRESS 2653#, 242 BBLS, TOT

SAND 10,000#, ISIP 1200#