

WR-35
Rev (5-01)

DATE: December 23, 2002
API #: 47-033-04367

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Ac 17

Well Operator's Report of Well Work

Farm name: Harrison County Development Authority Operator Well No.: LaRosa No. 5

LOCATION: Elevation: 1,187 Quadrangle: Clarksburg

District: Simpson County: Harrison
Latitude: 9.150' Feet South of 39 Deg. 17 Min. 30 Sec.
Longitude 300' Feet West of 80 Deg. 15 Min. 00 Sec.

Company: Denex Petroleum Corporation

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: Route 5, Box 560	11 3/4"	40'	0	none
Buckhannon, WV 26201	8 5/8"	1,150'	1,150'	328 sx
Agent: R. Dennis Xander	4 1/2"		4,626'	430 sx
Inspector: Tim Bennett				
Date Permit Issued: September 11, 2002				
Date Well Work Commenced: October 12, 2002				
Date Well Work Completed: October 17, 2002				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Depth (feet): 4,651'				
Fresh Water Depth (ft.): 77', 210'				
Salt Water Depth (ft.): 969'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): None (below coal)				

OPEN FLOW DATA

Producing formations: Benson, Riley & Speechley (co-mingled) Pay zone depth (ft) See Page 2

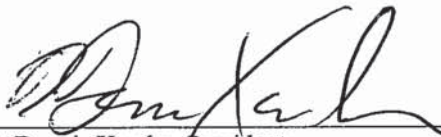
Gas: Initial open flow 47 MCF/d Oil: Initial open flow 0 Bbl/d

Final open flow 525 MCF/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests 4 Hours

Static rock Pressure 1.085 psig (surface pressure) after 72 Hours

Signed:



By: R. Dennis Xander, President

Date: December 23, 2002



Benson: Perforations: 14 holes from 4,504.5' to 4,508'.

Details of Stimulation: Fractured Benson with 5,000 lbs. of 80/100 sand and 50,000 lbs. of 20/40 sand. Formation broke at 2,900 psig, and treated at an average rate of 32 bbls/min and an average pressure of 2,434. ISIP was 2,170.

Riley Perforations: 4 holes from 4,351'-4,352', 4 holes from 4,338'-4,339', 1 hole at 4,322', 2 holes at 4,300.5', 1 hole at 4,276' and 2 holes from 4,261'-4,263'.

Details of Stimulation: Fractured Riley with 750 gallons of 15% HCl acid, 5,000# of 80/100 sand and 35,000# of 20/40 sand. No obvious break observed. Formation treated at an average rate of 24 bbl/minute and an average pressure of 2,999 psi. ISIP was 2,368 psi. 1 minute pressure was 1,852 psi.

Specchey Perforations: 7 holes from 3,194'-3,196', 2 holes from 3,002'-3,002.5', 4 holes from 2,984'-2,985'.

Details of Stimulation: Fractured Specchey with 750 gallons of 15% HCl acid, and 52,000# of 20/40 sand. No obvious break observed. Formation treated at an average rate of 26 bbl/minute and an average pressure of 2,950 psi. ISIP was 1,667 psi. 1 minute pressure was 1,571 psi.

Top	Bottom	Formation	Remarks
0	07	Dirt, Sandstone	
07	10	Slate, Shale & Fill	
10	113	Sand, Shale	Damp @ 77'
113	163	Sand, Shale	
163	176	Sand	
176	236	Sand, Shale, Red Rock	1/2" water @ 210
236	777	Sand, Shale	
777	824	Gray Shale	
824	847	Sand	
847	881	Sandstone	
881	884	Red Rock	
884	949	Sandstone, Shale	
949	969	Sandstone, Grey & Wh	Pick up more water
969	1200	Gray Shale	
1200	1251	Gray Shale, Red Rock	
1251	1260	Sand	
1260	1446	Shale	Check Gas 1377 No Show
1446	1469	Sand	
1469	1506	Lime Streaks	
1506	1650	Big Line	
1650	1670	Big Injun	
1670	2280	Sand, Shale	Check Gas 1753 No show
2280	2320	Shale	
2320	2522	Sand, Shale	Check Gas 2407 No show
2522	2544	Fifth Sand	
2544	3184	Sand, Shale	Check Gas 2906 No show
3184	3217	Specchey	
3217	3408	Sand, Shale	
3408	3530	Shale	Check Gas @ 3529 No show
3530	3584	Balltown	
3584	3905	Shale	
3905	4010	Sand, Shale	
4010	4260	Shale	Check Gas 4027 4/10 - 1" - H2O
4260	4372	Riley	
4372	4508	Sand, Shale	Check Gas 4399 2/10 - 1" - H2O
4508	4528	Benson	Check Gas 4620 20/10 - 1" - H2O
4528	4651	Sand, Shale	Check Gas TD 26/10 1" H2O
			Check Gas @ Collars 10/10 1" H2O