

JB

Well Operator's Report of Well Work

Farm Name: Lynn Reed and JoAnn Reed Operator Well No.: B781

LOCATION Elevation: 1242 Quadrangle: Big Isaac

District: Union County: Harrison

Latitude: 7,275 Feet South of 39 Deg. 12 Min. 30 Sec. N

Longitude: 7,375 Feet West of 80 Deg. 30 Min. 0 Sec. W

Company: **BERRY ENERGY, CONSULTANTS & MG**
310 STILES ST., P.O. BOX 5
CLARKSBURG, WV 26302-0005

Agent: David Berry

Inspector: Tim Bennett

Permit Issued: 7/28/2003

Well Work Commenced: 1/29/2004

Well Work Completed: 2/3/2004

Verbal Plugging
Permission granted on: _____

Rotary Cable _____ Rig

Total Depth (feet): 5026

Fresh Water Depth (ft): 50

Salt Water Depth (ft) None

Is coal being mined in area (Y/N)? N

Coal Depth (ft): N/A

Casing and Tubing	Used in Drilling	Left in Well	Cement Fill Up sks
11 3/4	30	0	
8 5/8	739.15	739.15	195
4 1/2		4926	428

RECEIVED
Office of Oil & Gas
Office of Chief
APR 26 2004
WV Department of
Environmental Protection

OPEN FLOW DATA

Producing formation Benson; Bayard & 5th; & 4th Pay zone depth (ft) 4815-4819, 2806-2852, 2624-2631

Gas: Initial open flow 158 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow No test MCF/d Final open flow No test Bbl/d
Time of open flow between initial and final tests NA Hours

Static rock pressure No test psig (surface pressure) after NA Hours

Second producing formation Gordon; & Big Injun Pay zone depth (ft) 2525-2584, 2062-2070

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Final open flow No test MCF/d Final open flow No test Bbl/d
Time of open flow between initial and final tests NA Hours

Static rock pressure No test psig (surface pressure) after NA Hours

* Open flows are commingled.

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: BERRY ENERGY, CONSULTANTS & MGRS. INC.

By: David B. Berry

Date: 4/22/04

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 47-033-04416

Stage	T-Perf	B-Perf	Shots	Formation	Sand (Bbl)	Grade	Water (Bbl)	Foam (Bbl)	N2 (Cu Ft)
1	4815	4819	14	Benson	40,000	20/40	97	387	353,000
2	2806	2852	12	Bayard & 5th	30,000	20/40	69	277	224,000
3	2624	2641	13	4th	35,000	20/40	83	324	245,000
4	2525	2584	12	Gordon	35,000	20/40	86	344	251,000
5	2062	2070	14	Big Injun	40,000	20/40	88	352	245,000

WELL LOG

Formation	Color	Hard/Soft	Top	Bottom	Remarks
Sand	yellow	hard	0	40	fresh water @50', 1/2" stream
Sand	white	hard	40	111	
Sd/Sh	gray	med soft	111	142	
Sand	white	hard	142	204	
Sand	gray	med soft	204	236	
Sand	white	hard	236	355	
Sd/Sh	gray	med soft	355	372	
Sand	white	hard	372	400	
Sd/Sh	gray	med soft	400	422	
Sand	white	hard	422	472	
Sd/Sh	gray	med soft	472	480	
Lime	gray	hard	480	496	
Sd/Sh	gray	med soft	496	510	
Sand	white	hard	510	546	
Sd/Sh	gray	soft	546	621	
Sand	white	hard	621	650	
Sd/Sh	gray	soft	650	664	
Sand	white	hard	664	720	
Sd/Sh	gray	soft	720	1005	
Sand	white	hard	1005	1845	
L. Lime	gray	hard	1845	1912	
Lime/Sd	gray	med soft	1912	1932	
Big Lime	gray	hard	1932		
Injun	gray	hard		2105	
Sand	white	hard	2105	2160	
Sand	gray	hard	2160	2295	
Sand	brown	hard	2295	2315	
Sand	gray	hard	2315	2495	
Sand	white	hard	2495	2550	
Sd/Sh	gray	hard	2550	2620	
Sand	white	hard	2620	2665	
Sd/Sh	gray	med soft	2665	3300	
Sand	gray	hard	3300	3512	
Speechley	brown	hard	3512	3525	
Sd/Sh	gray	med soft	3525	4835	
Benson	brown	hard	4835	4860	gas check @collars: 14/10-2"-w/w
Sd/Sh	gray	med soft	4860	5026	TD