

WR-35
Rev (8-10)

Date May 24, 2013
API # 47 033 - 04480 F

State of West Virginia
Division of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

Farm Name: Grafton Coal Co. Operator Well No.: Gallo 1600 Frac

LOCATION: Elevation: 994' Quadrangle: Clarksburg 7.5
District: Eagle County: Harrison
Latitude: 6,730 feet South of 39 DEG. 22 MIN. 30 SEC.
Longitude: 7,920 feet West of 80 DEG. 17 MIN. 30 SEC.

Company:

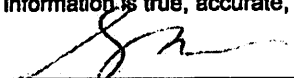
Linn Operating LLC	Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
Address: PO Box 1008 Jane Lew, WV 26378	9 5/8"	134'	134'	CTS
Agent: Gary Beall Inspector: Tim Bennett	7"	1010'	1010'	CTS
Date Permit Issued: 4/5/2007				
Date Well Work Commenced: 4/26/2007	4 1/2"		3532'	170 sks
Date Well Work Completed: 4/26/2007				
Verbal Plugging:				
Date Permission granted on:	RECEIVED Office of Oil & Gas MAY 29 2013 WV Department of Environmental Protection			
X Rotary Cable Rig				
Total Vertical Depth (ft): 3540'				
Total Measured Dept 3540'				
Fresh Water Depth (ft.): 40'				
Salt Water Depth (ft.): NA				
Is coal being mined in area (N/Y) ? No				
Coal Depths (ft): None				
Void(s) encountered (N/Y) Depth(s) NA				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing Formation 5th Sand, 30 Ft., 50 Ft. Pay Zone _____
Depth (ft) 2031' - 2500'
Gas: Initial Open Flow Show MCF/d Oil: Initial Open Flow _____ Bbl/d
Final Open Flow Show MCF/d Final Open Flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock pressure _____ psig surface pressure after _____ Hours

Second Producing Formation _____ Pay Zone _____
Depth (ft) _____
Gas: Initial Open Flow _____ MCF/d Oil: Initial Open Flow _____ Bbl/d
Final Open Flow _____ MCF/d Final Open Flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock pressure _____ psig surface pressure after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.



Signature

5-28-13

Date

05/31/2013

33-04480F

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Stage 5th Sand, 30 Foot, 50 Foot	2031' - 2500'	250 Gal HCL, 200 sks sand, 28,000 N2

Formations Encountered:	Top Depth	/	Bottom Depth
<u>Surface:</u> No change in depth			

05/31/2013