

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 09-23-2004
API #: 47-3304513

Farm name: Sovina, Jack Operator Well No.: Davisson 1

LOCATION: Elevation: 1388 Quadrangle: Salem 7.5

District: Tenmile County: Harrison
Latitude: 1,220 Feet South of 139 Deg. 17 Min. 30 Sec.
Longitude: 10,800 Feet West of 80 Deg. 32 Min. 30 Sec.

Company: Tenmile Land LLC.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
141 Sherwood Road Bridgport, WV 26330				
Agent: <u>Chad Johnson</u>	<u>9 5/8</u>		<u>33</u>	
Inspector: <u>Tim Bennent</u>				
Date Permit Issued: <u>08-23-2004</u>	<u>7</u>		<u>1194</u>	<u>170 SKS</u>
Date Well Work Commenced: <u>09-13-2004</u>				
Date Well Work Completed: <u>09-23-2004</u>	<u>4 1/2</u>		<u>3344</u>	<u>76 SKS</u>
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>3,378</u>				
Total Measured Depth (ft):				
Fresh Water Depth (ft.): <u>50</u>				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.):				
Void(s) encountered (N/Y) Depth(s) <u>No</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Fifth Sand Pay zone depth (ft) 3281-3290

Gas: Initial open flow 60 MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow 70 MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure 180 psig (surface pressure) after 24 Hours

Second producing formation Ordovician A Ordovician B Ordovician C Pay zone depth (ft) 2960-3091

Gas: Initial open flow * comingled MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow * _____ MCF/d Final open flow * _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

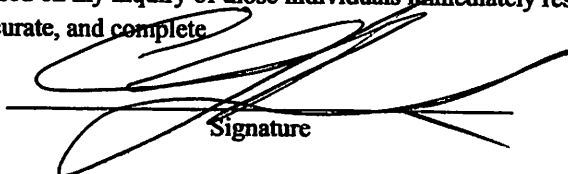
Static rock Pressure * _____ psig (surface pressure) after * _____ Hours

Received

SEP 23 2004

Office of Oil and Gas
WV Dept. of Environmental Protection

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

11-10-2004
Date

09/27/2013

Were core samples taken? Yes _____ No **X** _____

Were cuttings caught during drilling? Yes **X** _____ No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Compensated Density, Digital Dual Induction, Epithermal Neutron _____

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Gordon A	2960-2970	22,600	20/40	193 bbl SFL
Gordon B	3030-3050	20,000'	20/40	168 bbl SFL
Gordon C	3073-3091	25,000'	20/40	208 bbl SFL
Fifth Sand	3282-3291	15,000'	20/40	152 bbl SFL

Plug Back Details Including Plug Type and Depth(s):

<u>Formations Encountered:</u> <u>Surface:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
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Big Lime	2310 to 2380
Big Injun	2380 to 2400
Fifty Foot	2830 to 2900
Gordon	2958 to 3093
Fifth Sand	2958 to 3093

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