

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 07-19-2005
API #: 47-3304609

Farm name: Seamon, Louis Operator Well No.: Seamon 1

LOCATION: Elevation: 1327' Quadrangle: Salem 7.5

District: Tenmile County: Harrison
Latitude: 8,390 Feet South of 39 Deg. 17 Min. 30 Sec.
Longitude: 8,420 Feet West of 80 Deg. 30 Min. 00 Sec.

Company: Tenmile Land, LLC

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
141 Sherwood Road Bridgeport, WV 26330				
Agent: <u>Chad Johnson</u>				
Inspector: <u>Tim Bennett</u>	<u>9 5/8</u>		<u>24'</u>	
Date Permit Issued: <u>07-19-2005</u>				
Date Well Work Commenced: <u>11-11-2005</u>	<u>7</u>		<u>1163'</u>	<u>176 SKS</u>
Date Well Work Completed: <u>12-19-2005</u>				
Verbal Plugging:	<u>4 1/2</u>		<u>3024'</u>	<u>86 SKS</u>
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>3066"</u>				
Total Measured Depth (ft):				
Fresh Water Depth (ft.): <u>50'</u>				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.):				
Void(s) encountered (N/Y) Depth(s) <u>No</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Gordon C Pay zone depth (ft) 2940 to 2971
Gas: Initial open flow odor MCF/d Oil: Initial open flow Bbl/d
Final open flow 95 MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests 6 Hours
Static rock Pressure 200 psig (surface pressure) after 24 Hours

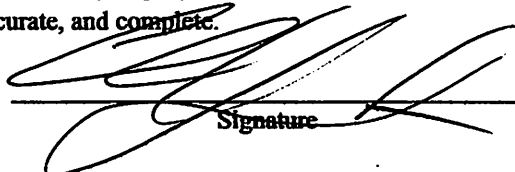
Second producing formation Mason, Big Injun, Gordon A & Gordon B Pay zone depth (ft) 2105 to 2916
Gas: Initial open flow Corningles* MCF/d Oil: Initial open flow * Bbl/d
Final open flow * MCF/d Final open flow * Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure * psig (surface pressure) after * Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

1-28-2006
Date

09/27/2013

Were core samples taken? Yes _____ No **X** _____

Were cuttings caught during drilling? Yes **X** _____ No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Compensated Density, Epithermal Neutron, Digital Dual Induction _____

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Lower Gordon & Upper Gordon C	2967 to 2971 / 2940 to 2955	15,000 / 15,000	30/50 / 30/50	172 /168 bbl SLF
Lower Gordon & Upper Gordon B	2910 to 2916 / 2873 to 2880	20,000/15,000	30/50	209/161 bbl SLF
Gordon A	2630 to 2838	12,600	30/50	116 bbl SLF
Big Injun	2315 to 2321	2,000	30/50	234 bbl SLF
Lower Maxon	2139 to 2159	20,000	30/50	217 bbl SLF
Upper Maxon	2105 to 2117	20,000	20/40	217 bbl SLF

Plug Back Details Including Plug Type and Depth(s):

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
<u>Surface:</u>		

Maxon	2103 to 2190
Big Lime	2190 to 2240
Big Injun	2318 to 2324
Gordon	2829 to 2973

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