

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 7-8-2015
API #: 47-3304894

Farm name: Randolph, John H, ET AL. Operator Well No.: Coltrill 2

LOCATION: Elevation: 1235' Quadrangle: Wolf summit 7.5'

District: Tennile County: Harrison
Latitude: 4.650 Feet South of 39 Deg. 20 Min. 00 Sec.
Longitude 10.710 Feet West of 80 Deg. 27 Min. 30 Sec.

Company: Tennile Land, LLC

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
109 Platinum Dr, Suite 1 Bridgeport, WV 26330	Re-complete	squeeze plug set	@3050'	283 sks
Agent: Chad Johnson	cement top 1550'			335 cf
Inspector: Sam Ward				
Date Permit Issued: <u>8/27/2014</u>				
Date Well Work Commenced: <u>9/18/2014</u>				
Date Well Work Completed: <u>10/3/2014</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft):				
Total Measured Depth (ft):				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>300'</u>				
Void(s) encountered (N/Y) Depth(s)				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Gordon Stray / 4th Sand Pay zone depth (ft) 2782 to 2918'

Gas: Initial open flow oder MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow 7 MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure 95 psig (surface pressure) after _____ Hours

Second producing formation 50' Foot Pay zone depth (ft) 2648 to 2658'

Gas: Initial open flow commingled MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow commingled MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

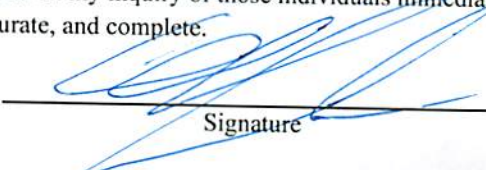
Static rock Pressure commingled psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

Date



10/23/2015

33.04894

Were core samples taken? Yes _____ No _____

Were cuttings caught during drilling? Yes _____ No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Gamma Ray / CCL cement bond
and VDL _____

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Re-complete / Gordon Stray & 4th Sand ; Perf - 2782' to 2918' ; Frac - #25,000 sand ; 270 bbl fluid
50' Foot ; Perf - 2648 to 2658' ; Frac - #30,000 sand ; 266 bbl fluid

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: _____ Top Depth / _____ Bottom Depth
Surface: _____

Re-complete of existing well

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