

**State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work**

Farm name: TURNER, DAVID R. & SANDRA Operator Well No.: HIRAM LYNCH 112
 LOCATION: Elevation: 1,295' Quadrangle: WOLF SUMMIT 7.5'
 District: TEN MILE County: HARRISON
 Latitude: 5,070 Feet south of 39 Deg 17 Min 30 Sec.
 Longitude: 11,010 Feet west of 80 Deg 27 Min 30 Sec.

Company Address:	HG Energy PO Box 5519 Vienna, WV 26105	Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Inspector:	Tristan Jenkins				
Date Permit Issued:	07/30/2012				
Date Well Work Commenced:	08/02/2012				
Date Well Work Completed:	08/07/2012				
Verbal Plugging:					
Date Permission Granted On:					
Rotary X Cable Rig		7"	611'	611'	existing
Total vertical Depth (ft):	3050'				
Total Measured Depth (ft):	3050'				
Fresh Water Depth (ft):		4 1/2"	2994.95'	2994.95'	existing
Salt Water Depth (ft):					
Is Coal being mined in ares (Y/N)?	No				
Coal Depths (ft): x	NA				
Void(s) encountered (Y/N) depth(s):					

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Office of Oil & Gas
DEC 10 2012

OPEN FLOW DATA

* Waterflood Injector

**WV Department of
Environmental Protection**

Producing formation Fifth Sand Pay zone depth (ft) 2906'-2914'
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ * Hours
 Static rock pressure _____ * psig (surface pressure) after _____ * Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

01/19/12
Date

01/25/2013

Were core samples taken? No

Were cuttings caught during drilling? No

Were Y Electrical, N Mechanical, N or Geophysical logs recorded on this well?
Y/N Y/N Y/N

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Treatment : Treated perfs 2906'-2914' w/ 300 gals 15% HCL, 171 bbls cross linked gel, & 5,200# 20/40 sand.

Well Log : See original WR35 report

01/25/2013