7/4/16

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

Rework B	_{Zip} _26101
I Number 113 State WV iation survey 544,158 M 43,913 M Type of Report Depth Type Rework Rework Mining Stora	Zip 26101 Dinterim Final Deep Shallow Stimulate age Other Other
State WV iation survey 644,158 M 43,913 M Type of Report Depth Type Rework Rework Mining Stora	Zip 26101 Dinterim Final Deep Shallow Stimulate age Other
iation survey i44,158 M 43,913 M Type of Report Depth Type Rework Mining Stora	oInterim Final Deep Shallow Stimulate age Other
A44,158 M A3,913 M Type of Report Depth Type Rework Rework Mining Stora	olnterim BFinal Deep B Shallow Stimulate age Dother Other
Rework B	Stimulate age Other
n Mining □ Stora NGL ■ Oil □	oge Dother
NGL ■Oil □	Other
	ased 3/27/15
ranted by	Received
	Office of Oil &
permission to plug	JAN 1 9 2016
	N
•	N
N) depths	N
	Reviewed by: 07/08/2016
s G	s ceased8

WR-35								Page 2 of
Rev. 8/23/13								
API 47- 033	_ 05053	Farm na	me_JUNKINS	S, EARL &	BELVA	Wel	I number_11	3
CASING	Hole	Casing		New or	Grade		Basket	Did cement circulate (Y/N)
STRINGS	Size	Size	Depth	Used	wt/ft		Depth(s)	* Provide details below*
Conductor	12 1/4"	11 5/8"	30'	Used		LS		Sand In
Surface	8 3/4"	7"	422'	New		LS	64'	Existing
Coal							-	
Intermediate 1								
Intermediate 2								
Intermediate 3							····	
Production	6 1/4"	4 1/2"	3074.25*	New		J-55	.	Existing
Tubing	V ,				,	-		
Packer type and de	pth set		•	l	ļ			
Comment Details								
CEMENT DATA	Class/Type of Cement	Number of Sacks		y <u>'</u> g) (fi	Yield Volu (ft ³ /sks) (ft ²		Ceme Top (N	
Conductor								
Surface	Reg Neat	100	15.6	1	I.18	118	Exist	ing 8
Coal								
Intermediate 1								
Intermediate 2								
Intermediate 3								
Production	50:50 Pozmi:	150	14.2		.27	191	Exist	ing 8
Tubing			17.6 1.61					
			l.,.					
Drillers TD (ft)				Loggers T				
Deepest format Plug back proc		ritin Sano		Plug back	to (ft) N/			
Kick off depth	(ft) 1150°	· · · · · · · · · · · · · · · · · · ·						
Check all wirel	ine logs run	acaliper neutron	■ density ■ resistivity		ed/direction		nduction emperature	□sonic
Well cored 🛚	Yes 🖪 No	Conventio	nal Sidev	vall	W	ere cuttings	collected	Yes 🗆 No
DESCRIBE TH	E CENTRALI	ZER PLACEME	NT USED FO	R EACH CA	ASING ST	TRING _		
								Received Office of Oi: P Aa
								office of Oi: * A
WAS WELL C	OMPLETED A	S SHOT HOLE	□ Yes ■	No DE	TAILS			2016
WAS WELL C	OMPLETED C	PEN HOLE?	□ Yes ■ No	DETA	AILS			
							·	

WERE TRACERS USED □ Yes ■ No TYPE OF TRACER(S) USED ___

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API 47- 033 _ 05053 Farm name_JUNKINS, EARL & BELVA Well number_ 113

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	7/31/08	2998'	3012'	84	Fifth Sand
		· · · · · · · · · · · · · · · · · · ·			
İ		***************************************			
					
	······································				

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	8/27/15	10	2323	2428	2272	20,000	243 bbls	
							Dog	Oil & Gas
							ney	Oil & Gas
						ı	Office of	Uii /i.a-
						<u>.</u> .	JAN	9 2016
							3 ,	

Please insert additional pages as applicable.

WR-35 Rev. 8/23/13													Page 4	of <u>4</u>	_
API 47- 033	_ 05053		Farm	name_	JUNKIN	IS, EARL	. & E	BELVA	Well	number	113				_
PRODUCING	FORMATIC	<u> </u>		DEPT	<u>HS</u>										
Fifth Sand				2998'-	3012'	TVD			MD	•					
			,												
Please insert ad	Iditional page	es as appli	cable.				-								
GAS TEST	🗆 Build up	□ Drawe	down	□ Оре	n Flow		OII	TEST ol	Flow	□ Pump					
SHUT-IN PRE	SSURE S	Surface		psi	Botto	om Hole		psi	DURA	TION C	OF TES	т	hrs		
OPEN FLOW			Oil			_ bpd		ater bpd		MEASU mated			□ Pilot		
LITHOLOGY/ FORMATION	TOP DEPTH IN F NAME TVI	T DEPT	ITOM H IN FT VD	DEPT	TOP H IN FT MD	BOTTOM DEPTH IN MD		DESCRIBE I				-	NTITYAND _, GAS, H₂S,	ETC)	
	0			T	0			11120112		Original \]
			· · · · · · · · · · · · · · · · · · ·												
	<u> </u>	-													
													••••		
															}
								Drill	ed directi	onal S 55	5°12' W	a dista	nce of 980'		-
Please insert ad	l ditional page	es as applic	cable.		j		ļ								_]
Drilling Contract													_		ادمما
Address					_ City				_ State		Zip		Office	(ece	가! 유
Logging Compa					City				State		Zip		•		
Cementing Con											_ '				, , ,
Address									_ State		Zip				
Stimulating Co			vice Cor	ъ.			_								
Address 109 Sou Please insert ad			able.		_ City	Zanesville			State	OH	Zip	43701			
		• • •						Telephone	304-420	-1107					
Completed by Signature	Dunk	leia			Title O	perations Ma		relephone						•	

FRAC

Prepared for: HG ENURGY Dustin Hendershot



Prepared by: Producers Service Corp Daniel Graham 109 S. Graham St. Zanesville, OH 43702

Total Cost

740-454-6253 INVOICE #: 18883 WELL NAME: Hiram Lynch #113 COUNTY/STATE: Harrison/WV TOWNSHIP/FIELD: **Wolf Summit** 8-27-15 DATE of SERVICE:

CUSTOMER PO#:

Description	Notes	Amount	Units	Unit Cost
FLUID PUMP CHARGE 0-3000 PSI MIN CHARGE 4 HRS		1	EA	
BLENDER CHARGE 0-10 BPM	U. a	1	EA	
MILEAGE CHARGE PER UNIT ONE WAY	2 Units @ 70 miles	70	MI	
IC ACID 15%		250	GAL	
PRO HIB II		0.5	GAL	
ACID DELIVERY		2	HR	
SAND 20/40 OTTAWA		200	CWT	
PRO CLA LOK (KCL SUBSTITUTE)		20	GAL	
PRO NE-21		10	GAL	
PRO A GEL		250	LB	
BUFFERI		50	LB	
BUFFER II		50	LB	
BIO CLEAR 750		1	LB	
AP BREAKER		22	LB	
BXL-A	-	15	GAL	
BXL-10C		15	GAL	
FLOW METER 2INCH		1	EA	
DATA VAN		1	STAGE	
SAND DELIVERY / TON MILES		700	TMILE	
· · · · · · · · · · · · · · · · · · ·				

Customer Approval:

Office of R. Gas

JAN 1 9 2016