



---

west virginia department of environmental protection

---

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, November 22, 2024  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

WEST VIRGINIA LAND RESOURCES, INC.  
46226 NATIONAL ROAD WEST

ST. CLAIRSVILLE, OH 43950

Re: Permit approval for 15103  
47-033-05204-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: ROGERS, G. FREDINAND  
U.S. WELL NUMBER: 47-033-05204-00-00  
Vertical Plugging  
Date Issued: 11/22/2024

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

---

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS**

**APPLICATION FOR A PERMIT TO PLUG AND ABANDON**

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow \_\_\_

5) Location: Elevation 1342.80' Watershed JONES CREEK RUN OF WEST FORK RIVER  
District EAGLE County HARRISON Quadrangle WALLACE WW

6) Well Operator WEST VIRGINIA LAND RESOURCES INC. 7) Designated Agent DAVID RODDY  
Address 1 BRIDGE STREET Address 1 BRIDGE STREET  
MONONGAH, WV 26554 MONONGAH, WV 26554

8) Oil and Gas Inspector to be notified Name KENNY WILLETT  
Address 2393 TALLMANVILLE RD  
BUCKHANNON, WV 26201  
9) Plugging Contractor Name \_\_\_\_\_  
Address \_\_\_\_\_

10) Work Order: The work order for the manner of plugging this well is as follows:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Approximate Surface Elevation = 1342.80'

Approximate Bottom of Coal = N/A

Approximate Depth = 3860'

RECEIVED  
Office of Oil and Gas  
OCT 28 2024  
WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Ky Willett Date 10/23/24

11/22/2024

4703305204

Plugging Prognosis  
Exhibit No.1  
API# 47-033-05204

Casing Schedule:

13 3/8":	30'	Sand in.
9 5/8":	408'	110 sks.
7":	1156'	170 sks.
4 1/2":	3759'	240 sacks

Elevation: 1349'  
TD: 3860'

1. Notify inspector
2. Pump 6% bentonite gel from 3860' to surface
3. Check TD and Run CBL on wireline to determine top of cement behind 4 1/2" casing
4. TIH w/tbg to TD; 3860'
5. Set Class L cement plug from 3860' to 2276' or top of cement behind 4 1/2" (as determined by CBL)
6. Free point 4 1/2" csg. Cut and TOO H.
7. Remove free 4 1/2" csg.
8. TIH w/tbg to 1500'
9. Set Class L cement plug from 1500' to surface.
10. Reclaim site and set monument per WVDEP regulations

RECEIVED  
Office of Oil and Gas  
OCT 28 2024  
WV Department of  
Environmental Protection

11/22/2024

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

4703305204  
*[Signature]*

Farm Name: ROGERS, G. FREDINAND Operator Well No. 15103 Rev

LOCATION: Elevation: 1349' ✓ Quadrangle: Wallace 7.5'

District: Eagle County: Harrison

Latitude: 485 Feet South of: 39 Deg. 25 Min. 00 Sec.  
Longitude: 6,325 Feet West of: 80 Deg. 22 Min. 30 Sec.

Company: Dominion Exploration & Production, Inc.

	Casing and Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P.O. Box 1248 Jane Lew, WV 26378				
Agent: Rodney J. Biggs				
Inspector: Tim Bennett				
Date Permit Issued: 2/19/2009				
Date Well Work Commenced: 4/22/2009 ✓	13 3/8"	30'	30'	Sand In
Date Well Work Completed: 5/6/2009 ✓				
Verbal Plugging:	9 5/8"	408'	408' ✓	110 sks
Date Permission granted on:				
Rotary X Cable Rig	7"	1156'	1156' ✓	170 sks
Total Depth (feet): 3,860'				
Fresh Water Depth (ft.): 225' ✓	4 1/2"	3759'	3759'	240 sks
Salt Water Depth (ft.): 1400'				
Is coal being mined in area (N/Y)?: No				
Coal Depths (ft.): N/A				
Oil Depths (ft.): N/A				

**OPEN FLOW DATA**

50' GORDON	2376'-2386'
SPEECHLEY	2550'-2586'
BALLTOWN	3306'-3442'
Producing formation	Pay zone depth (ft) 3626'-3636'
Gas: Initial open flow odor MCF/d	Oil: Initial open flow show Bbl/d
Final open flow 411 MCF/d	Final open flow show Bbl/d
Time of open flow between initial and final tests	12 Hours
Static rock Pressure 200	psig (surface pressure) after 12 Hours

Second Producing formation SQUAW	Pay zone depth (ft) 1845'-1853'
Gas: Initial open flow * MCF/d	Oil: Initial open flow * Bbl/d
Final open flow * MCF/d	Final open flow * Bbl/d
Time of open flow between initial and final tests	* Hours
Static rock Pressure *	psig (surface pressure) after * Hours

**\* COMMINGLED WITH PREVIOUS FORMATIONS**

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COALS ENCOUNTERED BY THE WELLBORE.

Signed: *[Signature]*  
By: Rodney J. Biggs  
Date: 6/11/09

RECEIVED  
Office of Oil and Gas  
OCT 28 2024

RECEIVED  
Office of Oil & Gas  
JUN 17 2009  
WV Department of Environmental Protection  
11/22/2024

NR

5/6/2009 SUPERIOR RAN BOND LOG. TD - 3750', TOC - 817'. SUPERIOR PERFERD AND

BJ FRACED AS FOLLOWS:

BALLTOWN, 3626'-3636', 21 HOLES, BD 3967#, AVG RATE 18 BPM, AVG PRESS 1560#,

383 BBLs, TOT SAND 30,000#, 62 MSCFN2, ISIP 1180#

SPEECHLEY, 3306'-3442', 20 HOLES, BD 2610#, AVG RATE 18 BPM, AVG PRESS 1868#,

330 BBLs, TOT SAND 25,200#, 43 MSCFN2, ISIP 1500#

GORDON, 2550'-2586', 20 HOLES, BD 3094#, AVG RATE 18 BPM, AVG PRESS 2908#,

333 BBLs, TOT SAND 23,000#, 49 MSCFN2, ISIP 1840#

50', 2376'-2386', 21 HOLES, BD 3911#, AVG RATE 17 BPM, AVG PRESS 3125#, 149 BBLs,

TOT SAND 2,000#, 11 MSCFN2, ISIP 1950#

SQUAW, 1845'-1853', 16 HOLES, BD 3019#, AVG RATE 18 BPM, AVG PRESS 2032#,

327 BBLs, TOT SAND 25,000#, 25 MSCFN2, ISIP 1350#

E.C. RIG CLEANED UP AFTER FRAC.

Fill	0	4
Shale	4	140
Sand	140	200
Shale	200	230
Sand	230	450
Shale	450	710
Sand	710	830
Shale	830	860
Sand	860	1180
Shale	1180	1310
Sand	1310	1450
Shale	1450	

GAMMA RAY/ FORMATION			
DEPI #15103 Rev	TOPS		47-033-05204
	TOP	BASE	
LITTLE LIME	1612	1628	
BIG LIME	1662	1710	
BIG INJUN SAND	1711	1790	
SQUAW	1833	1854	
GANTZ	2160	2240	
FIFTY FOOT	2274	2342	
THIRTY FOOT	2360	2394	
GORDON	2460	2606	
FIFTH SAND	2700	2730	
WARREN	3138	3200	
SPEECHLEY	3290	3445	
BALLTOWN	3540	3660	
LTD	3661		

26

RECEIVED  
Office of Oil and Gas  
OCT 28 2024  
WV Department of  
Environmental Protection

11/22/2024





west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 ) ORDER NO. 2022-13  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.



4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### **CONCLUSIONS OF LAW**

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### **ORDER**

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

11/22/2024

1) Date: OCTOBER 21, 2024  
2) Operator's Well Number 15103  
3) API Well No.: 47 - 033 - 05204

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

<b>4) Surface Owner(s) to be served:</b>	<b>5) (a) Coal Operator</b>
(a) Name <u>HARRISON COUNTY COAL</u>	Name <u>WEST VIRGINIA LAND RESOURCES INC.</u>
Address <u>1 BRIDGE STREET</u>	Address <u>1 BRIDGE STREET</u>
<u>MONONGAH, WV 26554</u>	<u>MONONGAH, WV 26554</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
<b>6) Inspector</b> <u>KENNY WILLETT</u>	(c) Coal Lessee with Declaration
Address <u>2393 TALLMANSVILLE RD.</u>	Name _____
<u>BUCKHANNON, WV 26201</u>	Address _____
Telephone _____	

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

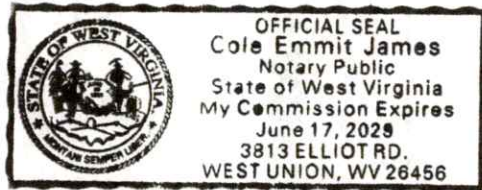
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

*David Roddy*

Well Operator WEST VIRGINIA LAND RESOURCES INC.  
 By: DAVID RODDY  
 Its: PROJECT ENGINEER  
 Address 1 BRIDGE STREET  
MONONGAH, WV 26554  
 Telephone (304) 534-4748



RECEIVED  
Office of Oil and Gas

OCT 28 2024

WV Department of  
Environmental Protection

Subscribed and sworn before me this 22 day of October 2024  
Cole James Notary Public

My Commission Expires June 17, 2029

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

**SURFACE OWNER WAIVER**

4703305204

Operator's Well  
Number

15103

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

RECEIVED  
Office of Oil and Gas

11/28/2024

WV Department of  
Environmental Protection

_____	Date _____	Name <u>Harrison County Coal Company</u>	_____
Signature		By <u>David Robby</u>	_____
		Its <u>Agent</u>	Date _____

Signature <u>[Signature]</u>	Date <u>11/22/2024</u>
------------------------------	------------------------

API No. 4703305204  
 Farm Name G.F. ROGERS  
 Well No. 15103

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator X / owner X / lessee      / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 10-22-24

By: *Dan Radtke*  
 Its Agent

RECEIVED  
Office of Oil and Gas  
OCT 28 2024  
WV Department of  
Environmental Protection

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name WEST VIRGINIA LAND RESOURCES INC. OP Code \_\_\_\_\_

Watershed (HUC 10) JONES CREEK OF WEST FORK RIVER Quadrangle WALLACE WW

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- \_\_\_\_\_ Land Application (if selected provide a completed form WW-9-GPP)
- \_\_\_\_\_ Underground Injection ( UIC Permit Number \_\_\_\_\_)
- \_\_\_\_\_ Reuse (at API Number \_\_\_\_\_)
- \_\_\_\_\_ Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Tanks, see attached letter)

Will closed loop system be used? If so, describe: Yes. Gel circulated from tank thru well bore and returned to tank

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Gel or Cement

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Bentonite, Bicarbonate of Soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Shaker cutting buried on site.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *David Roddy*

Company Official (Typed Name) David Roddy

Company Official Title Project Engineer

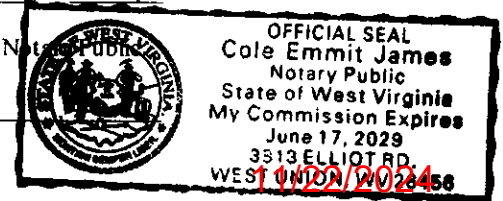
RECEIVED  
Office of Oil and Gas  
OCT 28 2024

WV Department of  
Environmental Protection

Subscribed and sworn before me this 22 day of October, 2024

Cole James

My commission expires June 17, 2029



Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

**Seed Mixtures**

**Temporary**

**Permanent**

Seed Type lbs/acre

Seed Type lbs/acre

See Attachment 100

See Attachment 100

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Ky Wilets

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

RECEIVED  
Office of Oil and Gas  
OCT 28 2024  
WV Department of  
Environmental Protection

Title: Inspector Date: 10/23/24

Field Reviewed? (  ) Yes (  ) No

Well# 47-033-05204

4703305204

WALLACE WV 7.5' Quad

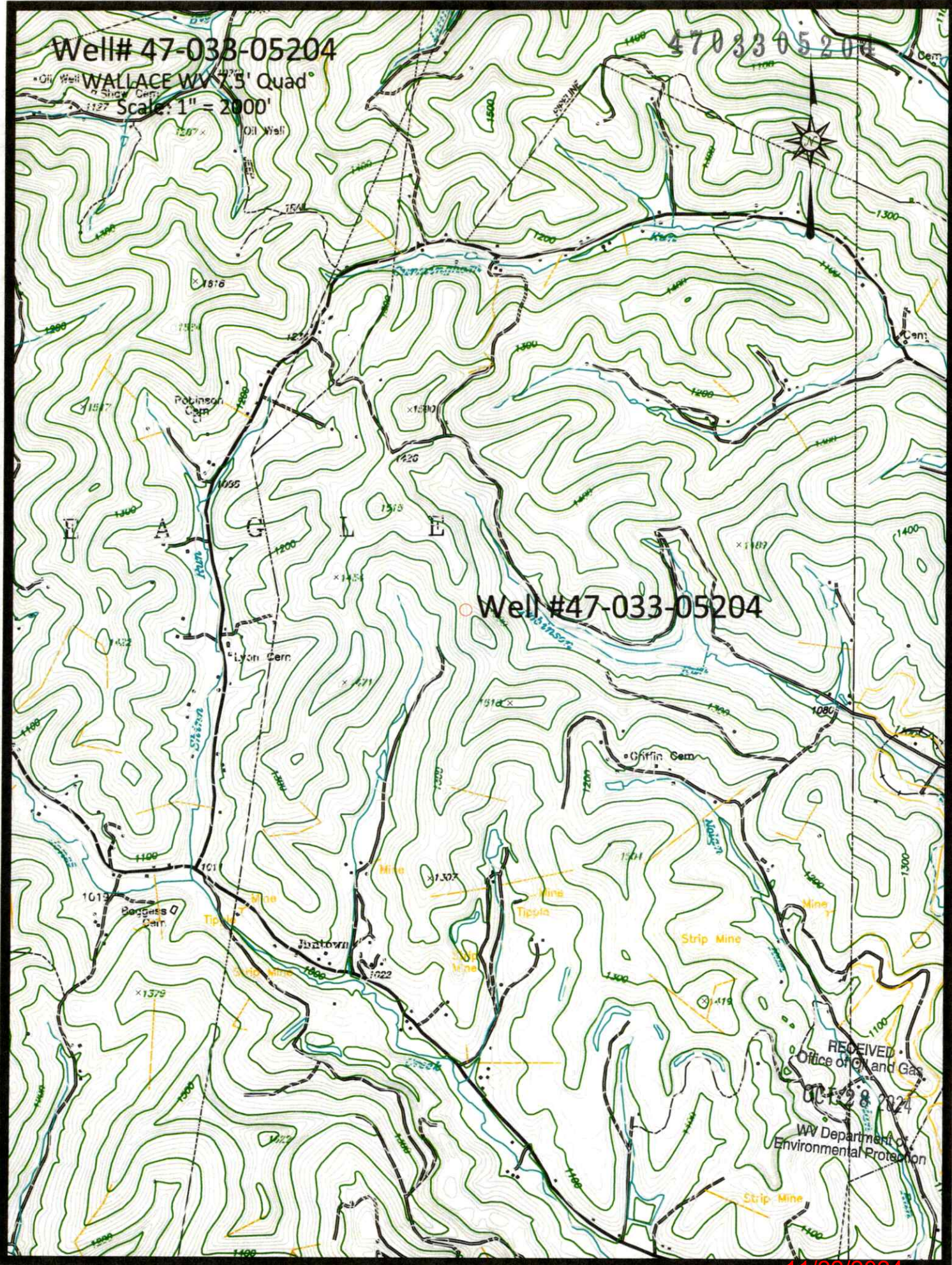
Scale: 1" = 2000'



Well #47-033-05204

RECEIVED  
Office of Oil and Gas  
01-28-2024  
WV Department of  
Environmental Protection

11/22/2024



Well# 47-033-05204

WALLACE WV 7.5' Quad

Scale: 1" = 500'

4703305204



1515



1454

Well# 47-033-05204



1300

Robinson

1471

1518

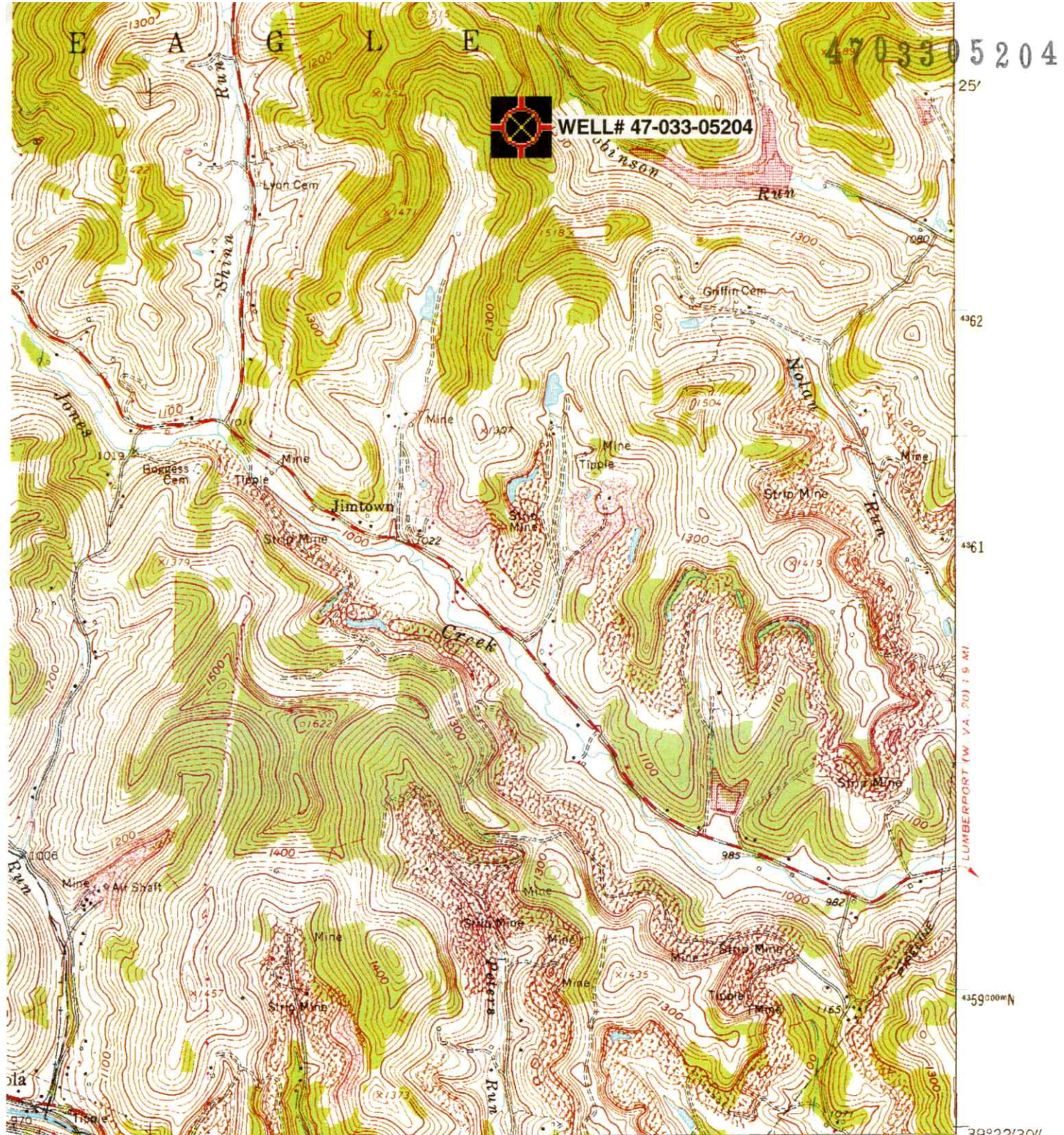
RECEIVED  
Office of Oil and Gas

OCT 28 2024

WV Department of  
Environmental Protection

11/22/2024





4703305204



WELL# 47-033-05204



QUADRANGLE LOCATION

ROAD CLASSIFICATION

- Heavy-duty ———
- Medium-duty - - - - -
- Light-duty - · - · -
- Unimproved dirt - · - · -

State Route

(CLARKSBURG)  
49°2' N 55° 50' W  
**RECEIVED**  
Office of Oil and Gas

**OCT 28 2024**

WV Department of Environmental Protection

NW/4 CLARKSBURG 15' QUADRANGLE  
N 3922.5 - W 8022.5 / 7.5

**11/22/2024**

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-033-05204 WELL NO.: 15103  
FARM NAME: G.F. ROGERS  
RESPONSIBLE PARTY NAME: WEST VIRGINIA LAND RESOURCES INC.  
COUNTY: HARRISON DISTRICT: EAGLE  
QUADRANGLE: WALLACE WV  
SURFACE OWNER: HARRISON COUNTY COAL  
ROYALTY OWNER: \_\_\_\_\_  
UTM GPS NORTHING: 4,363,028 m  
UTM GPS EASTING: 551,895 m GPS ELEVATION: 409 m

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  : Post Processed Differential

Real-Time Differential \_\_\_\_\_

Mapping Grade GPS \_\_\_\_\_ : Post Processed Differential \_\_\_\_\_

Real-Time Differential \_\_\_\_\_

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

  
Signature

PS 2002  
Title

OCTOBER 21, 2024  
Date

11/22/2024



Kennedy, James P <james.p.kennedy@wv.gov>

---

## plugging permits issued 4703304865 04866 05204

1 message

---

**Kennedy, James P** <james.p.kennedy@wv.gov>

Fri, Nov 22, 2024 at 10:01 AM

To: "Roddy, David" <DavidRoddy@acnrinc.com>, Kenny S Willett <kenny.s.willett@wv.gov>, rromano2@harrisoncountywv.com


To whom it may concern, plugging permits have been issued for 4703304865 04866 05204.


James Kennedy


WVDEP OOG

---

### 3 attachments

 **4703304865.pdf**  
2342K

 **4703304866.pdf**  
3203K

 **4703305204.pdf**  
3135K

11/22/2024