

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

July 31, 2013

WELL WORK PERMIT Re-Work

This permit, API Well Number: 47-3305255, issued to HG ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: HIRAM LYNCH NO. 210

Farm Name: JUNKINS, EARL & BELVA

API Well Number: 47-3305255

Permit Type: Re-Work
Date Issued: 07/31/2013

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR § 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR § 4-19.1.c, if the operator is unable to sample and analyze any water well or spring within one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

WW-3B 10/07



1) Date		A	pril 3, 201	13	
2) Operator's Well	No.	I	Iiram Lyn	ch No	o. 210
3) API Well No.	47	-	033	14	5255
	State		County		Permit
4) UIC Permit No.		Į	ЛС2R0330	1AP	

STATE OF WEST VIRGINIA NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

	WELL TYPE:	Liqui	id Injection	1 X		Gas Injection	(not stora	.ge)	Waste	Disposa	1	
6)	LOCATION: Distr	Elevation ct	n 998 Tenmile		Cou		ershed	Tenm	ile Creek Quadrangle	Wo	lf Summit	7.5'
7)	WELL OPERATOR:	5260 Du	rgy, LLC ipont Road burg, WV		4944979	948 8) DE	SIGNATE	D AGENT	: N	like Kirs 260 Dupo	ch . ont Road	
9)			E NOTIFIE Jenkins			10) D	RILLING (CTOR: e To Be Determi		rg, WV 26	-
		Clarksb	urg, WV 20	3302		=						
11)	PROPOSED WELL V	VORK:		g Off C	old Format	Drill Deeper ion in Well (specify)	Perforate	Redril New Forn		Stimulate	Z Convert	
2)	Geological target for	nation		Fifth	Sand	Depth	1	2,585	Ft. (Top) to		2,596	Ft. (Bottom)
3)	Estimated depth of co	mpleted w	ell (or actu	al dept	th of existi	ng well)		2750'	F	t.		
4)	Approximate water s	trata depth	is:	Fresh	r .	NA	Ft.		Salt	No	ne	Ft.
5)	Approximate coal sea	m depths:			246' - 2	53'	Ft.		-			
6)	Is coal being mined in	the area?			Ye		X	No				
7)	Virgin reservoir pres		et formati	on.		1250	- 1	psig.	Source		Estimate	a
3)	Estimated reservoir f		0.0000000000000000000000000000000000000	OII.			_	-	Source		Estimate	ea
	MAXIMUM PROPOS	ED INJEC	TION OPE			2650 Volume per hour			Bottom Hole	Pressure	24	100 psi
9) 0) 1)	MAXIMUM PROPOS DETAILED IDENTII and other chemicals a FILTERS (IF ANY) SPECIFICATION FO	ED INJEC	TION OPE OF MATE maintain Cartridge	RIALS water	TO BE INquality an	Volume per hour JECTED, INCLU d improve oil rec al bed filters	JDING AD	r DITIVES				
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3305255 6/11/2009

API# 47 33 5255

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work



District: TEN MILE	Farm name:	JUNKINS, E	EARL & BELVA	Operator Well	No.: HIRA	M LYNCH 21	0
Latitude:	LOCATION:	Elevation:	998'	Quadrangle:	WOLF SUN	MMIT 7.5'	
P.O. BOX 5519 VIENNA, WV 26105-5519 VIENNA, WV 26105-5519 Agent: PHILIP S. ONDRUSEK Inspector: TIM BENNETT Permit Issued: 06/11/09 Well work Completed: 10/02/09 Well work Completed: 10/02/09 Verbal plugging permission granted on: Rotary X Cable Rig 7" 353' 353' 85 sks Total Depth (feet) 2750' Fresh water depths (ft) N/A Is coal being mined in area (Y/N) Coal Depths (ft): 246'-253' OPEN FLOW DATA *WATERFLOOD PRODUCER Producing formation Fifth Sand Pay zone depth (ft) 2585'-2596' Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d Time of open flow between initial and final tests Static rock pressure psig (surface pressure) Second producing formation Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Time of open flow between initial and final tests Hours Static rock pressure psig (surface pressure) after Hours NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED FOI: EAST RESOURCES, INC. By: Date: 5/10//0		Latitude:	2,025 Feet south o	of 39 Deg 17	Min 30		
Inspector: TIM BENNETT Permit Issued: 06/11/09 Well work Commenced: 09/08/09 Well work Completed: 10/02/09 Verbal plugging permission granted on: Rotary X Cable Rig 7" 353' 353' 85 sks Total Depth (feet) 2750' Fresh water depths (ft) N/A Is coal being mined in area (Y/N) N Coal Depths (ft): 246'-253' OPEN FLOW DATA *WATERFLOOD PRODUCER Producing formation Fifth Sand Pay zone depth (ft) 2585'-2596' Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d Final open flow and final tests Static rock pressure psig (surface pressure) after Hours Second producing formation Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow Time of open flow between initial and final tests psig (surface pressure) after Hours Second producing formation Pay zone depth (ft) Bbl/d Final open flow Bbl/d Final open flow Time of open flow between initial and final tests Hours Static rock pressure psig (surface pressure) after Hours For: EAST RESOURCES, INC. By: Date: SAT RESOURCES, INC. By: Date: SAT RESOURCES, INC.	Company:	P.O. BOX 55	519	Tubing			Fill Up
Permit Issued: O6/11/09 Well work Commenced: O9/08/09 O9/08/09 O9/08/09 O9/08/09 O9/08/09 O9/08/	Agent:	PHILIP S. O	NDRUSEK				
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Salt water depths (ft) N/A Is coal being mined in area (Y/N) Coal Depths (ft): 246'-253' OPEN FLOW DATA * WATERFLOOD PRODUCER Producing formation Fifth Sand Pay zone depth (ft) Sas: Initial open flow Final open flow Final open flow Final open flow Final open flow Static rock pressure Second producing formation Gas: Initial open flow MCF/d Final open flow Static rock pressure Pay zone depth (ft) Final open flow Bbl/d Final open flow WCF/d Final open flow Final open flow Final open flow MCF/d Final open flow Final op	Rotary X Total Depth (fe	_Cable et)	2750'	7"	353'	353'	85 sks
OPEN FLOW DATA * WATERFLOOD PRODUCER Producing formation Fifth Sand Pay zone depth (ft) Gas: Initial open flow Final open flow Final open flow Final open flow Time of open flow between initial and final tests Static rock pressure Second producing formation Gas: Initial open flow Final open flow Final open flow MCF/d Final open flow Final open f				4 1/2"	2696.4'	2696.4'	150 sks
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By:	NOTE: ON BACK OR STIMULATIN	OF THIS FORM G, PHYSICAL C	, PUT THE FOLLOWING: 1; HANGE, ETC. 2) THE WEL) DETAILS OF PERF L LOG WHICH IS A	ORATED INTI SYSTEMATIC	ERVALS, FRAC	TURING
3/-0//			By:	RESOURCES, IN	C. Bu	Alda	
			Date.	*	V	5/30/10	08/02/2013

Treatment: (1) Treated perfs (2585'- 2596') w/ 250 gals. 15% HCl acid, 160 bbls gelled water, and 1000 # 20/40 sand.

Received

MAY 1 0 2013

Office of Oil and Gas
WV Dept. of Environmental Protection

Well Log:	0	213	Sand and Shale
	213	240	Sand and Shale Sand
	240	246	Shale
	246	253	Coal
	253	325	Shale
	325	370	Sand
	370	678	Shale
	678	700	Sand
	700	768	Shale
	768	196	Sand
	196	855	Shale
	855	900	Sand
	900	943	Shale
	943	1035	Sand
	1035	1169	Shale
	1169	1216	Sand
	1216	1273	Shale
	1273	1284	Sand
	1284	1478	Shale
	1478	1498	Sand
	1498	1534	Shale
	1534	1548	Sand
	1548	1562	Shale
	1562	1584	Sand
	1584	1598	Shale
	1598	1690	Big Lime
	1690	1745	Big Injun
	1745	2198	Shale
	2198	2182	Sand
	2182	2260	Shale
	2260	2434	Sand
	2434	2581	Shale
	2581	2597	Sand
	2597	2750	Shale
	2750		TD

5) Surface Owner(s) To Be Served



1) Date:		April 3, 20	13		
2) Operator's We	ll No.	Hiram Ly	nch No.	. 210	
3) API Well No.	47	033		5255	
	State	County		Permit	
4) UIC Permit N	o.	UIC2R033	301AP		

STATE OF WEST VIRGINIA
NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

7 (a) Coal Operator

	(a) Name	Earl & Belva S. Junkins		Name	NA
	Address	RR 5, Box 1226		Address	
		Salem, WV 26426			
	(b) Name		7 (b)	Coal Owner	s) With Declaration Of Record
	Address			Name	NA
				Address	
	(c) Name				
	Address			Name	NA
				Address	
	_				
6)	Inspector	Tristan Jenkins	7(c)	Coal Lessee V	Vith Declaration Of Record
	Address	PO Box 4274			Wolf Run Mining
		Clarksburg, WV 26302			2708 Cranberry Square
	Telephone				Morgantown, WV 26505
mo m	-	ON(S) NAMED ABOVE: You should have		1.11.0	orm and the following documents:
WHIC ARE I Take n Applica Enviro WW-6.	H ARE SUN NOT REQUI otice that und ation and acco nmental Prote Copies of this	OU RECEIVED THESE DOCUMENTS IS THAT YOU MARIZED IN THE "INSTRUCTIONS" ON FORM WELL TO TAKE ANY ACTION AT ALL. Her Chapter 22-6 of the West Virginia Code, the undersigned ampanying documents for a Well Work Permit with the Chiesection, with respect to a well at the location described on the Notice, the Application, the plat, and the Construction and wered by hand to the person(s) named above (or by publication).	WW-3(, I well op of of the a attach I Reclan	A) DESIGNA perator propose Office of Oil a ed Application nation Plan ha	ses to file or has filed this Notice and and Gas, West Virginia Department of and depicted on the attached Form are been mailed by registered or
	g or delivery to	그렇게 가다면 하는데 아이를 하는데 얼마나 얼마나 나는 아니는 아이들이 얼마나 아니는 것이 아니는 것이다.			
		The person signing this document shan make the	IOHOWI	ng certificat	1041.
"I certi	fy under pena	lty of law that I have personally examined and am		Operator	HG Energy, LLC
		ormation submitted in this document and all attachments	Add	ress	5260 Dupont Road
and the	at, based on m	y inquiry of those individuals immediately responsible			Parkersburg, WV 26101
		ormation, I believe that the information is true, accurate	D		D: 0 Mil.1
		ware that there are significant penalties for submitting	By: Its:		Diane C. White
iaise ii	normation, inc	cluding the possibility of fine and imprisonment."	Its.		Accountant
					Received
			Sign	ature	Diane Clithitis
Oil and	l Gas Privacy	Notice			1/1/2 3 3
The Of Your p or regu	fice of Oil and ersonal inforn llatory require	Gas processes your personal information, such as name, ad nation may be disclosed to other State agencies or third part ements, including Freedom of Information Act requests. Our about our use of your personal information, please contact D	r office v	vill appropria	tely secure your personal information. If you

08/02/2013

Form WW-9 Rev. 10/94

	Page	3	of	3
API N	Jumber 47-	033		5255
Operator's Well No.	Hiram I	ynch l	No. 210	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator	HG Energ	y, LLC			C	P Code	49449794	18
Watershed	Tenmile C	reek		Q	uadrangle	Wolf Su	mmit 7.5'	692
Elevation	1295'	County	Harrison	33	District	Ter	nmile	09
Description o	of anticipated Pit Waste:	Fluids encoun	tered in stimulati	ng existing	well.			
Do you antici	ipate more than 5,000 bbls	of water to compl	ete the proposed we	ll work Ye	s	No	X	
Will a synthe	tic liner be used in pit?	Yes	If so, what mil.?	-10 Mil	. 20 m	uL.		
Proposed Dis	posal Method For Treated	Pit Wastes:						
	X Land Applic							
		d Injection (UIC	Permit Number _)
	Reuse (at A		m WW-9 for disposa	l losation))
,	Other	(Explain	m www-3 for disposa	i iocation)				1
Drilling medi	um anticipated for this we		ar oil based etc	Air			-	
	- If oilbased, what type? S			All				
Additives to b								
	disposal method? Leave i							
	- If left in pit and plan to s		um will be used? C	ement, lime,	sawdust 1	Vative soil,	cement, lin	ne
	- Landfill or offsite name/p	ermit number?	-					
applicable law this application	isions of the permit are enformer or regulation can lead to be I certify under penalty of Lead from and all attachments the information, I believe the submitting false information.	enforcement action with a I have person that I have person that the information, including the p	n. rsonally examined a t, based on my inqui on is true, accurate a ossibility of fine or i	nd am familia ry of those in and complete mprisonment	ar with the i dividuals in . I am aware	nformation	submitted on responsible	
Company Of	fficial Signature		Diane Cli	thite				
Company O	fficial (Typed Name)		Diane C. White					
Company Of	fficial Title		Accountant					
Subscribed a	and sworn before me thi	s <u>3</u>	day of Af	PRIL	2013	3 Re	ceiv	ed .
My commiss	ion expires	No	V. 12, 20	718			FFICIAL SEA	013
Form WW-9				J.P.	OI WEST DA	ONE	HARY PUBL	JC R
- 54.04 11 1170				STA STAR		Parkershu	OF WEST VI IA L. PETHITE IG Energy, LLC 60 Dupont Roa rg, West Virging sion Expires No	8/02/201

WW9_Back

Legend

Road Existing Fence Planned Fence Stream Open Ditch Rock North Buildings Water Wells	Property Boundary	A A A A
Planned Fence Stream Open Ditch Rock North Buildings Water Wells	Road	=======================================
Stream Open Ditch Rock North Buildings Water Wells	Existing Fence	—x——x—
Open Ditch Rock North Buildings Water Wells	Planned Fence	 //-
North Buildings Water Wells	Stream	
North Buildings Water Wells	Open Ditch	>>
Buildings . Water Wells . W	Rock	60 00 00 00 00 00 00 00 00 00 00 00 00 0
Water Wells	North	N
	Buildings (
	Water Wells	w
Drill Site	Drill Site	⊕

01/9645 Inspector

An Title:

Rield Reviewed?

Diversion
Spring
Wet Spot
Drain Pipe
Waterway
Cross Drain
Filter Strip
Pit: Cut Walls
Pit: Compacted
Fill Walls
Area of Land
Application
of Pit Waste

MARR 17

08/02/2013

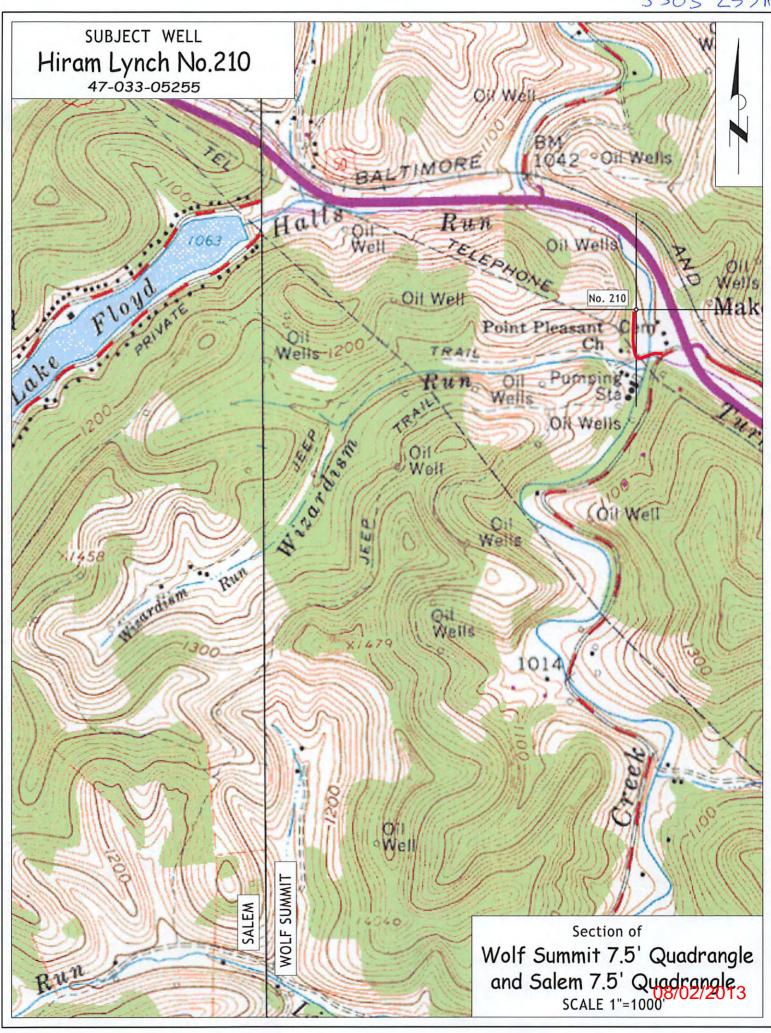
Date:

) No

(

			Area	ıI		
Proposed Revegetat	tion Treatment: A	cres Disturbed	Approx.	0.3 Ac.	Prevegetation pH	
		•	Area	п.		•
			Approx.	0.2 Ac.		
	Lime		Tons/Acre or Co	-	6.5	
		-20-20 or Equival	• ———		re (500 lbs. Minimum)	
	Mulch	Straw	2 Tons/Ac	ге		
			SEED MID	KTURES		
•		•	· · · · · · · · · · · · · · · · · · ·			
	Area I (Lo	cation)			Area II (Roa	d)
Seed Type		Lbs/Ac).	Seed Ty		Lbs/Ac.
Tall Fescue		40		Tall Feso	-	40
Ladino Clor		5 .		Ladino C	Clover .	5
V.1					Recair	
·		-	i		· iccit	eq
Attach:		•	-			
Drawing(s) of road,	location, pit and	proposed area for	land application		MAY 1 0 20	13
Photocopied section					20	.0
<u>-</u>		211			Office of City	
	11/	7 // 9			in a result of Englishmental	as Protection
Plan approved	by:	<u>- //-</u>				· · · · · · · · · · · · · · · · · · ·
Commer	nts:					
grander and						

Reclamation Plan For: Hiram Lynch No.210 47-033-05255 **Existing Location** No Pit will be Constructed \oplus for Stimulation Treatment. H.L. No.210 Earl & Belva Junkins - Surface Owner Notes: • Requested permit is for stimulation of existing well. Access road from Co. Rd. 31 to location is existing. Structures will be maintained. All disturbed areas will be re-vegetated as outlined on Form $\,$ WW-9. • Maintain sediment barriers and drainage structures. • All road grades <5% except as noted. 500' of <5% Grade Stone Creek Crossing Wizardism Received Lynch **Plant** MAY 1 0 2013 HG Energy, LLC - Surface Owner Office of Oil and Gas 1.51 Environ (784/02/2013



2,025

5

060

17

39°

FORM IV-6

FILE NO. MAP NO._ __ N 1" = 1000 SCALE -MINIMUM DEGREE OF ACCURACY Sub-Meter PROVEN SOURCE OF DGPS

10,0

WEST VIRGINIA Division of Environmental Protection Office of Oil and Gas 601 57th Street

WELL TYPE: OIL GAS LIQUID INJECTION X WASTE DISF (IF "GAS") PRODUCTION STORAGE DEEP LOCATION: ELEVATION 998' WATERSHED Tenmi	SHALLOW	
DISTRICT Ten Mile COUNTY QUADRANGLE Wolf Summit 7.5'		
SURFACE OWNER Earl & Belva Junkins OIL & GAS ROYALTY OWNER Anne Farr et al.	ACREAGE 89.94 Ac.	568_Ac 08/02/2013
LEASE NO. 31378-50 PROPOSED WORK: DRILL CONVERT DRILL DEEPER		

STIMULATE_X_	PLUG OFF OLD FOR	RMATION PERI	FORATE NEW	
FORMATION	OTHER PHYSICAL (CHANGE IN WELL	(SPECIFY)	
1 011111111				

. CLEAN OUT AND REPLUG_ PLUG AND ABANDON_ TARGET FORMATION ___ Fifth Sand ___ ESTIMATED DEPTH_ HG Energy, LLC WELL OPERATOR DESIGNATED AGENT Mike Kirsch 5260 Dupont Road ADDRESS 5260 Dupont Road **ADDRESS** Parkersburg, W.Va. 26101 Parkersburg, W.Va. 26101

9-11 FORM



CERTIFIED MAIL

May 22, 2013

Jeremy James P.O. Box 147 Ona, WV 25545

Re:

Wilson Coal #48

Lincoln District, Wayne County, WV

API # 47-099-00561

Written Application to plug and abandon wellbore

Dear Mr. James:

Enclosed are the following forms for the subject well:

Form WW-4A Notice of Application to Plug and Abandon Well (1 copy)

Application for a Permit to Plug and Abandon (1 copy)

Well Location Plat Certified Copy of WVDEP Well Location Plat

Form WW-9 Reclamation Plan and Site Registration Application (1 copy)

Copies of the Well Permit Application and Voluntary Statement of No Objection have been sent to the appropriate surface owner(s) and coal operator(s), owner(s) and lessee(s) for signature.

Please make necessary recommendations and sign the Reclamation Plan before forwarding to Chief, Division of Oil & Gas, 601 57th Street, Charleston, WV 25304

If you have any questions or need additional information, please contact me at 412-249-3850.

Sincerely,

Kenneth L. Marcum

Regulatory Supervisor

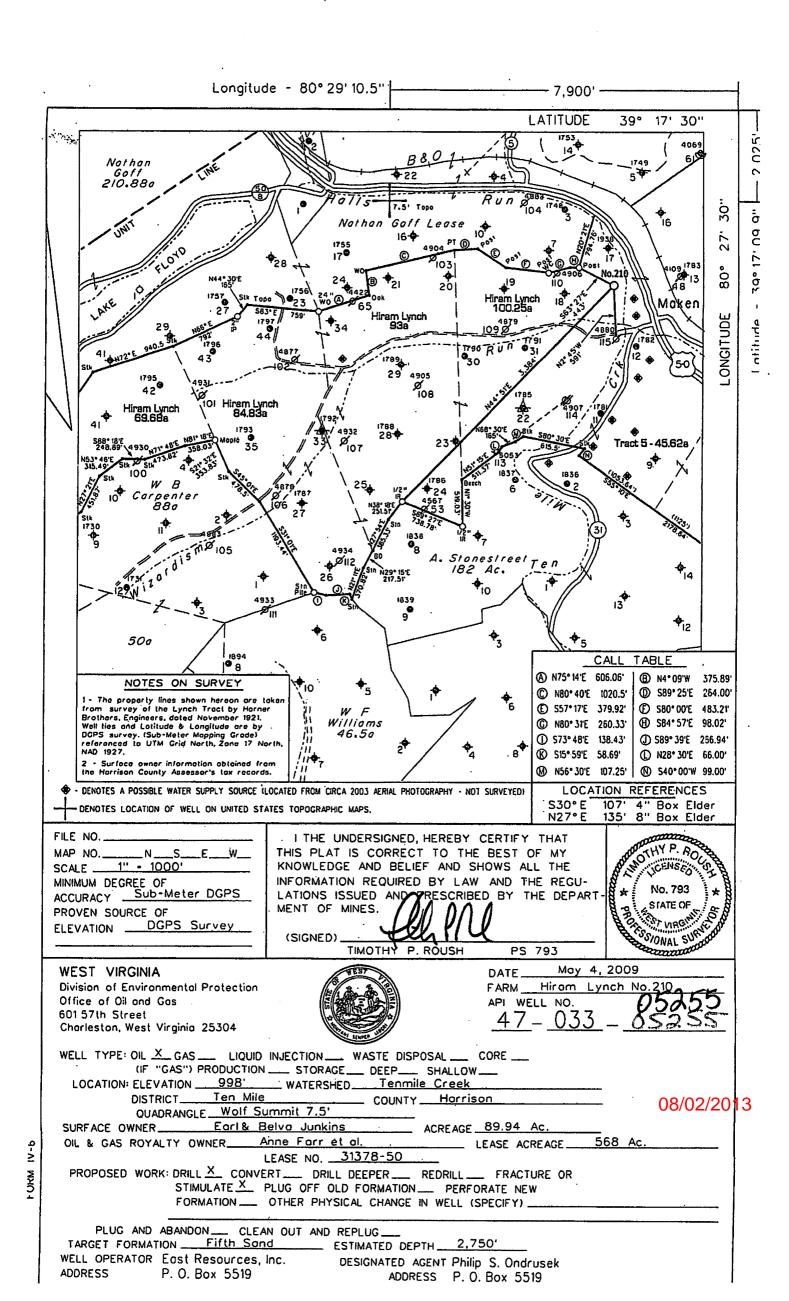
08/02/2013

Received

Office of Oil and Gas

Operator:	HG ENERGY, LLC
API:	3305255
WELL No:	HIRAM LYNCH NO. 210
Reviewed by	: 9 mm Date: 5/18/2013
5 Day End	of Comment: $\frac{5/25/13}{}$
	Check # 2129
	Check # 2129 CHECKLIST FOR FILING A PERMIT \$ 650, \$\sigma \text{9}\$
	Re-Work
-	
J	WW-3B
2	Inspector signature on WW3B
J	Completion / Well Records of Previous Work
1	WW-2A (Notarized)
	Certified Mail Receipts, Waivers, or Affidavits of Personal Service
	Surface Owner Waiver
	Coal Owner / Lessee /Operator Waiver
	WW-2A-1 (Signed) Showing Book/Page Number and Royalty Percentage 000 ww-3B
1	WW-9 (Page 1 & 2) (Notarized)
ho	More than 5,000 bbls
1	Inspector Signature on WW-9
1	Reclamation plan
5	Topographic Map of location of well
1	Mylar Plat (Signed Sealed) (Surface owner on plat matches WW-2A)
J	Bond
1	Company is Registered with the SOS
7	Worker's Compensation / Unemployment Insurance account is OK
-	\$650.00 check (\$550.00 if no pit)
	Mine Data
	Addendum

Professional Engineer/Company has COA



RECEIVED

Office of Oil & Gas

JAN 26 2010

State of West Virginia Department of Environmental Protection Office of Oil and Gas Discharge Monitoring Report Oil and Gas General Permit

WV Department of Environmental Protection

Company Name:	East Resour	ces, Inc.			308122
API: 47-033-525			arrison	District:	Tenmile
Farm Name: Hin	ram Lynch		_ Well No: _	210	
Discharge Date/s From	: (MMDDYY)	NA		To: (MMDDY)	() NA
Discharge Times: Fron		NA		To:	NA
Disposal Option Utiliza	ed·				•
(1) Land Appl			(Incl	ude a Topographic	al Map of the Area)
(2) UIC:					
(3) Offsite Dis	sposal:		Site	Location:	
(4) Reuse:		X	Alte	rnate Permit No.	47-033-5251
(5) Centralized	d Facility:		Pern	nit No.	
(6) Other Met	hod:		(Incl	ude an Explanation	1)
		 			
Follow instructions bel	low to determine	your treatmen	it category.		
Optional Pretreatment	Test:	CI	- mg/l		DO mg/l
l Do you hav	ve permission to u	se expedited	treatment from	n the Director or hi and place four (4)	s representative? on line 7. If not go to line 2
					line 5. If not go to line 3.
3 Do you hav		choride value	e? (see above)	(Y/N)	If yes go to line 4.
4 Is that chlo	ride level less tha	n 5000 mg/l?	(Y/N) _	If yes enter	a one (1) on line 7.
	ve a pretreatment a three (3) on lin		? (see above)	(Y/N)	If yes go to line 6.
6 Is that DO enter a three	greater than 2.5 nee (3) on line 7.	ng/l? (Y	//N)1	If yes enter a two (2	2) on line 7. If not
7 is the c	ategory of your p	it. Use the ap	propriate secti	on.	
Name of Priciple Exec	utive Officer	Philip	S. Ondrusek	<u> </u>	
Title of Officer	_		iction Manag		
Date Completed		Janua	ry 25, 2010		***
submitted on this docu	ment and all the a	ittachments ain, I believe th	nd that, based ne information	on my inquiry of the is true accurate and	with the information nose individuals immediate d complete. I am aware that y of fine and imprisonment
Signature of Principle	Executive Officer	or Authorize	ed Agent. Signature		

Farm name:

State of West Virginia **Division of Environmental Protection** Section of Oil and Gas

Well Operator's Report of Well Work

JUNKINS, EARL & BELVA

RECEIVED
Office of Oil & Gas Operator Well No.: HIRAM LYNCH 218 1 2010

LOCATION:	Elevation:	998'	Qua	drangle:	WOLF SU	MMIT 7.5'	estment of
	District: Latitude: Longitude:	TEN MILE 2,025 Feet south of 7,900 Feet west of	39	nty: HA Deg 17 Deg 27	Min 30	Sec. Wy Der Sec.	partment of Intal Protection
Company:	P.O. BOX 55	URCES, INC. 19 V 26105-5519		Casing Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Agent:	PHILIP S. O	NDRUSEK					
Inspector: Permit Issued: Well work Con Well work Con Verbal plugging	npleted: g	06/11/09 09/08/09 10/02/09					
Rotary X Total Depth (fe	_Cable et)	Rig 2750' N/A	٠.	7"	353'	353'	85 sks
Fresh water dept			•	: 4 1/2".	-2696.4	2696.4'	150 sks
Is coal being m Coal Depths (fit):	N) N N 246'-253' * WATERFLOOD PRO	DUCE	LER	<u> </u>		
Drodu	ing formation	Fifth Sar	nđ		Pay zone o	lenth (ft)	2585'-2596'
Gas:	Initial open f Final open fl	low * N			ial open flow al open flow	w	* Bbl/d * Bbl/d
Static	Time of operock pressure	en flow between initial a	nd fin		<u> </u>	Hours after	Hours
Secon	d producing for	mation			Pay zone o		
Gas:	Initial open f Final open fl	ow N	MCF/d	Fin	ial open flow al open flow	<i></i>	Bbl/d Bbl/d
Static	Time of operock pressure	en flow between initial a		al tests urface pre	essure)	Hours after	Hours
OR STIMULATII	NG, PHYSICAL (1, PUT THE FOLLOWING: 1) CHANGE, ETC. 2) THE WELI FORMATIONS, INCLUDING	L LOG '	WHICH IS A	A SYSTEMAT	TIC DETAILED	TURING
		For: EAST F By:	ESOU	JRCES, IN	IC.	Geld	-
		Date:			77	3/30/10	
						·	08/02/2013

Treatment:

Treated perfs (2585'- 2596') w/ 250 gals. 15% HCl acid, 160 bbls gelled water, and 1000 # 20/40 sand.

477 11 0			
Well Log:	0	213	Sand and Shale
	213	240	Sand
	240	246	Shale
	246	253	Coal
	253	325	Shale
	325	370	Sand
	370	678	Shale
	678	700	Sand
	700	768	Shale
	768	196	Sand
	196	855	Shale
	855	900	Sand
	900	943	Shale
	943	1035	Sand
	1035	1169	Shale
	1169	1216	Sand
	1216	1273	Shale
	1273	1284	Sand
	1284	1478	Shale
	1478	1498	Sand
	1498	1534	Shale
	1534	1548	Sand
	1548	1562	Shale
	1562	1584	Sand
	1584	1598	Shale
	1598	1690	Big Lime
	1690	1745	Big Injun
	1745	2198	Shale
	2198	2182	Sand
	2182	2260	Shale
	2260	2434	Sand
	2434	2581	Shale ·
	2581	2597 ·	Sand
	2597	2750	Shale
	2750		TD

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing, The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

X Contractor Name	Sturm Environmental Services	
Well operator's p	private laboratory	
Well Operator	HG Energy, LLC	
Address	5260 Dupont Road	
	Parkersburg, WV 26101	
Telephone	304-420-1119	

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

No known Water Supply Sources are located within 2000' of proposed well.



MAY 1 0 2013

08/02/2013



HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

> QK# 2129 \$65000

April 3, 2013

Mr. James Peterson WVDEP Division of Oil & Gas 601 57th Street Charleston, West Virginia 25304

RE: Hiram Lynch No. 210 (47-033-5255)

Tenmile District, Harrison County

West Virginia

Dear Mr. Peterson:

Enclosed are Forms WW-3A, WW-3B, WW-9, WW-2(B1), Mylar of plat, reclamation plan, topo map and copies of the certified mailing receipts for a permit to stimulate the above-captioned injection well. Also enclosed is our check in the amount of \$650.00 to cover the associated permit fees.

Very truly yours,

Diane C White

Diane C. White

Enclosures

cc: Earl & Belva Junkins - Certified

Wolf Run Mining Company - Certified

Tristan Jenkins - Inspector

Received

MAY 1 0 2013

Office of Oil and Gas
WV Dept. of Environmental Protection

