

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

COPY

Well Operator's Report of Well Work

Farm name: ENGLAND, WAYNE & BEATRICE Operator Well No.: ALEXANDER STONESTREET 119

LOCATION: Elevation: 1,223' Quadrangle: WOLF SUMMIT 7.5'

District: TEN MILE County: HARRISON
Latitude: 6,010 Feet south of 39 Deg 17 Min 30 Sec.
Longitude: 7,100 Feet west of 80 Deg 27 Min 30 Sec.

Company: EAST RESOURCES, INC.
P.O. BOX 5519
VIENNA, WV 26105-5519

Agent: PHILIP S. ONDRUSEK

Inspector: TIM BENNETT

Permit Issued: 06/18/09

Well work Commenced: 11/10/09

Well work Completed: 04/15/10

Verbal plugging permission granted on:

Rotary X Cable _____ Rig _____

Total Depth (feet) 2870'

Fresh water depths (ft) _____

Salt water depths (ft) _____

Is coal being mined in area (Y/N) N

Coal Depths (ft): 367'-374'

Casing Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
7"	450'	450'	150 sks
4 1/2"	2834.2'	2834.2'	150 sks

OPEN FLOW DATA * WATERFLOOD PRODUCER

Producing formation Fifth Sand Pay zone depth (ft) 2700'-2707'

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours

Static rock pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours

Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Office of Oil & Gas

FEB 18 2012

WV Department of Environmental Protection

For: EAST RESOURCES, INC.
By: [Signature]
Date: 9/16/10

Treatment :

Treated perms (2700'-2707') w/ 250 gals 15% HCl acid,
222 bbls gelled water, and 1000# 20/40 sand.

Well Log :

0	144	Sand and Shale
144	216	Sand
216	264	Shale
264	283	Sand
283	337	Shale
337	358	Sand
358	367	Shale
367	374	Coal
374	438	Shale
438	458	Sand
458	478	Shale
478	509	Sand
509	605	Shale
605	616	Sand
616	902	Shale
902	918	Sand
918	942	Shale
942	952	Sand
952	1077	Shale
1077	1189	Sand
1189	1252	Shale
1252	1266	Sand
1266	1294	Shale
1294	1324	Sand
1324	1364	Shale
1364	1393	Sand
1393	1678	Shale
1678	1700	Sand
1700	1720	Shale
1720	1730	Sand
1730	1790	Big Lime
1790	1876	Big Injun
1876	2288	Shale
2288	2300	Sand
2300	2392	Shale
2392	2547	Sand and Shale
2547	2700	Shale
2700	2707	Fifth Sand
2707	2870	Shale
2870		TD