

WR-35  
Rev (9-11)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: 5/9/2012  
API #: 47-033-05391

Farm name: Hill, David and Suellen Operator Well No.: Bland Unit 2H

LOCATION: Elevation: 1150' Quadrangle: Salem

District: Tenmile County: Harrison  
Latitude: 15.519 Feet South of 39 Deg. 20 Min. 00 Sec.  
Longitude 3.526 Feet West of 80 Deg. 30 Min. 00 Sec.

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Office of Oil & Gas  
AUG 17 2012  
WV Department of  
Environmental Protection

Company: Antero Resources Appalachian Corp

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
1625 17th Street Denver, CO 80202	20" 94#	40'	40'	38 Cu. Ft. Class A
Agent: CT Corporation System	13 3/8" 68#	530'	530'	736 Cu. Ft. Class A
Inspector: Tristan Jenkins	9 5/8" 36#	2549'	2549'	1037 Cu. Ft. Class A
Date Permit Issued: 3/16/2010	5 1/2" 20#	16,590'	16,590'	4185 Cu. Ft. Class H
Date Well Work Commenced: 3/17/2010				
Date Well Work Completed: 6/19/2011	2 3/8" 4.7#	7582'		
Verbal Plugging: N/A				
Date Permission granted on: N/A				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 7439' TVD (deepest point drilled)				
Total Measured Depth (ft): 16,590' MD, 7312' TVD (BHL)				
Fresh Water Depth (ft.): 40',70'				
Salt Water Depth (ft.): 1740'				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): *None available	*Due to air drilling, Antero was unable to identify accurate coal depths for reporting.			
Void(s) encountered (N/Y) Depth(s) N, N/A				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7428' TVD (Top)

Gas: Initial open flow --- MCF/d Oil: Initial open flow N/A Bbl/d

Final open flow 11,873 MCF/d Final open flow N/A Bbl/d

Time of open flow between initial and final tests N/A Hours

Static rock Pressure 3800 psig (surface pressure) after --- Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Ashley Mikalau  
Signature

5-9-12  
Date

08/24/2012

