

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

April 14, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-3305436, issued to ANTERO RESOURCES CORPORATION, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: MCKINLEY UNIT 8

Farm Name: DAVIS, MICHAEL & BARBARA

API Well Number: 47-3305436

Permit Type: Plugging

Date Issued: 04/14/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date November 10	, 2014
2) Operator's	1/20 7
Well No. McKinley Unit 8	
3) API Well No. 47-0	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	Location: Ele	evation 1281'	Watershed Right Fork
	Dis	strict Union	County Harrison Quadrangle Big Isaac
6)	Well Operator Antero Resources Corporation		7) Designated Agent CT Corporation System- Dianna Stamper
	Address 1615 Wynkoop Street		Address 5400 D Big Tyler Road
		Denver, CO 80202	Charleston, WV 25313
8)	Oil and Gas In	spector to be notified	9) Plugging Contractor Name N/A - Antero will plug well.
	Address 601	57th Street, SE	Address
	Char	leston, WV 25304	
.0)	*Conductor casing: 20" Objective: Plug & Abar Procedure: Dig out around Co	set to 20' - emented to surface with condon Conductor - A plug from base of Conductor enductor. Run 1" pipe to bottom of conductor and cere	concernent on January 6, 2011. concernent on January 6, 2011. or casing (20') will be set to within 3' of ground elevation (1281'). ment back to surface with Class A Cement @ 1.18 cu. ft./sk cement
	*Conductor casing: 20" Objective: Plug & Abar Procedure: Dig out around Co	set to 20' - eemented to surface with conductor - A plug from base of Conductor and conductor. Run 1" pipe to bottom of conductor and ceretor. Weld-dry hole cap, weld well name and API#	cr casing (20') will be set to within 3' of ground elevation (1281'). ment back to surface with Class A Cement @ 1.18 cu. ft./sk cement on top of cap = 3 feet below ground elevation. Back fill hole dug around conductor.
	*Conductor casing: 20" Objective: Plug & Abar Procedure: Dig out around Co	set to 20' - eemented to surface with conductor - A plug from base of Conductor and conductor. Run 1" pipe to bottom of conductor and ceretor. Weld-dry hole cap, weld well name and API#	concasing (20') will be set to within 3' of ground elevation (1281'). In casing (20') will be set to within 3' of ground elevation (1281'). In ment back to surface with Class A Cement @ 1.18 cu. ft./sk cement In the content of cap - 3 feet below ground elevation. Back fill hole dug around conductor. The requirements outlined in CSR 34-5.5b
	*Conductor casing: 20" Objective: Plug & Abar Procedure: Dig out around Co	set to 20' - eemented to surface with conductor - A plug from base of Conductor and conductor. Run 1" pipe to bottom of conductor and ceretor. Weld-dry hole cap, weld well name and API#	concasing (20') will be set to within 3' of ground elevation (1281'). In casing (20') will be set to within 3' of ground elevation (1281'). In ment back to surface with Class A Cement @ 1.18 cu. ft./sk cement In the content of cap - 3 feet below ground elevation. Back fill hole dug around conductor. The requirements outlined in CSR 34-5.5b
	*Conductor casing: 20" Objective: Plug & Abar Procedure: Dig out around Co	set to 20' - eemented to surface with conductor - A plug from base of Conductor and conductor. Run 1" pipe to bottom of conductor and ceretor. Weld-dry hole cap, weld well name and API#	cr casing (20') will be set to within 3' of ground elevation (1281'). ment back to surface with Class A Cement @ 1.18 cu. ft./sk cement on top of cap = 3 feet below ground elevation. Back fill hole dug around conductor.
	*Conductor casing: 20" Objective: Plug & Abar Procedure: Dig out around Co	set to 20' - eemented to surface with conductor - A plug from base of Conductor and conductor. Run 1" pipe to bottom of conductor and ceretor. Weld-dry hole cap, weld well name and API#	concasing (20') will be set to within 3' of ground elevation (1281'). International Control of Capera Steel below ground elevation. Back fill hole dug around conductor. The requirements outlined in CSR 34-5.5b RECEIVED Office of Oil and Gas NOV 1 7 2014
	*Conductor casing: 20" Objective: Plug & Abar Procedure: Dig out around Co	set to 20' - eemented to surface with conductor - A plug from base of Conductor and conductor. Run 1" pipe to bottom of conductor and ceretor. Weld-dry hole cap, weld well name and API#	cor casing (20') will be set to within 3' of ground elevation (1281'). In casing (20') will be set to within 3' of ground elevation (1281'). In each back to surface with Class A Cement @ 1.18 cu. ft./sk cement On top of cap = 3 feet below ground elevation. Back fill hole dug around conductor. The requirements outlined in CSR 34-5.5b RECEIVED Office of Oil and Gas

WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	11/11/2014	
API#:	47-033-05436	

CATION: Elevation: 1281'	Quadrangle:	Big Isaac 7.5'		\\ \(\) \(\) \(\)
District: Union	County: Harri	son		
Latitude: 10,000' Feet South of 39 Deg.	12 Min		ec.	
Longitude 14.415 Feet West of 80 Deg.			ec.	
Company: Antero Resources Corporation				
Address: 1615 Wynkoop Street	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Denver, CO 80202	20" 94#	20'	20'	*Back filled with dirt
Agent: CT Corporation System				
Inspector: Sam Ward				
Date Permit Issued: 6/15/2010				
Date Well Work Commenced: 1/6/2011			-	
4/0/0044				
Date Well Work Completed.	-			
verbai Flugging.	-			
Date Permission granted on: N/A				
Rotary Cable Rig				
Total Vertical Depth (ft): 20'				
Total Measured Depth (ft): 20'			-	
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): N/A				
Void(s) encountered (N/Y) Depth(s) No		1		
	zone depth (ft)	ide additional N/A bl/d	data on separate s	sheet)
Gas: Initial open flow MCF/d Oil: Initial open f Final open flow MCF/d Final open flow				RECEIVED
Time of open flow between initial and final tests			Offic	e of Oil and Ga
Static rock Pressure psig (surface pressure) at				- VI OII allu Ga
Second producing formationPay zo	ne depth (ft)			NOV 1 7 2014
Gas: Initial open flowMCF/d Oil: Initial open f		bl/d	WW	Danasta
Final open flow MCF/d Final open flow		bl/d	Enviror	Department of mental Protect
Time of open flow between initial and final tests	Hour fter Hou			miemai Protect
rtify under penalty of law that I have personally examined he attachments and that, based on my inquiry of those indi the information is true, accurate, and complete.	and am familia viduals immed	r with the info	ormation submitted ble for obtaining	d on this document and the information I believe

Were core samples taken? Yes	No_X	Were cutting	gs caught during drill	ing? Yes	_ No_X
Were Electrical, Mechanical or Geophys		this well? If yes,	please list No		
NOTE: IN THE AREA BELOW FRACTURING OR STIMULATING DETAILED GEOLOGICAL RECO COAL ENCOUNTERED BY THE W	, PHYSICAL CHA ORD OF THE TO	NGE, ETC. 2). T PS AND BOTTO	HE WELL LOG WI OMS OF ALL FOR	HICH IS A SY	YSTEMATIC
Perforated Intervals, Fracturing, or Stime	ulating:				
N/A- Only Conductor Set					
•					
					
Plug Back Details Including Plug Type	and Depth(s): N/A				
			· · · · · · · · · · · · · · · · · · ·		-
Formations Encountered: Surface:	Тор	Depth	1	Bottom I	<u>Depth</u>
N/A					
	<u> </u>				
- 10-10-10-10-10-10-10-10-10-10-10-10-10-1			· · · · · · · · · · · · · · · · · · ·		
	<u> </u>				
				DECENT.	D
				RECEIVE e of Oil ar	

NOV 1 7 2014

WV Department of Environmental Protection 04/17/2015

WW-4A Revised 6-07

Received Office of Oil & Gas NOV 1 2 2014

1)	Date:	November 10, 2014	
2)	Operato	r's Well Number	
McK	inley Unit 8		

3) API Well No.: 47 -

33 - 05436

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

(a) Name Address	Mike & Barbara Davis		Marine	
Address	Wike a balbara bavis		Name	
			Address	
	Jane Lew, WV 26378			
(b) Name			(b) Coal Owner(s) w	
Address				SEE ATTACHMENT
			Address	
(c) Name			Name	
Address			Address	
i) Inspector	Sam Ward		(c) Coal Lessee with	Declaration
Address	601 57th Street SE		Name	
	Charleston, WV 25304		Address	
Telephone	304-389-7583			
Secretary.			- 1	
well it (2) The p	application to Plug and Ab ts and the plugging work of lat (surveyor's map) showing you received these documents you are not required to take any	order; and ing the well loca is that you have	ion on Form WW-6.	are summarized in the instructions on the reverses side.
well ii (2) The p The reason However, you Take notice accompanyi Protection, we have the Application of the	ts and the plugging work of lat (surveyor's map) showing you received these documents ou are not required to take any that under Chapter 22-6 of the ing documents for a permit to position with respect to the well at the	order; and ing the well loca is that you have action at all. e West Virginia C plug and abandon location described mailed by register	ghts regarding the application which de, the undersigned well operator pro well with the Chief of the Office of 0 on the attached Application and depict	
well ii (2) The p The reason However, you Take notice accompanyi Protection, we have the Application of the	ts and the plugging work of lat (surveyor's map) showing you received these documents on are not required to take any that under Chapter 22-6 of the ing documents for a permit to possible the well at the tion, and the plat have been a sumstances) on or before the day	order; and ing the well local is that you have action at all. e West Virginia C plug and abandon location described mailed by register y of mailing or del	ghts regarding the application which de, the undersigned well operator pro well with the Chief of the Office of C on the attached Application and depic d or certified mail or delivered by h very to the Chief.	poses to file or has filed this Notice and Application and Dil and Gas, West Virginia Department of Environmental cted on the attached Form WW-6. Copies of this Notice,
well is (2) The p The reason of However, yet Take notice accompanyis Protection, when Applicate certain circum	ts and the plugging work of lat (surveyor's map) showing you received these documents but are not required to take any that under Chapter 22-6 of the ing documents for a permit to possible to the well at the tion, and the plat have been to imstances) on or before the day	order; and ing the well local is that you have action at all. e West Virginia Coplug and abandon location described mailed by register yof mailing or delivery well Operator	ghts regarding the application which de, the undersigned well operator pro well with the Chief of the Office of o on the attached Application and depic d or certified mail or delivered by h very to the Chief. Antero Resources Corporation	poses to file or has filed this Notice and Application and Dil and Gas, West Virginia Department of Environmental cted on the attached Form WW-6. Copies of this Notice,
Well in (2) The p The reason However, yet Take notice accompanyi Protection, yethe Applicate certain circus	ts and the plugging work of lat (surveyor's map) showing you received these documents on are not required to take any that under Chapter 22-6 of the ng documents for a permit to pwith respect to the well at the tion, and the plat have been imstances) on or before the day	order; and ing the well local is that you have action at all. e West Virginia Coplug and abandon location described mailed by registery of mailing or deleter well Operator By:	ghts regarding the application which de, the undersigned well operator pro well with the Chief of the Office of the on the attached Application and depict d or certified mail or delivered by he very to the Chief. Antero Resources Corporation Ward McNeilly	poses to file or has filed this Notice and Application and Dil and Gas, West Virginia Department of Environmental cted on the attached Form WW-6. Copies of this Notice,
Well in (2) The p The reason of However, yet Take notice accompanyity Protection, yethe Applicate certain circum ARA QUAUK NOTARY POSTATE OF CO	ts and the plugging work of lat (surveyor's map) showing you received these documents on are not required to take any that under Chapter 22-6 of the ing documents for a permit to possible the well at the tion, and the plat have been instances) on or before the day.	order; and ing the well local is that you have action at all. e West Virginia Coplug and abandon location described mailed by register yof mailing or deletion. Well Operators: By: Its:	ghts regarding the application which de, the undersigned well operator pro well with the Chief of the Office of C on the attached Application and depic d or certified mail or delivered by h very to the Chief. Antero Resources Corporation Ward McNeilly Vice President of Engineering	poses to file or has filed this Notice and Application and Dil and Gas, West Virginia Department of Environmental cted on the attached Form WW-6. Copies of this Notice,
Well in (2) The p The reason However, yet Take notice accompanyi Protection, yethe Applicate certain circum MARA QUAUK NOTARY P STATE OF CO NOTARY ID 201	ts and the plugging work of lat (surveyor's map) showing you received these documents on are not required to take any that under Chapter 22-6 of thing documents for a permit to just the respect to the well at the tion, and the plat have been immstances) on or before the day. LNBUS. UBLICATION 14402829	order; and ing the well local is that you have action at all. e West Virginia Coplug and abandon location described mailed by registery of mailing or deleter well Operator By:	ghts regarding the application which de, the undersigned well operator pro well with the Chief of the Office of 0 on the attached Application and depict of or certified mail or delivered by h very to the Chief. Antero Resources Corporation Ward McNeilly Vice President of Engineering 1615 Wynkoop Street	poses to file or has filed this Notice and Application and Dil and Gas, West Virginia Department of Environmental cted on the attached Form WW-6. Copies of this Notice,
Well in (2) The p The reason of However, yet Take notice accompanyity Protection, yethe Applicate certain circum ARA QUAUK NOTARY POSTATE OF CO	ts and the plugging work of lat (surveyor's map) showing you received these documents on are not required to take any that under Chapter 22-6 of the lang documents for a permit to possible to the well at the tion, and the plat have been the language of the language of the language. LNBUS. UBLICARADO 14402829	order; and ing the well local is that you have action at all. e West Virginia Coplug and abandon location described mailed by register y of mailing or deleter with the complex of the co	ghts regarding the application which de, the undersigned well operator pro well with the Chief of the Office of 0 on the attached Application and depic d or certified mail or delivered by h very to the Chief. Antero Resources Corporation Ward McNeilly Vice President of Engineering 1615 Wynkoop Street Denver, CO 80202	poses to file or has filed this Notice and Application and Dil and Gas, West Virginia Department of Environmental cted on the attached Form WW-6. Copies of this Notice,
Well in (2) The p The reason However, yet Take notice accompanyi Protection, yethe Applicate certain circum MARA QUAUK NOTARY P STATE OF CO NOTARY ID 201	ts and the plugging work of lat (surveyor's map) showing you received these documents on are not required to take any that under Chapter 22-6 of the lang documents for a permit to possible to the well at the tion, and the plat have been the language of the language of the language. LNBUS. UBLICARADO 14402829	order; and ing the well local is that you have action at all. e West Virginia Coplug and abandon location described mailed by register yof mailing or deletion. Well Operators: By: Its:	ghts regarding the application which de, the undersigned well operator pro well with the Chief of the Office of 0 on the attached Application and depict of or certified mail or delivered by h very to the Chief. Antero Resources Corporation Ward McNeilly Vice President of Engineering 1615 Wynkoop Street	poses to file or has filed this Notice and Application and Dil and Gas, West Virginia Department of Environmental cted on the attached Form WW-6. Copies of this Notice,

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

WW-4A Notice of Application to Plug and Abandon a Well Attachment:

Coal Owner, Operator, Lessee(s) with Declarations:

Operator: Consolidation Coal Company

Consol Energy, Inc., CNX Center

Engineering & Operations Support - Coal

Attn: Analyst

Address: 1000 Consol Energy Drive

Canonsburg, PA 15317

Office Gas

Coal Owner, Operator, Lessee(s) Previously Notified on Original Permit Applications (**NO DECLARATIONS FILED**):

Owner:

Eastern Associated Coal, LLC

Address:

500 Lee St. E Suite 202

Charleston, WV 25301

Owner:

Midland Enterprises, Inc. a NY Corp.

Address:

50 Broad Street

New York, NY 10004

Owner:

Midland Enterprises, Inc. a NY Corp.

Address:

1107 Broadway

New York, NY 10010

Owner:

Midland Enterprises, Inc. a NY Corp.

c/o Speigel & Utrera, P.A., P.C.

Address:

45 John Street Rm 711

New York, NY 10038

CERTIFIED MAIL RECEIPT MCKINLEY UNIT 3H, 4H, 7 and 8 WW-4A AND WW-4B NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL - TO SURFACE OWNER

Received Office of Oil & Gas NOV 1 2 2014

Cut on gotted line.

Instructions

- 1. Each Click-N-Ship® label is unique. Labels are to be used as printed and used only once. DO NOT PHOTO COPY OR ALTER LABEL.
- 2. Place your label so it does not wrap around the edge of the package.
- 3. Adhere your label to the package. A self-adhesive label is recommended. If tape or glue is used, DO NOT TAPE OVER BARCODE. Be sure all edges are secure.
- 4. To mail your package with PC Postage®, you may schedule a Package Pickup online, hand to your letter carrier, take to a Post Office™, or drop in a USPS collection box.
- 5. Mall your package on the "Ship Date" you selected when creating this label.

Click-N-Ship® Label Record

Signature Confirmation™: 9410 8036 9930 0061 9345 51

Trans. #: 315511486 Print Date: 11/10/2014 Ship Date: 11/11/2014 Expected Delivery Date: 11/14/2014

Priority Mall® Postage: \$5.05 Signature Confirmation: \$2.35 (Electronic Rate) Total: \$7.40

From: **ASHLIE STEELE** ANTERO RESOURCES 1615 WYNKOOP ST **DENVER CO 80202-1106**

MIKE & BARBARA DAVIS 2327 MINERAL RD JANE LEW WV 26378-6875

* Commercial Base Pricing Priority Mail rates apply. There is no fee for USPS Tracking™ service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.

Received Office of Oil & Gas NOV 1 2 2014

Gut on dotted inte.

Instructions

- 1. Each Click-N-Ship® label is unique. Labels are to be used as printed and used only once. DO NOT PHOTO COPY OR ALTER LABEL.
- 2. Place your label so it does not wrap around the edge of the package.
- 3. Adhere your label to the package. A self-adhesive label is recommended. If tape or glue is used, DO NOT TAPE OVER BARCODE. Be sure all edges are secure.
- 4. To mail your package with PC Postage®, you may schedule a Package Pickup online, hand to your letter carrier, take to a Post Office™, or drop in a USPS collection box.
- 5. Mail your package on the "Ship Date" you selected when creating this label.

Click-N-Ship® Label Record

Signature Confirmation **: 9410 8036 9930 0061 9345 06

Trans. #: Print Date: Ship Date: Expected Delivery Date: 11/14/2014

315511486 11/10/2014 11/11/2014

Priority Mail® Postage: \$5.05 Signature Confirmation: \$2.35 (Electronic Rate)

Total:

\$7.40

From: ASHLIE STEELE

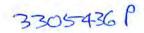
ANTERO RESOURCES 1815 WYNKOOP ST DENVER CO 80202-1106

CONSOLIDATION COAL CO CONSOL INC

CNX CENTER; ENGINEERING & OPS SUPPORT - COAL 1000 CONSOL ENERGY DR ATTN:ANALYST

CANONSBURG PA 15317-6506

*Commercial Base Pricing Priority Mail rates apply. There is no fee for USPS Tracking™ service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.



Received Office of Oil & Gas NOV 1 2 2014

Cut on dotted line.

Instructions

- 1. Each Click-N-Ship® label is unique. Labels are to be used as printed and used only once. DO NOT PHOTO COPY OR ALTER LABEL.
- 2. Place your label so it does not wrap around the edge of the package.
- 3. Adhere your label to the package. A self-adhesive label is recommended. If tape or glue is used, DO NOT TAPE OVER BARCODE. Be sure all edges are secure.
- 4. To mall your package with PC Postage®, you may schedule a Package Pickup online, hand to your letter carrier, take to a Post Office™, or drop in a USPS collection box.
- 5. Mall your package on the "Ship Date" you selected when creating this label.

Click-N-Ship® Label Record

Signature Confirmation™: 9410 8036 9930 0061 9345 13

Trans. #: 315511488 Print Date: 11/10/2014 Ship Date: 11/11/2014 Expected Delivery Date: 11/14/2014 Priority Mail® Postage: \$5.05 Signature Confirmation: \$2.35 (Electronic Rate) \$7.40

From: **ASHLIE STEELE**

ANTERO RESOURCES 1615 WYNKOOP ST **DENVER CO 80202-1106**

EASTERN ASSOCIATED COAL, LLC To: 500 LEE ST E STE 202 **CHARLESTON WV 25301-3201**

* Commercial Base Pricing Priority Mail rates apply. There is no fee for USPS Tracking™ service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date



Received Office of Oil 2 700 NOV 1 2 2014

Cut on dotted line.

Instructions

1. Each Click-N-Shlp® label is unique. Labels are to be used as printed and used only once. DO NOT PHOTO COPY OR ALTER LABEL.

trees

- 2. Place your label so it does not wrap around the edge of the package.
- 3. Adhere your label to the package. A self-adhesive label is recommended. If tape or glue is used, DO NOT TAPE OVER BARCODE. Be sure all edges are secure.
- 4. To mail your package with PC Postage®, you may schedule a Package Pickup online, hand to your letter carrier, take to a Post Office™, or drop in a USPS collection box.
- 5. Mall your package on the "Ship Date" you selected when creating this label.

Click-N-Ship® Label Record

Signature Confirmation™: 9410 8036 9930 0061 9345 20

Trans. #: Print Date: Ship Date: Expected Delivery Date: 11/14/2014

315511486 11/10/2014 11/11/2014 Priority Mail® Postage: \$5.05 Signature Confirmation: \$2.35 (Electronic Rate)

Total

\$7.40

From: ASHLIE STEELE

ANTERO RESOURCES 1615 WYNKOOP ST **DENVER CO 80202-1108**

MIDLAND ENTERPRISES, INC. A NY CORP 50 BROAD ST

NEW YORK NY 10004-2307

* Commercial Base Pricing Priority Mail rates apply. There is no fee for USPS Tracking™ service on Priority Mail service with use of this electronic rate shipping labet. Refunds for unused postage paid labels can be requested online 30 days from the print date

Received Office of Oil & Gas NOV 1 2 2014

Cut on dotted line.

Instructions

- 1. Each Click-N-Ship® label Is unique. Labels are to be used as printed and used only once. DO NOT PHOTO COPY OR ALTER LABEL.
- 2. Place your label so it does not wrap around the edge of the package.
- 3. Adhere your label to the package. A self-adhesive label Is recommended. If tape or glue is used, DO NOT TAPE OVER BARCODE. Be sure all edges are secure.
- 4. To mail your package with PC Postage®, you may schedule a Package Pickup online, hand to your letter carrier, take to a Post Office™, or drop in a USPS collection box.
- 5. Mail your package on the "Ship Date" you selected when creating this label.

Click-N-Ship® Label Record

Signature Confirmation™: 9410 8036 9930 0061 9345 37

Trans. #: 315511488 Print Date: Ship Date: 11/10/2014 Expected Delivery Date: 11/14/2014 Priority Mail® Postage: \$5.05 Signature Confirmation: \$2.35 (Electronic Rate) Total: \$7.40

From: **ASHLIE STEELE** ANTERO RESOURCES 1615 WYNKOOP ST

DENVER CO 80202-1106

MIDLAND ENTERPRISES, INC. A NY CORP 1107 BROADWAY **NEW YORK NY 10010-2891**

* Commercial Base Pricing Priority Mail rates apply. There is no fee for USPS Tracking™ service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.

Received Office of Oil & Gas NOV 1 2 2014

Cut on gotted line.

Instructions

- 1. Each Click-N-Ship® label is unique. Labels are to be used as printed and used only once. DO NOT PHOTO COPY OR ALTER LABEL.
- 2. Place your label so it does not wrap around the edge of the package.
- 3. Adhere your label to the package. A self-adhesive label is recommended. If tape or glue is used, DO NOT TAPE OVER BARCODE. Be sure all edges are secure.
- 4. To mail your package with PC Postage®, you may schedule a Package Pickup online, hand to your letter carrier, take to a Post Office™, or drop in a USPS collection box.
- 5. Mall your package on the "Ship Date" you selected when creating this label.

Click-N-Ship® Label Record

Signature Confirmation™: 9410 8036 9930 0061 9345 44

Trans. #: Print Date: 315511486 11/10/2014 Ship Date: 11/11/2014 Expected Delivery Date: 11/14/2014

Priority Mail® Postage: \$5.05 Signature Confirmation: \$2.35 (Electronic Rate) \$7.40

From: **ASHLIE STEELE** ANTERO RESOURCES 1615 WYNKOOP ST **DENVER CO 80202-1108**

MIDLAND ENTERPRISES, INC. A NY CORP C/O SPEIGEL & UTRERA, P.A., P.C. 45 JOHN ST RM 711 **NEW YORK NY 10038-3743**

* Commercial Base Pricing Priority Mail rates apply. There is no fee for USPS Tracking™ service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date

WW-9 Rev. 5/08

	Page		of	
API Number 47 -	033	-	05436	
Operator's Well N	O. McKinle	y Unit	8	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

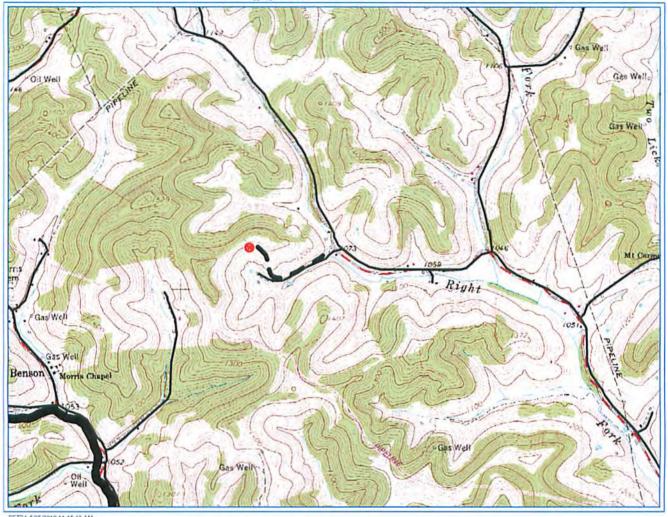
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name An	tero Resources Corporation	OP Code 494488557
Watershed Right For	k Q	nadrangle Big Isaac
Elevation 1281'	County Harrison	District Union
Description of anticipa	ated Pit Waste: No pit will be used at this site (All fi	luids will be stored in tanks and either reused or hauled off site.)
Will a synthetic liner l	be used in the pit? N/A	
Proposed Disposal Me	thod For Treated Pit Wastes:	
	Land Application	
	Underground Injection (UIC Permit Num	
X		locations when applicable. API# will be provided on Form WR-34
X	Off Site Dispposal (Meadowfill Landfill Perr	nit #SWF-1032-98)
· ·	Other (Explain	
Proposed Work For W	hich Pit Will Be Used:	SDW
	Drilling	Swabbing UIHUZOIH
	Workover	Plugging 11/11-11/2014
	Other (Explain	
I certify und application form and obtaining the informa	all attachments thereto and that, based on a	nined and am familiar with the information submitted on this my inquiry of those individuals immediately responsible for ccurate, and complete. I am aware that there are significant fine or imprisonment.
Company Official Sign		
Company Official (Ty	_{rped Name)} Cole Kilstrom	WEG LY BY THE
o	Environmental Representa	ative MEGAN DARLING NOTARY PUBLIC
Company Official Titl	e	STATE OF COLORADO
		NOTARY ID 20144028112
	11th	MY COMMISSION EXPIRES JULY 17, 2018
Subscribed and sworn	before me this 11th day of Nove	ember, 20 14
		RECEIVED
M	· () 0 · · ·	Notory Public Office of Oil and G
Irican	C. Danting	Notory Public
Ü	9	NOV 1 7 7014
My commission expire	s and 17 2018	1407 5
J commission expire	gusy , certe	WV Department of
		Environmenta 4/17/22

3305436P

	LECEND	
Property Boundary	Diversion Language	ини и и и и и и и и и и и и и и и и и и
Road = = = = = = = = = = =	Spring O	
Existing Fence — X — X — X —	Wet Spot	
Planned Fence///	Drain Pipe with size in inche	es @
Stream Change To The Total Tot	Waterway C	
Open Ditch	Cross Drain 77777	
Rock 48688	Artificial Filter Strip	***********
North N	Pit: cut walls	•
Buildings	Pit: compacted fill walls	muy
Water wells W	Area for Land Application o	of Pit Waste
Drill site	6	
Proposed Revegetation Treatment: Acres Disturbed 0.00 (E	existing 14.61) Prevegetation	pH
Lime 2-3 Tons/acre or to correct to pH	6.5	
	/acre (500 lbs minimum)	
	acre (Chopped Straw or Wood Fiber Hydro mulch at rate of 30 bales p d Mixtures	per acre
Area I		
Seed Type lbs/acre	Seed Type	Area II lbs/acre
Annual Rye Grass 40	Tall Fescue	30
	Crown Vetch	20
or type of grass seed requested by surface owner	*or type of grass seed req	uested by surface owner
Attach: Drawing(s) of road, location, pit and proposed area for land app	lication.	
Photocopied section of involved 7.5' topographic sheet.		
		RECEIVED
		Office of Oil and C
Plan Approved by:		and G
Comments:		NOV 1 7 2014
comments.		WV Department o
		Environment o
		Environmental Prote
itle: Oil & Gas Inspector	Date: 11/14/2014	
10000	Date. ILITIATION	

NOV 1 2 2014



17

Antero Resources Corporation

APPALACHIAN BASIN

McKinley Unit 8

Harrison County

2,000
FEET

REMARKS
QUADRANGLE: BIG ISAAC
WATERSHED: KINCHELOE CREEK
DISTRICT: UNION

January 9, 2009

04/17/2015

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LO	CATION FORM: GP	S
API: 47-033-05436-00	WELL NO.:	McKinley Unit 8
FARM NAME: Davis, Mich		
RESPONSIBLE PARTY NAME:		Corporation
	DISTRICT: U	
QUADRANGLE: Big Isaac	7.5'	
SURFACE OWNER: Michael		
ROYALTY OWNER: E.J. Rig		
UTM GPS NORTHING: 43356		d UTM coordinates per Survey Plat
UTM GPS EASTING: 540066		TION: 1281'
above well. The Office of Oil and Gathe following requirements: 1. Datum: NAD 1983, Zone height above mean sea lev 2. Accuracy to Datum – 3.0: 3. Data Collection Method: Survey grade GPS × : Post Pro	: 17 North, Coordinate Units: vel (MSL) – meters. 5 meters	
	me Differential	
Mapping Grade GPS: Post	Processed Differential	
Real	-Time Differential	
4. Letter size copy of the to I the undersigned, hereby certify this belief and shows all the information prescribed by the Office of Oil and O	required by law and the regula	ny knowledge and
Carpori Store.	Permitting Supervisor	4/13/2015
Signature	Title	Date

	- Office: Of	10,000'	•
Morris Knowles & Associates, Inc. # Associates and Land Furreques 43 Athens Drive Delimit, 94 15622	THERE VART 2029/ WITHIN 1000' OF A	NYER WELLS	TITUDE: 39° 12' 30"
Telephone: (724) 468-4522 Far: (724) 468-8940	TIMOTHY L & VALINDA D HARRIS	GREGORY ISAAC IAP 402 PARCEL 37 FENCE POST (FND)	80. 30,
MCKINLEY UNIT 8 LAT: 39° 10° 08.99" N LONG: 80° 32° 10.92" W NAD 27	MAP 402 PARCEL 37 08V 1350 PG. 138 S/B" REHAR	4114	ONGITUDE:
N 14224583 E 1771870 E UTM 17 NAD 83 ERNEST CCFFINDAFER MAP 422 PARCEL 3 OBY 1325 PQ. 266	SHARON R — COTTRILL MAP 422 PARCEL 13.1	A STORY	FONCE
E UTM 17 NAD 83 N SPO4* FENCE PROST (FISD) RET TREET 24* CHERRY (24)	27 CHERRY 0.781 AC CHERRY POST (FMD)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
THE LASSES	FENCE POST (NO)	SACTOR W	
3 74:32'25" W	\n\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	SURFACE: SI MICHAEL DAVIS MAP 422 PARCEL 4 DBV 1237 PG. 113 30.044 AC.	COUNTY ROAD 35
SURFACE: MICHAEL DAVIS MAP 422 PARCEL 13 DBV 1237 PG. 113 E.F. 108.839 AC.	G MCKINLEY UNIT 8	MINERAL: R.B. CURREY 35: 30.044 AC.	
FENCE POST (FAD)	15.38.10.	FENCE POST (Pid)	FENCE POST (FND)
MINERAL- SP G.C. MCKINLEY, ET MARY JO SHORT 28 108.839 AC.	UX. ************************************	SURFACE:	
MAP 422 PARCEL 12 DBY 1323 PG. 663	A WELLEY TO SEE SEE	BETTY A COFFINDAFFER MAP 422 PARCE 15 DBV 620 PC. 78 84.287 AC.	
	ENCE POST (FND)	MINERAL: H. RIGHTMIRE, ETAL	• /
DEWAIN TITUS	R. FENCE POST (FID)	84.287 AC.	(FMD) N TT 19'45' E FENSE POST (FMD
1792' DBV 1173 PG 2340 DBV 1173 PG 1045 2204' DBV 173 PG 1045	8 373578	FONCE POST	SOUNDIA.
MCKINLEY 3000'		£ 65'10'08" £	FERCE POST (FND) 24" O(ISRY)
⊕ 2721 ⊕ 3327	/ FIDNOE	POST (FIXE) 202.65* FENCE POST (FIXE) MICHAEL & RENEE MAPK COFFENDAFFE SMENEY JR. MAP 422 PARCEL 3 DEV PG. DEV PG.	
4705 15377 2150 1538' 2598' 4701 2951' 4	+)	32 DIST. NO. 200500008385	
WELLS WITHIN 3000'	I. THE UNDERSIGN	ED, DO HEREBY CERTIFY THAT TO	HIS HILLS F. HA
FILE #: 9ANTMCKY	PLAT IS CORRECT TO THE BELIEF AND SHOWS ALL	E BEST OF MY KNOWLEDGE AND THE INFORMATION REQUIRED BY	A COLUMN CONTRACTOR
DRAWING #: A-25198		ONS ISSUED AND PRESCRIBED BY WRONMENTAL PROTECTION.	No. 1212
SCALE : 1"=800' MINIMUM DEGREE	ala	<u>-9/</u>	SVATE OF
OF ACCURACY : 1/200 PROVEN SOURCE	SIGNED : Korla	1. Hammonheo	4 (
OF ELEVATION :DGPS/OPUS	R.P.E. :	L.L.S. : /2/2	
(+) DENOTES LOCATION OF WELL OF UNITED STATES TOPOGRAPHIC MAPS		DATE : MAY 25	, 2010
WVDEP OFFICE OF OIL & GAS		OPERATOR'S WELL # : _	
601 57TH STREET CHARLESTON, WV 25304		API WELL # : 47	
WELL TYPE: OIL WASTE DISPOSAL	PRODUCTION DE	STATE	COUNTY PERMIT
GAS LIQUID INJECTION	STORAGE	ALLOW	
WATERSHED : RIGHT FORK		ELEVATION: 128	
COUNTY/DISTRICT : HARRISON COUNTY SURFACE OWNER : MICHAEL AND BARR			
SURFACE OWNER : MICHAEL AND BARB. OIL & GAS ROYALTY OWNER : G.C. MCKINL			: 106.839 ACRES
DRILL CONVERT DRILL DEEPER			$: 106.839 \text{ a } \text{CRE/S} 7/201$ UG OFF OLD FORMATION \square
PERFORATE NEW FORMATION PLUG			
PHYSICAL CHANGE IN	WELL (SPECIFY):		
TARGET FORMATION : MARCELLUS FORM		'	DEPTH : 7250' MD
WELL OPERATOR : Antero Resources Ap		ESIGNATEED AGENT : CT Corp	
ADDRESS: 1625 17th STREET SUITE 30			Street 16th Floor