WR-35 Rev (9-11)

Farm name: Cather, H. Dotson - Trustee

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

Operator Well No .: Goff 9HM

DATE:	08/23/2012	
API#:	47-3305480	

Distinct Coal	C . Hami			
District: Coal Latitude: 3491 Feet South of 39 Deg.	County: Harri	. 30 Se	c	
Longitude 2,323 Feet West of 80 Deg.		30Se		
Company: PDC Mountaineer				
Address: 120 Genesis Blvd.	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Bridgeport, WV 26330	20"	60'	60'	cmt to surf
Agent: Bob Williamson	13 3/8"	444'	444'	406
Inspector: Tim Bennett	9 5/8"	2,621'	2,621'	970
Date Permit Issued: 10/06/2010	5 1/2"	11,806'	11,806'	1587
Date Well Work Commenced: 11/28/2010				
Date Well Work Completed: 03/17/2011				B 15- 11- 11- 11- 11- 11- 11- 11- 11- 11-
Verbal Plugging:	2 3/8"		7483'	
Date Permission granted on:				
Rotary ✓ Cable Rig				
Total Vertical Depth (ft): 7232'				
Total Measured Depth (ft): 11,834				
Fresh Water Depth (ft.): 284'				
Salt Water Depth (ft.): None Reported				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): None Reported - Air/Mist Drilled				
Void(s) encountered (N/Y) Depth(s) N				
as: Initial open flow MCF/d Oil: Initial open flow Final open flow 5323 MCF/d Final open flow Time of open flow between initial and final tests 720 attic rock Pressure 3300 psig (surface pressure) af	cone depth (ft) ow Bb Hours ter 72 Hou ne depth (ft) ow B	7082 bl/d l/d	ata on separate s	Office of Oil an SEP 112 WV Departmental F
Time of open flow between initial and final tests	Hours			
atic rock Pressure psig (surface pressure) af	ter Hou	re		

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Signature

3-30-2012

Were core samples taken? Yes	No_XX_	Were cuttings caught during drilling? Yes XX No
		rell? If yes, please list Mudlog from 2650'. Directional Surveys.
TVD & MD Gamma Ray LWD (5745-TD)), Cased Hole	Sonic Scanner log with Bond Log & CC	CL to 7570'. No GR logs run above 5400'.
FRACTURING OR STIMULATING	S, PHYSICAL CHANGE, I ORD OF THE TOPS AN	NG: 1). DETAILS OF PERFORATED INTERVALS, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC ID BOTTOMS OF ALL FORMATIONS, INCLUDING FACE TO TOTAL DEPTH.
Perforated Intervals, Fracturing, or Stim	ulating:	
Perforated interval 7,990 ft - 11,700ft (60)) shots). Frac'd 12 stages usit	ing 285 bbls 15% HCL, and 102,800 bbls of Slickwater carrying
964,000 lbs of 100-mesh sand, 3,733,000) lbs of 40/70 sand, and 244,	,000 lbs of 30/50 sand.
Plug Back Details Including Plug Type	and Depth(s): N/A	
Formations Encountered: Surface:	Top Depth	/ Bottom Depth
Sycamore Grit	*6396	6424
Geneseo SH	6872	6892
Tully LS	6892	6958
Hamilton	6958	7082
Marcellus SH	7082	11,834'MD
* All depths are TVD unless note	ed as MD.	
KOP at 5821'MD & LP at 8015'N	AD (7172'TVD)	
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		SEP I 1 20
		WV Departmen Environmental Pro

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SEP 1 1 2017

Chemical Abstract Service Number (CAS#)	Maximum Ingredient Concentration in Additive (% by mass)***	Maximum Ingredient Concentration in HF Fluid (%, by mass)***	Comments
	100.00%	87.38071%	
	100.00%	12.38394%	
7647-01-0	15.00%	0.04915%	
	15.00%	0.00155%	
00139-08-2	2.00%	0.00052%	
000107-21-1	45.00%	0.00669%	
	2.00%	0.00074%	
	20.00%	0.02243%	
	30.00%	0.03365%	
009000-30-0	40.00%	0.00194%	
064742-47-8	30.00%	0.11653%	
67-56-1	68.00%	0.00078%	
107-19-1	2.00%	0.00004%	
8-28-770000	70.00%	0.00131%	
Pockator Name:	Inical Abstract vice Number (CAS #) 1-0 30-8 08-2 -21-1 -46-6 -76-2 -56-1 -30-0 -47-8	Abstract Number S #)	Abstract Maximum Ingredient Concentration in Additive (% by mass)*** 100.00% 15.00% 15.00% 5.00% 68.00% 68.00% 5.00% 70.00%



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SEP 1 1 2017

WV Department of Environmental Protection

September 9, 2017

Office of Oil & Gas Attn: Melanie Hankins 601 57th Street SE Charleston, WV 25304

Dear Ms. Hankins:

Enclosed please find the check, WR-34, WR-35, Frac Focus Report, and the As-Drilled Plat for Goff 9HM. Please let me know if you have any questions or need any additional information.

Chuck# 108120 Amt \$50,00 Date 8/31/17

Thank you,

Amy Miller

Permitting Technician

any Miller

1-724-940-1225

amiller@arsenalresources.com





