

REC-35011  
Office (8-10)  
SEP 02 2011

17-Mar-11  
API # 47-33-05514

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas  
Well Operator's Report of Well Work

Form name: CURRY, KEITH & BRENDA Operator Well No.: A STONESTREET 121  
 LOCATION: Elevation: 1,011.00 Quadrangle: WOLF SUMMIT 7.5'  
 District: TENMILE County: HARRISON  
 Latitude: 4,000 Feet south of 39 Deg 17 Min 30 Sec.  
 Longitude: 8,400 Feet west of 80 Deg 27 Min 30 Sec.

Company: HG Energy, LLC

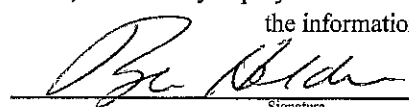
Address:	P.O. Box 5519 Vienna, WV 26105	Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Inspector:	Tristan Jenkins	Size			
Date Permit Issued:	17-Mar-11	9 5/8"	22	22	75 SKS
Date Well Work Commenced:	1-Jul-11				
Date Well Work Completed:	4-Aug-11	7"	290	290	
Verbal Plugging:					
Date Permission Granted On:					
Rotary X Cable	Rig				
Total vertical Depth (ft):	2750				
Total Measured Depth (ft):	2750				
Fresh Water Depth (ft):	none	4 1/2"	2673.5	2673.5	150 SKS
Salt Water Depth (ft):	none				
Is Coal being mined in ares (Y/N)?	no				
Coal Depths (ft):	202				
Void(s) encountered (Y/N) depth(s):	NONE				

OPEN FLOW DATA \* Water Injection Well

Producing formation Fifth Sand Pay zone depth (ft) 2650-2577  
 Gas: Initial open flow \* MCF/d Oil: Initial open flow \* Bbl/d  
 Final open flow \* MCF/d Final open flow \* Bbl/d  
 Time of open flow between initial and final tests \* Hours  
 Static rock pressure \* psig (surface pressure) after \* Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

  
 Signature \_\_\_\_\_ Date 8/25/11

02/24/2012

Were core samples taken? No

Were cuttings caught during drilling? No

Were Y Electrical, N Mechanical, N or Geophysical logs recorded on this well?  
Y/N Y/N Y/N

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

**Treatment :** Perforated Fifth Sand from 2561.5' -2573' & 2575.5'-2577' ( 4 SPF ). Treated w/ 300 gals 15% HCl, 181 bbl gelled water, and 2100 lbs 20/40 sand.

**Well Log :** All depths are measured relative to KB (8' AGL ).

Shale w/ sand streaks	0	-	202
Coal	202	-	209
Shale	209	-	252
Sand	252	-	260
shale	260	-	536
sand	536	-	555
shale	555	-	924
sand	924	-	1000
shale	1000	-	1142
sand	1142	-	1198
shale	1198	-	1228
sand	1228	-	1236
shale	1236	-	1428
sand	1428	-	1474
shale	1474	-	1497
sand	1497	-	1522
shale	1522	-	1576
Big Lime	1576	-	1670
Big Linjun	1670	-	1731
shale	1731	-	2152
sand	2152	-	2164
shale	2164	-	2430
sand	2430	-	2436
sand & shale	2436	-	2400
shale	2400	-	2560
Fifth Sand	2560	-	2578
shale	2578	-	2747

T.D. -Logger 2747 KB

T.D. -Driller 2750 KB

02/24/2012