

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 11/8/2012
API #: 47-033-05544

Farm name: Phillips, Donald L. & Mary V. Operator Well No.: Warren Unit 1H

LOCATION: Elevation: 1058' Quadrangle: Clarksburg

District: Eagle County: Harrison
Latitude: 10,875' Feet South of 39 Deg. 20 Min. 00 Sec.
Longitude 2,825' Feet West of 80 Deg. 20 Min. 00 Sec.

Company: Antero Resources Appalachian Corp.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
1625 17th Street Denver, CO 80202	20" 94#	40'	40'	38 Cu. Ft. Class A
Agent: CT Corporation System	13-3/8" 48#	503'	503'	699 Cu. Ft. Class A
Inspector: Tristan Jenkins	9-5/8" 36#	2447'	2447'	996 Cu. Ft. Class A
Date Permit Issued: 5/17/2011	5-1/2" 20#	14,566'	14,566'	3623 Cu. Ft. Class H
Date Well Work Commenced: 10/14/2011				
Date Well Work Completed: 8/1/2012	2-3/8" 4.6#	7086'		
Verbal Plugging: N/A				
Date Permission granted on: N/A				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 7228' TVD (deepest point drilled)				
Total Measured Depth (ft): 14,566' MD, 7200' TVD (BHL)				
Fresh Water Depth (ft.): 40'				
Salt Water Depth (ft.): 1310'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): Deepest known coal seam eroded at surface				
Void(s) encountered (N/Y) Depth(s) N, N/A				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 6925' TVD (Top)

Gas: Initial open flow MCF/d Oil: Initial open flow N/A Bbl/d

Final open flow 5,194 MCF/d Final open flow N/A Bbl/d

Time of open flow between initial and final tests N/A Hours

Static rock Pressure 3300 psig (surface pressure) after Hours

Second producing formation Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d

Final open flow MCF/d Final open flow Bbl/d

Time of open flow between initial and final tests Hours

Static rock Pressure psig (surface pressure) after Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Risa Borhulci
Signature

11/13/12
Date

11/23/2012

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes _____ No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Yes, CBL.

This is a subsequent well. Antero only runs wireline logs on the first well on a multi-pad (Wheaton Unit 2H AP# 47-033-05546). Please reference wireline logs submitted with Form WR-35 for Wheaton Unit 2H.

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perforations: 7117' – 14,500' MD (1200 holes)

Frac'd w/ 8,500 gals 15% HCL Acid, 118,015 bbls Slick Water carrying 636,220# 100 mesh,

2,426,049# 40/70 and 1,504,120# 20/40 sand.

Plug Back Details Including Plug Type and Depth(s):

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
<u>Surface:</u>		
Silt/Sand/Shale	0'	3,041'
Speechley	3,042'	3,254'
Balltown	3,255'	3,732'
Bradford	3,733'	4,443'
Benson	4,444'	4,706'
Alexander	4,707'	4,939'
Elk	4,940'	5,555'
Rhinestreet	5,556'	6,202'
Sycamore	6,203'	6,665'
Burkett	6,666'	6,697'
Tully	6,698'	6,826'
Hamilton	6,827'	6,924'
Marcellus	6,925'	6,938'
Ononadaga	7,224'	7,228' TVD

11/23/2012