

**State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work**

Farm name: ENGLAND, WAYNE & BEATRICE Operator Well No.: ALEX. STONESTREET 227

LOCATION: Elevation: 1,036' Quadrangle: WOLF SUMMIT 7.5'

District: TEN MILE County: HARRISON
Latitude: 5,980 Feet south of 39 Deg 17 Min 30 Sec.
Longitude: 8,145 Feet west of 80 Deg 27 Min 30 Sec.

Company Address:	HG Energy PO Box 5519 Vienna, WV 26105	Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Inspector:	Tristan Jenkins				
Date Permit Issued:	08/06/2012				
Date Well Work Commenced:	08/24/2012				
Date Well Work Completed:	09/11/2012				
Verbal Plugging:					
Date Permission Granted On:					
Rotary X Cable Rig		7"	258'	258'	80 / 60 sks
Total vertical Depth (ft):	2660'				
Total Measured Depth (ft):	2660'				
Fresh Water Depth (ft):	60', 90'	4 1/2"	2637.6'	2637.6'	150 sks
Salt Water Depth (ft):	none				
Is Coal being mined in ares (Y/N)?	No				
Coal Depths (ft): x	205'-214'				
Void(s) encountered (Y/N) depth(s):	NONE				
		RECEIVED Office of Oil & Gas			
			DEC 10 2012		

OPEN FLOW DATA

* Waterflood Producer

**WV Department of
Environmental Protection**

Producing formation Fifth Sand Pay zone depth (ft) 2555'-2558'
2565.5'-2568.5'

Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d
Final open flow * MCF/d Final open flow * Bbl/d
Time of open flow between initial and final tests * Hours

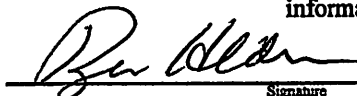
Static rock pressure * psig (surface pressure) after * Hours

Second producing formation Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours

Static rock pressure psig (surface pressure) after Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

11/19/12
Date

02/22/2013

Were core samples taken? No

Were cuttings caught during drilling? No 33.05664

Were Y Electrical, N Mechanical, N or Geophysical logs recorded on this well?
Y/N Y/N Y/N

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Treatment : Treated perms 2555'-2558', 2559.5'-2561', 2563'-2564', & 2565.5'-2568.5' w/ 500 gals 15% HCL, 222 bbls cross linked gel, and 10,000# 20/40 sand.

Well Log : All depths are measured relative to KB (8' AGL).

Shale w/ sand streaks	0	-	205
Coal	205	-	214
Shale w/ sand streaks	214	-	760
Sand	760	-	792
shale	792	-	932
sand	932	-	1012
shale	1012	-	1144
sand	1144	-	1183
shale	1183	-	1232
sand	1232	-	1246
shale	1246	-	1500
sand	1500	-	1519
shale	1519	-	1535
sand	1535	-	1558
shale	1558	-	1579
Big Lime	1579	-	1648
Big Injun	1648	-	1730
shale	1730	-	2148
sand	2148	-	2159
shale	2159	-	2250
sand	2250	-	2388
shale	2388	-	2554
Fifth Sand	2554	-	2570
shale	2570	-	2660
TD	2660		
T.D. -Logger	2650	KB	
T.D. -Driller	2660	KB	

02/22/2013