WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	4/22/13
API#:	47-033-05675

Farm name: Hill, David W. and Suellen		Operator Well No.: Koonse Unit 2H				
LOCATION: Elevation: 1,150'		Quadrangle: Salem				
District: Tenmile Latitude: 15.543' Feet South of 39 Deg. Longitude 3.535' Feet West of 80 Deg.		County: Harrison Min. 00 Sec.				
	Company: Antero Resources Appalachian Corp 1625 17th Street	Casing &	Used in	Left in well	Cement fill	
ļ	Address: Denver, CO 80202	Tubing 20" 94#	drilling 40'	40'	up Cu. Ft. 38 Cu. Ft. Class A	
	CM C	13-3/8" 48#	460'	460'	639 Cu. Ft. Class A	
	Agent: CT Corporation System Inspector: Tristan Jenkins	9-5/8" 36#	2,718'	2,718'	1107 Cu. Ft. Class A	
		5-1/2" 20#	14,567'	14,567'	3532 Cu. Ft. Class H	
	Date Permit Issued: 10/26/2012	3-1/2 ZO#	14,507	14,507	0002 04.11. 01000 11	
-	Date Well Work Commenced: 10/28/12 Date Well Work Completed: 2/22/2013	2-3/8" 4.7#	7497'			
	Date Well Work Completed.	2-0/0 4.717	7407			
	Verbal Plugging: N/A Date Permission granted on: N/A					
	Rotary Cable Rig					
	Total Vertical Depth (ft): 7461' TVD (deepest po	 int drilled)				
	Total Measured Depth (ft): 14,567' MD, 7372' TVD (BHL)					
	Fresh Water Depth (ft.): 390'					
	Salt Water Depth (ft.): 1797'					
	Is coal being mined in area (N/Y)? N					
	Coal Depths (ft.): 415', 487', 553', 660'					
	Void(s) encountered (N/Y) Depth(s) N, N/A					
OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet) Producing formation Marcellus Pay zone depth (ft) 7,388 TVD (Top) Gas: Initial open flow MCF/d Oil: Initial open flow N/A B Bbl/d Time of open flow between initial and final tests N/A Hours Static rock Pressure 3800 psig (surface pressure) after Hours						
S	econd producing formation Pay zo as: Initial open flow MCF/d Oil: Initial open f Final open flow MCF/d Final open flow Time of open flow between initial and final tests psig (surface pressure) at the control of the control open flow between initial and final tests and the control open flow between initial and final tests psig (surface pressure) at the control open flow between initial and final tests psig (surface pressure) at the control open flow between initial and final tests psig (surface pressure) at the control open flow between initial and final tests psig (surface pressure) at the control open flow between initial and final tests psig (surface pressure) at the control open flow between initial and final tests psig (surface pressure) at the control open flow between initial and final tests psig (surface pressure) at the control open flow between initial and final tests psig (surface pressure) at the control open flow between initial and final tests psig (surface pressure) at the control open flow between initial and final tests psig (surface pressure) at the control open flow between initial and final tests psig (surface pressure) at the control open flow between initial and final tests psig (surface pressure) at the control open flow between initial and flow b	Blow	rs			
all the a	under penalty of law that I have personally examined ttachments and that, based on my inquiry of those indi information is true, accurate, and complete.					

Were core samples taken? Yes	No Were	cuttings caught during drilling? Yes	_ No
Were Electrical, Mechanical or Geophysi	cal logs recorded on this well? If	fives please list Yes- CBL	
This is a subsequent well. Antero only runs wireline logs on the first we	il on a multi-well pad (Haymond NW Unit 2H API#47-033-0	05236). Please reference the wireline logs submitted with Form WR-35 for	Haymond NW Unit 2H.
FRACTURING OR STIMULATING	PHYSICAL CHANGE, ETC. RD OF THE TOPS AND BO	1). DETAILS OF PERFORATED II 2). THE WELL LOG WHICH IS A SY DTTOMS OF ALL FORMATIONS, I TO TOTAL DEPTH.	STEMATIC
Perforated Intervals, Fracturing, or Stimu	lating:		
Perforations: 7971' - 14,504' MD (1,224 holes)		
Frac'd w/ 9,000 gals 15% HCL Ac	id, 173,332 bbls Slick Wate	er carrying 963,800# 100 mesh,	
3,761,100# 40/70 sand and 2,381	,900# 20/40 sand.		
<u> </u>			
Plug Back Details Including Plug Type at	nd Depth(s): N/A		
Formations Encountered: Surface:	Top Depth	/ Bottom D	<u>Jepth</u>
Big Lime	est. 2238'	2282'	
Big Injun	est. 2283'	2722'	
Gantz Sand	est. 2723'	2831'	
Fifty Foot Sandstone	est. 2832'	2930'	
Gordon	est. 2931'	3275'	
Fifth Sandstone	est. 3276'	3335'	
Bayard	est. 3336'	3845'	
Speechley	est. 3846'	4244'	
Balltown	est. 4245'	4698'	
Bradford	est. 4699'	5219'	
Benson	est. 5220'	5522'	
Alexander	est. 5523'	5564'	
Elk	est. 5665'	6888'	
Sycamore	6889'	7076'	
Middlesex	7077'	7222'	
Burket	7223'	7246'	
Tully	7247'	7336'	
, Hamilton	7337'	7387'	
Marcellus	7388'	7464' T\	/D
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