



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

PERMIT MODIFICATION APPROVAL

October 07, 2013

ANTERO RESOURCES APPALACHIAN CORPORATION
1625 17TH STREET, SUITE 300
DENVER, CO 80202

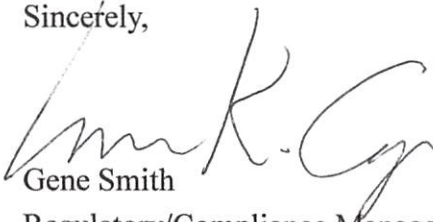
Re: Permit Modification Approval for API Number 3305689 , Well #: CARPENTER UNIT 1H
extended lateral

Oil and Gas Operator:

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

Please call James Martin at 304-926-0499, extension 1654 if you have any questions.

Sincerely,

for 
Gene Smith
Regulatory/Compliance Manager
Office of Oil and Gas



Antero Resources
1625 17th Street
Denver, Colorado 80202
Office 303.357.7310
Fax 303.357.7315

June 11, 2013

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Ms. Laura Cooper
601 57th Street
Charleston, WV 25304

Ms. Laura Cooper:

Antero Resources Appalachian Corporation (Antero) would like to submit the following permit modifications for two approved wells on the Washbourne Pad. We are requesting to extend the horizontal lateral length which will change the bottom hole locations of the Carpenter Unit 1H (API# 47-033-05689) and Carpenter Unit 2H (API# 47-033-05690).

Attached you will find the following documents:

- REVISED Form WW-6B, which shows the revised MD and Production Casing/Cement program
- REVISED Form WW-6A1, which shows the leases we will be drilling into
- REVISED Mylar Plat, which shows the new bottom hole location

If you have any questions please feel free to contact me at (303) 357-7323.

Thank you in advance for your consideration.

Sincerely,

Ashlie Mihalcin
Permit Representative
Antero Resources Appalachian Corporation

Enclosures

Received
Office of Oil & Gas

JUN 13 2013

10/11/2013

WW - 6B
(3/13)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Antero Resources Appalachian Corporation 494488557 033-Harrison Union Big Isaac
Operator ID County District Quadrangle
- 2) Operator's Well Number: Carpenter Unit 1H Well Pad Name: Existing Washbourne Pad
- 3 Elevation, current ground: 1292' Elevation, proposed post-construction: 1292'
- 4) Well Type: (a) Gas Oil Underground Storage
Other _____
(b) If Gas: Shallow Deep
Horizontal
- 5) Existing Pad? Yes or No: Yes
- 6) Proposed Target Formation(s), Depth(s), Anticipated Thicknesses and Associated Pressure(s):
Marcellus Shale: 7400' TVD, Anticipated Thickness- 60' feet, Associated Pressure- 3250#
- 7) Proposed Total Vertical Depth: 7,400' TVD
- 8) Formation at Total Vertical Depth: Marcellus Shale
- 9) Proposed Total Measured Depth: 18,000' MD
- 10) Approximate Fresh Water Strata Depths: 119', 423'
- 11) Method to Determine Fresh Water Depth: Offset well records. Depths have been adjusted according to surface elevations.
- 12) Approximate Saltwater Depths: 1334'
- 13) Approximate Coal Seam Depths: 67', 619'
- 14) Approximate Depth to Possible Void (coal mine, karst, other): None anticipated
- 15) Does proposed well location contain coal seams directly overlying or adjacent to an active mine? If so, indicate name and depth of mine: No
- 16) Describe proposed well work: Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale
*Antero will be air drilling the fresh water string which makes it difficult to determine when freshwater is encountered, therefore we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.
- 17) Describe fracturing/stimulating methods in detail:
Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."
- 18) Total area to be disturbed, including roads, stockpile area, pits, etc, (acres): 15.45 acres (existing)
- 19) Area to be disturbed for well pad only, less access road (acres): 3.05 acres (existing)

Received
Office of Oil & Gas

JUN 13 2013

WW - 6B
(3/13)

20)

CASING AND TUBING PROGRAM

<u>TYPE</u>	<u>Size</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft.</u>	<u>FOOTAGE: For Drilling</u>	<u>INTERVALS: Left in Well</u>	<u>CEMENT: Fill -up (Cu. Ft.)</u>
Conductor	20"	New	H-40	94#	40'	40'	CTS, 38 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	54.5#/ 48#	475'	475' *see above	CTS, 660 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2590'	2590'	CTS, 1055 Cu Ft.
Intermediate							
Production	5-1/2"	New	P-110	20#	18000'	18000'	4523 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#		7200'	
Liners							

<u>TYPE</u>	<u>Size</u>	<u>Wellbore Diameter</u>	<u>Wall Thickness</u>	<u>Burst Pressure</u>	<u>Cement Type</u>	<u>Cement Yield</u>
Conductor	20"	24"	0.438"	1530	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	Class A	1.18
Intermediate						
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12630	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11200		
Liners						

PACKERS

Kind:	N/A			Received Office of Oil & Gas
Sizes:	N/A			
Depths Set:	N/A			JUN 13 2013

WW - 6B
(3/13)

21) Describe centralizer placement for each casing string. Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

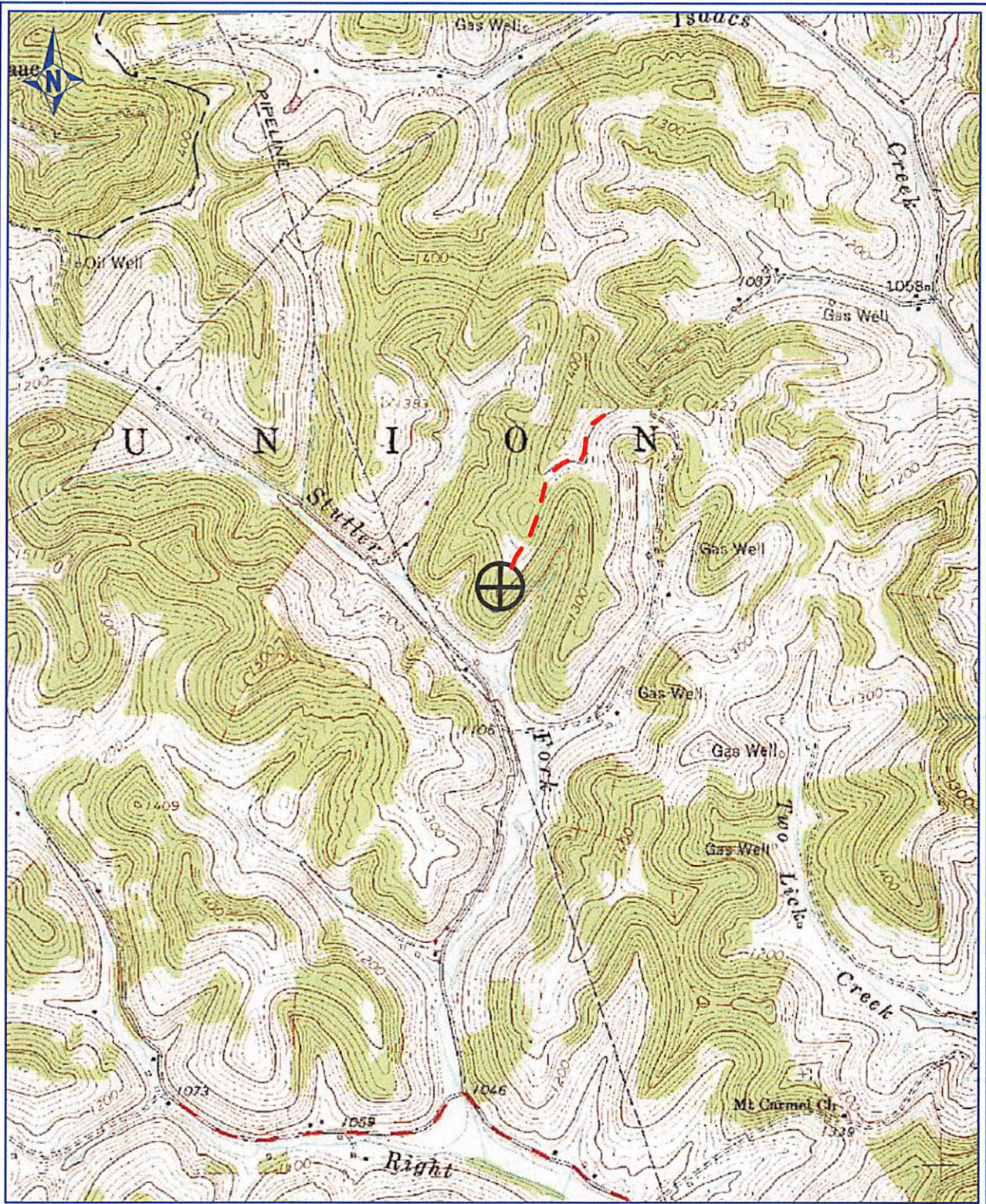
22) Describe all cement additives associated with each cement type. _____
Conductor: no additives, Class A cement.
Surface: Class A cement with 2% calcium and 1/4 lb flake, 5 gallons of clay treat
Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

23) Proposed borehole conditioning procedures. Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

Received
Office of Oil & Gas

JUN 13 2013



PETRA 9/6/2012 10:05:34 AM

Antero Resources Corporation

Appalachia Basin

Washbourne Pad

Carpenter Unit 1H

Doddridge County

0 2,000

FEET

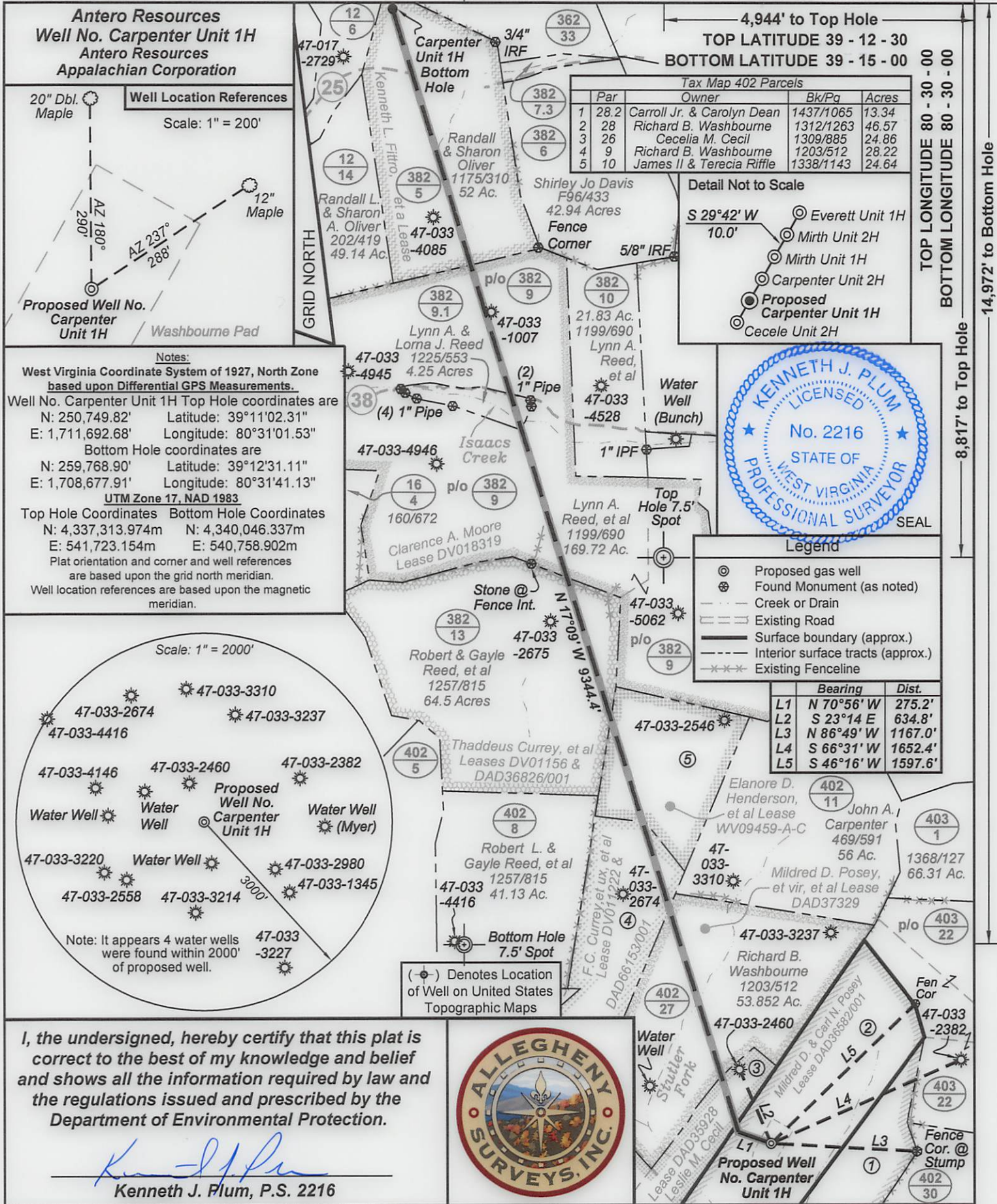
REMARKS
 QUADRANGLE: BIG ISAAC
 DISTRICT: UNION
 WATERSHED: STUTLER FORK

By ECM

September 6, 2012

RECEIVED
 Office of Oil & Gas
 SEP 28 2012
 WV Department of Environmental Protection

10/11/2013



FILE NO: 186-36-U-12
 DRAWING NO: 186-12 Carpenter 1H Well
 SCALE: 1" = 1000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Bridgeport, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: June 6 2013
 OPERATOR'S WELL NO. Carpenter Unit 1H
 API WELL NO. MOD
 47 - 033 - 05689H6A
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: 1292' WATERSHED: Stutler Fork QUADRANGLE: Big Isaac
 DISTRICT: Union
 SURFACE OWNER: Richard B. Washbourne
 ROYALTY OWNER: Mildred D. & Carl N. Posey; F.C. Currey, et ux, et al; Thaddeus Currey, et al
 LEASE NO: DAD36582/001 ACREAGE: 46.57 - 184.52
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 18,000' MD
 WELL OPERATOR: Antero Resources Appalachian Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
 ADDRESS: 1625 17th Street ADDRESS: 5400 D Big Tyler Road
 Denver, CO 80202 Charleston, WV 25313

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

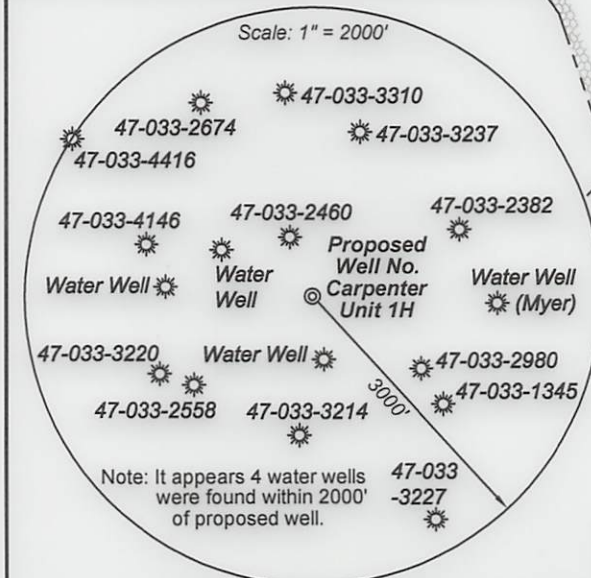
Kenneth J. Plum
 Kenneth J. Plum, P.S. 2216



	Bearing	Dist.
L1	N 70°56' W	275.2'
L2	S 23°14' E	634.8'
L3	N 86°49' W	1167.0'
L4	S 66°31' W	1652.4'
L5	S 46°16' W	1597.6'



Notes:
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
 Well No. Carpenter Unit 1H Top Hole coordinates are
 N: 250,749.82' Latitude: 39°11'02.31"
 E: 1,711,692.68' Longitude: 80°31'01.53"
 Bottom Hole coordinates are
 N: 259,768.90' Latitude: 39°12'31.11"
 E: 1,708,677.91' Longitude: 80°31'41.13"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,337,313.974m N: 4,340,046.337m
 E: 541,723.154m E: 540,758.902m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.



Antero Resources
 Well No. Carpenter Unit 1H
 Antero Resources
 Appalachian Corporation

Proposed Well No. Carpenter Unit 1H
 Washbourne Pad

8,127' to Bottom Hole
 4,944' to Top Hole
 TOP LATITUDE 39 - 12 - 30
 BOTTOM LATITUDE 39 - 15 - 00
 TOP LONGITUDE 80 - 30 - 00
 BOTTOM LONGITUDE 80 - 30 - 00
 14,972' to Bottom Hole
 8,817' to Top Hole