

pm

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-033-05694 County Harrison District Tenmile
Quad Salem Pad Name Hubert Field/Pool Name _____
Farm name Hubert, Jr. & Lorena Bland Well Number Ford Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4344997.78 Easting 537951.67
Landing Point of Curve Northing 4345257.06 Easting 538431.11
Bottom Hole Northing 4347859.11 Easting 537622.78

Elevation (ft) 1376' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other Not yet completed
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
Air- Foam & 4% KCL
Mud- Polymer

Date permit issued 12/26/2012 Date drilling commenced 3/22/2014 Date drilling ceased 7/17/2014
Date completion activities began WOC Date completion activities ceased N/A
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 391' Open mine(s) (Y/N) depths _____
Salt water depth(s) ft 1832' Void(s) encountered (Y/N) depths NOV 10 2014
Coal depth(s) ft None Identified Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

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CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	24"	20"	40'	New	94#	N/A	Y
Surface	17- 1/2"	13- 3/8"	486'	New	48#	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2606'	New	36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4" & 8-1/2"	5-1/2"	17,184'	New	23#	N/A	Y
Tubing							
Packer type and depth set		N/A					

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	200 sx	15.6	1.18	38	0	8 Hrs.
Surface	Class A	571 sx	15.6	1.18	338	0	8 Hrs.
Coal							
Intermediate 1	Class A	951 sx	15.6	1.18	816	0	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	2545 sx	14.5 Lead 15.2 Tail	1.3 Lead 1.87 Tail	3454	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 17,184 MD, 7559' TVD Loggers TD (ft) 17,136'
 Deepest formation penetrated Marcellus Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 4025'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature

** This is a subsequent well. Antero only runs wireline logs on one well on a multi-well pad (Nellie Unit 2H API# 47-033-05687). Please reference the wireline logs submitted with Form WR-35 for the Nellie Unit 2H. A Cement Bond Log has been included with this submittal.

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor- 0
 Surface- 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface
 Intermediate- 1 above float joint, 1 above float collar, 1 every 4th joint to surface
 Production- 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS Waiting on Completion **RECEIVED Office of Oil and Gas**

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS Waiting on Completion **NOV 10 2014**

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED Waiting on Completion **WV Department of Environmental Protection**

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PRODUCING FORMATION(S)	DEPTHS		
<u>Marcellus - WOC</u>	<u>7450'</u>	TVD	<u>8027'</u> MD
_____	_____	_____	_____
_____	_____	_____	_____

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface _____ psi Bottom Hole _____ psi DURATION OF TEST _____ hrs

OPEN FLOW Gas _____ mcfpd Oil _____ bpd NGL _____ bpd Water _____ bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		

*** PLEASE SEE EXHIBIT 1**

Please insert additional pages as applicable.

Drilling Contractor Patterson - UTI Drilling Company LLC
Address 207 Carlton Drive City Eight Four State PA Zip 15330

Logging Company Rush Wellsite Services
Address 600 Alpha Drive City Canonsburg State PA Zip 15317

Cementing Company Nabors Completion & Production Services, Co.
Address 1650 Hackers Creek City Jane Lew State WV Zip 26378

Stimulating Company N/A - WOC
Address _____ City _____ State _____ Zip _____

Please insert additional pages as applicable.

Completed by Ashlie Steele Telephone 303-357-7323
Signature _____ Title Permitting Supervisor Date 10/21/2014

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

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Environmental Protection

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EXHIBIT 1

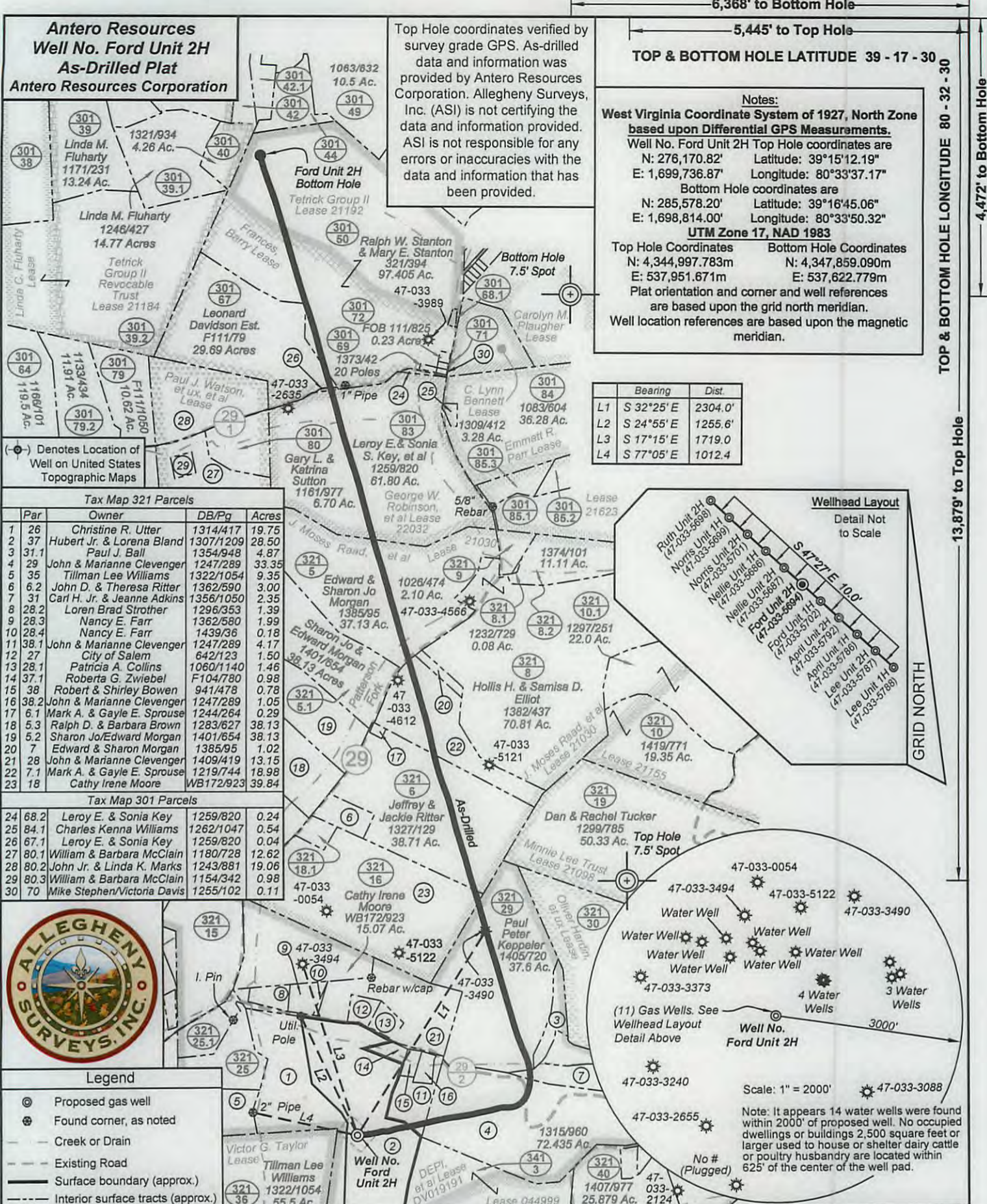
LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)	ROCK TYPE	FLUID PRODUCED
Big Lime	est. 2280'	2393'	est. 2280'	2393'	Limestone	
Big Injun	est. 2394'	2781'	est. 2394'	2781'	Sandstone	
Gantz Sand	est. 2782'	2879'	est. 2782'	2879'	Sandstone	
Fifty Foot Sandstone	est. 2880'	2990'	est. 2880'	2990'	Sandstone	
Gordon	est. 2991'	3314'	est. 2991'	3314'	Sandstone	
Fifth Sandstone	est. 3315'	3349'	est. 3315'	3349'	Sandstone	
Bayard	est. 3350'	3919'	est. 3350'	3919'	Sandstone	
Speechley	est. 3920'	4429'	est. 3920'	4429'	Sandstone	
Baltown	est. 4430'	4759'	est. 4437'	4786'	Sandstone	
Bradford	est. 4760'	5280'	est. 4787'	5353'	Sandstone	
Benson	est. 5281'	5558'	est. 5354'	5658'	Sandstone	
Alexander	est. 5559'	5788'	est. 5659'	5906'	Sandstone	
Elk	est. 5789'	6892'	est. 5907'	7207'	Sandstone	
Sycamore	6893'	7112'	7208'	7473'	Sandstone	
Middlesex	7113'	7264'	7474'	7671'	Shale	
Burkett	7265'	7290'	7672'	7708'	Shale	Gas
Tully	7291'	7449'	7709'	8026'	Limestone	N/A
Marcellus	7450'	7559'	8027'		Shale	Gas

*Please note Antero determines formation tops based on wireline logs that are only run on an one well on a multi-well pad (Please reference Nellie Unit 2H #47-033-05687). The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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Top Hole coordinates verified by survey grade GPS. As-drilled data and information was provided by Antero Resources Corporation. Allegheny Surveys, Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

Notes:
West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
 Well No. Ford Unit 2H Top Hole coordinates are
 N: 276,170.82' Latitude: 39°15'12.19"
 E: 1,699,736.87' Longitude: 80°33'37.17"
 Bottom Hole coordinates are
 N: 285,578.20' Latitude: 39°16'45.06"
 E: 1,698,814.00' Longitude: 80°33'50.32"
UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,344,997.783m N: 4,347,859.090m
 E: 537,951.671m E: 537,622.779m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.

Bearing	Dist.
L1 S 32°25' E	2304.0'
L2 S 24°55' E	1255.6'
L3 S 17°15' E	1719.0'
L4 S 77°05' E	1012.4'

Tax Map 321 Parcels

Par	Owner	DB/Pg	Acres
1	Christine R. Utter	1314/417	19.75
2	Hubert Jr. & Lorena Bland	1307/1209	28.50
3	Paul J. Ball	1354/948	4.87
4	John & Marianne Clevenger	1247/289	33.35
5	Tillman Lee Williams	1322/1054	9.35
6	John D. & Theresa Ritter	1362/590	3.00
7	Carl H. Jr. & Jeanne Adkins	1356/1050	2.35
8	Loren Brad Strother	1296/353	1.39
9	Nancy E. Farr	1362/580	1.99
10	Nancy E. Farr	1439/36	0.18
11	John & Marianne Clevenger	1247/289	4.17
12	City of Salem	642/123	1.50
13	Patricia A. Collins	1060/1140	1.46
14	Roberta G. Zwiebel	F104/780	0.98
15	Robert & Shirley Bowen	941/478	0.78
16	John & Marianne Clevenger	1247/289	1.05
17	Mark A. & Gayle E. Sprouse	1244/264	0.29
18	Ralph D. & Barbara Brown	1283/627	38.13
19	Sharon Jo/Edward Morgan	1401/654	38.13
20	Edward & Sharon Morgan	1385/95	1.02
21	John & Marianne Clevenger	1409/419	13.15
22	Mark A. & Gayle E. Sprouse	1219/744	18.98
23	Cathy Irene Moore	WB172/923	39.84

Tax Map 301 Parcels

Par	Owner	DB/Pg	Acres
24	Leroy E. & Sonia Key	1259/820	0.24
25	Charles Kenna Williams	1262/1047	0.54
26	Leroy E. & Sonia Key	1259/820	0.04
27	William & Barbara McClain	1180/728	12.62
28	John Jr. & Linda K. Marks	1243/881	19.06
29	William & Barbara McClain	1154/342	0.98
30	Mike Stephen/Victoria Davis	1255/102	0.11



Legend

- ⊙ Proposed gas well
- ⊕ Found corner, as noted
- Creek or Drain
- Existing Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)

FILE NO: 11-36-TM-12
 DRAWING NO: 11-12 Drilled Ford 2H Well
 SCALE: 1" = 1200'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 WVDOT, Bridgeport, WV

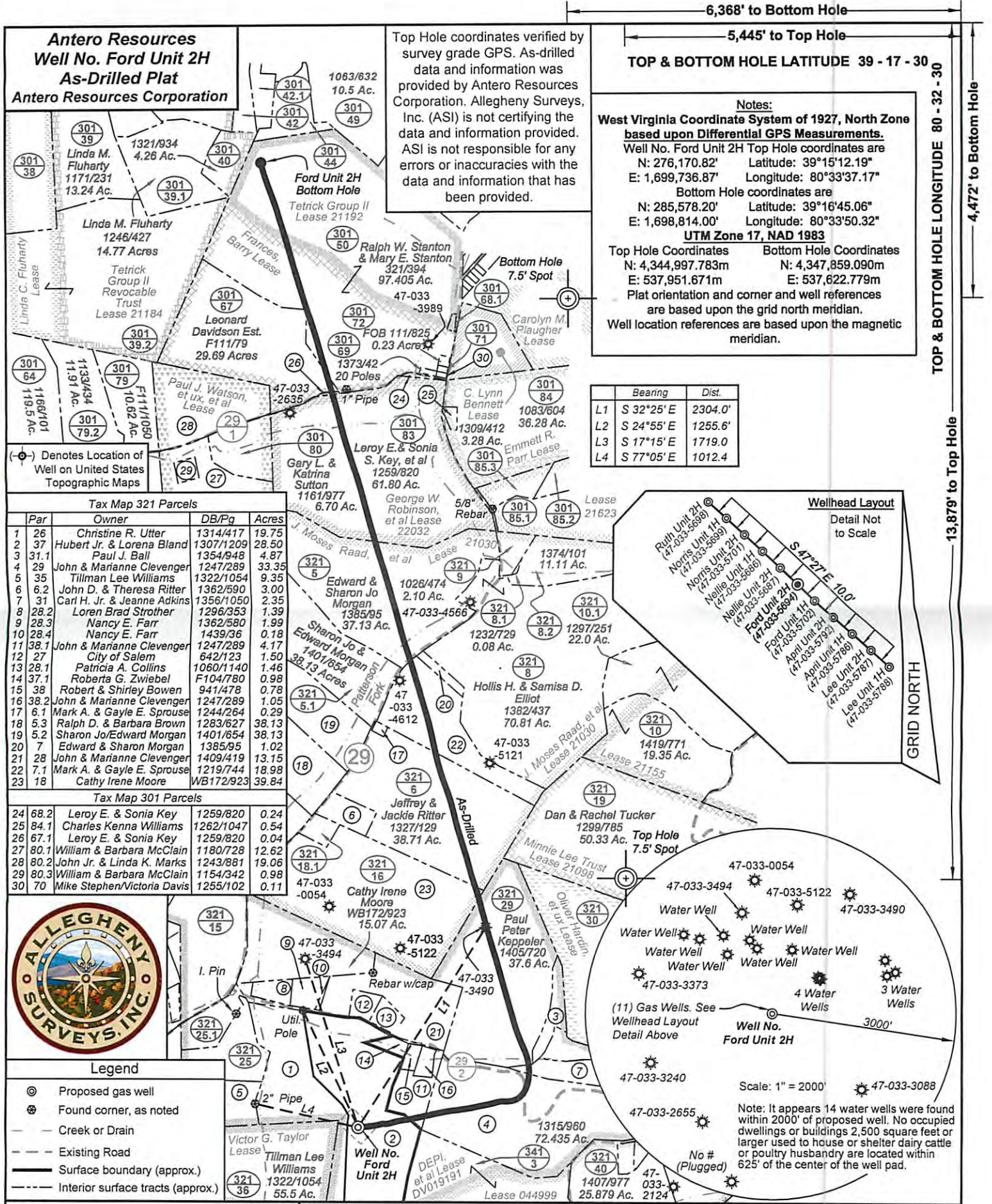
STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: November 3 20 14
 OPERATOR'S WELL NO. Ford Unit 2H
 API WELL NO
 47 - 033 - 05694
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: 1376' WATERSHED: Patterson Fork QUADRANGLE: Salem
 DISTRICT: Tenmile COUNTY: Harrison
 SURFACE OWNER: Hubert Jr. & Lorena Bland Frances Barry; Tetrick Group II 22032; 21192 ACREAGE: 28.50 56.75; 62
 ROYALTY OWNER: DEPI, et al; J. Moses Raad, et al; George W. Robinson, et al LEASE NO: DV019191; 21030 ACREAGE: 283; 447; 70.866
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale DEPTH: 7,559' TVD 17,184' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
 Denver, CO 80202 Charleston, WV 25313

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