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WR-35 Rev. 8/23/13

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 033	05747	County HARRIS	ON	District TEN MILE	
Quad SALEM 7.5'		Pad Name W.B. C	CARPENTER	_ Field/Pool Name W	OLF SUMMIT
Farm name_JUNKINS,		BELVA		_ Well Number 140	
Operator (as registered w	rith the OOG)	H.G. ENERGY LLC	>		
Address 5260 DuPON	T ROAD	City PAR	KERSBURG	State WV	Zip 26101
Landing Point o	op hole N	Attach an as-drilled orthing 4,347,675 M orthing 4,347,454 M	Eas	nd deviation survey sting 542,419 M sting 542,401 M	
Elevation (ft) 1,307'	GL	Type of Well	New Existing	Type of Report	□Interim ■Final
Permit Type 📱 Devis	ated 🗆 Ho	izontal 🗆 Horizont	al 6A 🛭 Vertical	Depth Type	□ Deep ■ Shallow
Type of Operation □ Co	onvert 🗆 De	epen ■ Drill □	Plug Back □ Red	rilling Rework	□ Stimulate
Well Type □ Brine Disp	oosal 🗆 CBM	□ Gas □ Oil ■ Seco	ondary Recovery 🗆 S	Solution Mining 🗆 Sto	rage 🗆 Other
Type of Completion ■ S Drilled with □ Cable Drilling Media Surface Production hole ■ Air	■ Rotary hole ■ Air				Other
Mud Type(s) and Additi		Tresh water Brine			
Date permit issued	5/31/13	Date drilling comm	nenced8/27/13	Date drilling c	eased 8/31/13
Date completion activitie	s began	9/26/13	Date completion ac	tivities ceased	10/7/13
Verbal plugging (Y/N)	A 1	ate permission granted		Granted by	
Please note: Operator is	required to sub	mit a plugging applica	tion within 5 days of	verbal permission to pl	ug
Freshwater depth(s) ft	1	None	Open mine(s) (Y/N)	dentils 100	N
Salt water depth(s) ft	4.7	600'	Void(s) encountered	(Y/N) depths	N
Coal depth(s) ft	696'-		Cavern(s) encounter	ed (Y/N) depths	N
Is coal being mined in ar	ea (Y/N)	N		7 1 Lora	Reviewed by:

API 47- 033	_ 05747	Farm na	ame_JUNKIN	S, EARL A	ND BEL	VA Well n	umber_140		
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		asket epth(s)	Did cement c	irculate (Y/ N) tails below*
Conductor	12 1/4"	11 5/8"	30'	Used	t	LS		Si	and In
Surface	8 3/4"	7"	805'	New		LS	64'		Υ
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3									
Production	6 1/2"	4 1/2"	3222.15'	New	J	-55			N
Tubing									
Packer type and d	epth set		-						
Comment Details	Circulated Est. 10 bbls	to surface on 7° su	rface cement job. Ci	rculated gel spac	er to surface or	n 4 1/2".			
CEMENT DATA Conductor	Class/Type of Cement	Number of Sack			Yield ft ³ /sks)	Volume (ft ²)	Cemen Top (M		WOC (hrs)
Surface	Poc Most	200	15	6	1.18	236	Surfac	<u> </u>	8
Coal	Reg Neat	200	13	.0	1.10	230	Juliac	,6	
Intermediate 1									
Intermediate 2			-				+		
Intermediate 3		_							
Production	50:50 Pozmix/ Econ	o 200/7) 14.2/	11.8 1	27/2.93	254/205	520'		8
Tubing	30.30 T 021111X E0311	20077	17.27	11.0	2112.00	204/200	+		
Drillers TD (ff Deepest forma Plug back pro Kick off depth	tion penetrated Fift cedure N/A	h Sand			TD (ft) 325 k to (ft) N/A				
Check all wire	line logs run	a caliper	■ density ■ resistivit		nted/directi na ray		luction nperature	□sonic	
Well cored	Yes 🖪 No	Conventi	onal Side	ewall	W	ere cuttings o	collected =	Yes □ N	o
	HE CENTRALIZE from bottom on 4 1/2*, Centralize			OR EACH (CASING S	TRING			
WAS WELL	COMPLETED AS	SHOT HOLI	E 🗆 Yes 📙	No I	DETAILS	_Re	<u>ceiv</u>	ed	
WAS WELL	COMPLETED OP	EN HOLE?	□ Yes 🗂	No DE	TAILS _	JAL	l _{2 1 201}	ζ.	
WERE TRAC	ERS USED DY	es 🖪 No	TYPE OF	TRACER(S)	USED	W Dept. of E	of Oil and Ga	Protection	

API 47- 033 - 05747 Farm name JUNKINS, EARL AND BELVA Well number 140

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	10/1/13	3118'	3122'	16	Fifth Sand
1	10/1/13	3123'	3127'	16	Fifth Sand
				_	

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	10/7/13	10	1813	2839	1633	10,000	260	
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				 		<u> </u>		
				 				
	ļ							
							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
						Hec	eive	U
						l JAN	L, 1 2014	

Please insert additional pages as applicable.

API 47- <u>033</u>	_ 05747	Farm r	name JUNKIN	S, EARL	AND BELVA	Well number_140
PRODUCING I		<u>s)</u> _1	<u>DEPTHS</u> 2998'-3009'			
Please insert ad	ditional pages a			-		<u> </u>
GAS TEST	□ Build up □	Drawdown	□ Open Flow		OIL TEST	Flow Pump
SHUT-IN PRES	SSURE Surf	ace	_psi Botto	m Hole	psi	DURATION OF TESThrs
OPEN FLOW		Oil pd b	NGL opd	_ bpd _	Water bpd	GAS MEASURED BY □ Estimated □ Orifice □ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN MD	FT DESCRIBE	E ROCK TYPE AND RECORD QUANTITYAND FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)
Sand/Shale	0	696	0	696		
Pittsburgh Coal	696	703	696	703		
Sand/Shale	703	2044	703	2092		
Big Lime	2044	2124	2092	2184		
Big Injun	2124	2182	2184	2250		
Shale	2182	2590	2250	2689		
Fifty Foot	2590	2598	2689	2698		
Shale	2598	2680	2698	2783		
Sand	2680	2832	2783	2942		
Shale	2832	2998	2942	3115		
Fifth Sand	2998	3009	3115	3127	Drill	led directional S 26 degrees E a distance of 663'
Shale	3009	3150	3127	3271		
TD	3150		3271			
Please insert ad Drilling Contra						
Address 11565	State Route 676		City	Vincent		State OH Zip 45784
Logging Compa Address 777 No	any Weatherford the River Avenue	d International	City	Weston		State WROCOLVED
Cementing Con	npany Baker Hu	ıghes				
Address 2228 P	hilippi Pike		City	Clarksburg		State WV JAZip 26301
Stimulating Con Address 2489 B Please insert ad	aumen Rd	sal Services Inc.	City	Wooster		Office of Aiband GasStatew分片。可它Riv ironmental Protection
Completed by Signature	Poser	He/d	man Title (per xão	_ Telephon	ne 301- 420 - 110 7 Date 11/25/13
4	, ,			-		·

HG Energy, LLC

Harrison County, West Virginia W.B. Carpenter #140 W.B. Carpenter #140

Wellbore #1

Survey: MWD

DDC Survey Report

13 December, 2013

Received

JAN 2 1 2014





I Larry Wright, certify that I am employed by The Appalachian Directional Drilling Company (ADC). That I did on the day(s) of 8/27/13 thru 8/29/13 conduct or supervise the taking of a MWD Survey from a depth of 805 feet to a depth of 3271 feet, that the data is true, correct, complete and within the limitations of the tool as set forth by The Appalachian Directional Drilling Company (ADC).; that I am authorized and qualified to make this report; that this survey was conducted at the request of HG. Energy, LLC for the W.B. Carpenter # 140 API No. 47-033-05747 in Harrison, County WV; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by The Appalachian Directional Drilling Company (ADC).

Larry Wright

Digitally signed by Larry Wright DN: cn=Larry Wright, o=The Directional Drilling Company, ou=GM of Guidance Services, email=larryw@directionaldrillers. com, c=US Date: 2013.12.19 10:40:49 -06'00'

Received

JAN 5 1 2014

Survey Report



Company:

HG Energy, LLC

Project:

Harrison County, West Virginia

Site:

W.B. Carpenter #140 W.B. Carpenter #140

Well: Wellbore:

Wellbore #1

Design:

Wellbore #1

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method:

Database:

Well W.B. Carpenter #140

WELL @ 1315.0usft (Decker #6)

WELL @ 1315.0usft (Decker #6)

Minimum Curvature

EDM 5000.1 Single User Db

Project

Harrison County, West Virginia

Map System: Geo Datum: Map Zone:

Universal Transverse Mercator NAD83 West Virginia - HARN

Zone 17N (84 W to 78 W)

System Datum:

Mean Sea Level

Site

From:

Well

W.B. Carpenter #140

Site Position:

Lat/Long

Northing:

14,263,965.50 usft 1,779,533.54 usft Latitude: Longitude:

39° 16' 38,300 N

Position Uncertainty:

Easting: Slot Radius:

13-3/16 "

Grid Convergence:

80° 30' 30.200 W

0.31 °

W.B. Carpenter #140

Well Position

+N/-S +E/-W 0.0 usft 0.0 usft Northing: Easting:

14,263,965.50 usft 1,779,533.54 usft

-8.64

Latitude: Longitude:

39° 16' 38.300 N 80° 30' 30.200 W

Position Uncertainty

0.0 usft

IGRF2010

0.0 usft

Wellhead Elevation:

12/13/2013

0.0

usft

Ground Level:

66.82

1,307.0 usft

0.0

Wellbore #1 Wellbore

Magnetics

Model Name Sample Date Declination (°)

Dip Angle (°)

Field Strength (nT)

52,317

Design

Wellbore #1

Audit Notes:

1.0 Version:

Phase:

ACTUAL

Tie On Depth:

0.0

Vertical Section:

Depth From (TVD)

(usft)

+N/-S (usft)

0.0

+E/-W (usft) Direction (°)

178.61

Survey Program From

(usft)

805.0

To (usft)

3,271.0 MWD (Wellbore #1)

Date 12/13/2013

Survey (Wellbore)

Tool Name

Description

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
FIRST SURV	/EY @ 805' MD /	805' TVD							
805.0	0.00	0.00	805.0	0.0	0.0	0.0	0.00	0.00	0.00
845.0	1.71	121.60	845.0	-0.3	0.5	0.3	4.28	4.28	0.00
875.0	1.71	114.62	875.0	-0.7	1.3	0.8	0.69	0.00	-23.27
905.0	2.02	130.22	905.0	-1.3	2.1	1.3	1.97	1.03	52.00
935.0	2.59	146.21	934.9	-2.2	2.9	2.2	2.85	1,90	53.30
965.0	3.30	164.80	964.9	-3.6	3.5	3.6	3.94	2.87	61.97
995.0	3.78	182.12	994.8	-5.4	3.7	5.5	3.89	1.60	57.73
1,025.0	4.61	189.72	1,024.8	-7.6	3.4	7.6	3.32	2.77	25.33
1,055.0	5.49	189.02	1,054.6	-10.2	3.0	10.2	2.94	2.93	-2.33

Survey Report



Company:

HG Energy, LLC

Project:

Harrison County, West Virginia

Site: Well: W.B. Carpenter #140 W.B. Carpenter #140

Wellbore: Design: Wellbore #1 Wellbore #1 Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method: Database: Well W.B. Carpenter #140

WELL @ 1315.0usft (Decker #6)

WELL @ 1315.0usft (Decker #6)

Minimum Curvature

EDM 5000.1 Single User Db

Management			Vertical			Vertical	Doglas	Build	Turn
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Section (usft)	Dogleg Rate (°/100usft)	Rate (°/100usft)	Rate (°/100usft)
1,085.0	6.50	189.50	1,084.5	-13.3	2.5	13.3	3.37	3.37	1.60
1,115.0	7.29	190.12	1,114.3	-16.8	1.9	16.8	2.64	2.63	2.07
1,145.0	7.78	189.59	1,144.0	-20.7	1.2	20.7	1.65	1.63	-1.77
1,175.0	8.39	187.92	1,173.7	-24.9	0.6	24.9	2.18	2.03	-5.57
1,205.0	9.32	185,11	1,203.4	-29.4	0.1	29.4	3.42	3.10	-9.37
1,235.0	10.59	186.51	1,232.9	-34.6	-0.5	34.6	4.31	4.23	4.67
1,265.0	12.00	187.22	1,262.3	-40.4	-1.2	40.4	4.72	4.70	2.37
1,295.0	12.70	184.62	1,291.6	-46.8	-1.8	46.8	2.98	2.33	-8.67
1,325.0	13.10	181.50	1,320.9	-53.5	-2.2	53.4	2.68	1.33	-10.40
1,355.0	13.01	177.59	1,350.1	-60.3	-2.1	60.2	2.96	-0.30	-13.03
1,385.0	13.40	173.81	1,379.3	-67.1	-1.6	67.0	3.16	1.30	-12.60
1,415.0	14.59	174.03	1,408.4	-74.3	-0.8	74.3	3.97	3.97	0.73
1,445.0	16.00	174.69	1,437.3	-82.2	-0.1	82.2	4.74	4.70	2.20
1,475.0	17.40	175.53	1,466.1	-90.8	0.7	90.8	4.74	4.67	2.80
1,505.0	18.28	176.10	1,494.6	-99.9	1.3	99.9	2.99	2.93	1.90
1,535.0	18.19	176.71	1,523.1	-109.3	1.9	109.3	0.70	-0.30	2.03
1,565.0	18.59	178.21	1,551.6	-118.8	2.3	118.8	2.07	1.33	5.00
1,595.0	18.41	179.79	1,580.0	-128.3	2.5	128.3	1.78	-0.60	5.27
1,625.0	18.19	179.39	1,608.5	-137.7	2.6	137.7	0.84	-0.73	-1.33
1,655.0	18.81	178.82	1,637.0	-147.2	2.7	147.2	2.15	2.07	-1.90
1,685.0	20.21	177.59	1,665.3	-157.2	3.0	157.3	4.86	4.67	-4.10
1,715.0	21.88	177.20	1,693.3	-168.0	3.5	168.0	5.59	5.57	-1.30
1,745.0	22.81	178.82	1,721.0	-179.4	3.9	179.4	3.72	3.10	5.40
1,775.0	23.20	179.22	1,748.6	-191.1	4.1	191.2	1.40	1.30	1.33
1,805.0	22.72	181.19	1,776.2	-202.8	4.1	202.9	3.02	-1.60	6.57
1,835.0	21.62	182.60	1,804.0	-214.1	3.7	214.2	4.07	-3.67	4.70
1,865.0	21.40	184.23	1,831.9	-225.1	3.1	225.1	2.12	-0.73	5.43
1,895.0	21.71	184.93	1,859.8	-236.1	2.2	236.1	1.34	1.03	2.33
1,925.0	22.41	186.60	1,887.6	-247.3	1.0	247.3	3.13	2.33	5.57
1,955.0	22.59	187.52	1,915.4	-258.7	-0.4	258.6	1.32	0.60	3.07
1,985.0	22.72	188.49	1,943.0	-270.1	-2.0	270.0	1.32	0.43	3.23
2,015.0	23.29	190.42	1,970.7	-281.7	-3.9	281.5	3.15	1.90	6.43
2,045.0	24.08	192.40	1,998.1	-293.5	-6.3	293.3	3.74	2.63	6.60
2,075.0	24.39	191.70	2,025.5	-305.6	-8.9	305.3	1.41	1.03	-2.33
2,105.0	25.40	190.82	2,052.7	-317.9	-11.3	317.6	3.59	3.37	-2.93
2,135.0	25.88	189.59	2,079.7	-330.7	-13.6	330.3	2.39	1.60	-4.10
2,165.0	26.72	189.41	2,106.6	-343.8	-15.8	343.3	2.81	2.80	-0.60
2,195.0	27.20	188.31	2,133.4	-357.3	-17.9	356.7	2.31	1,60	-3.67
2,225.0	27.60	188.31	2,160.0	-370.9	-19.9	370.3	1.33	2C C138/	0.00
2,255.0	27.11	185.59	2,186.7	-384.6	-21.6	384.0	4.47	1.63	-9.07
2,285.0	26.41	183.22	2,213.4	-398.1	-22.6	397.4	4.25	-2.33	-7.90
2,315.0	25.62	180.62	2,240.4	-411.2	-23.1	410.5	4.62		
2,345.0	24.61	178.69	2,267.6	-424.0	-23.0	423.3	4.33	-3.37	-6.43
2,375.0	23.99	176.10	2,294.9	-436.3	-22.4	435.6	4.11	-2.07	-8.6

Office of Olf and Gas

Survey Report



Company:

HG Energy, LLC

Project:

Harrison County, West Virginia

Site: Well: W.B. Carpenter #140 W.B. Carpenter #140

Wellbore: Design: Wellbore #1
Wellbore #1

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method: Database:

Well W.B. Carpenter #140

WELL @ 1315.0usft (Decker #6)

WELL @ 1315.0usft (Decker #6)

Grid

Minimum Curvature

EDM 5000.1 Single User Db

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
2,405.0	23.51	174.82	2,322.4	-448.3	-21.5	447.7	2.35	-1.60	-4.27
2,435.0	22.81	172.10	2,350.0	-460.0	-20.1	459.4	4.26	-2.33	-9.07
2,465.0	22.02	170.12	2,377.7	-471.3	-18.4	470.8	3.64	-2.63	-6.60
2,495.0	21.31	166.82	2,405.6	-482.2	-16.2	481.7	4.70	-2.37	-11.00
2,525.0	20.30	163.70	2,433.6	-492.5	-13.5	492.0	5.00	-3.37	-10.40
2,555.0	19.12	161.81	2,461.9	-502.2	-10.5	501.8	4.47	-3.93	-6.30
2,585.0	18.11	161.90	2,490.3	-511.3	-7.5	510.9	3.37	-3.37	0.30
2,615.0	17.09	164.89	2,518.9	-520.0	-4.9	519.7	4.54	-3.40	9.97
2,645.0	16.61	168.89	2,547.6	-528.4	-2.9	528.2	4.18	-1.60	13.33
2,675.0	16.48	173.50	2,576.4	-536.9	-1.6	536.7	4.40	-0.43	15.37
2,705.0	16.48	177.81	2,605.1	-545.3	-1.0	545.1	4.07	0.00	14.37
2,735.0	16.08	179.79	2,633.9	-553.7	-0.8	553.6	2.28	-1.33	6.60
2,765.0	15.51	180.32	2,662.8	-561.9	-0.8	561.7	1.96	-1.90	1.77
2,795.0	15.60	182.60	2,691.7	-569.9	-1.0	569.8	2.06	0.30	7.60
2,825.0	16.22	185.50	2,720.5	-578.1	-1.6	577.9	3.36	2.07	9.67
2,855.0	17.18	189.10	2,749.3	-586.7	-2.7	586.5	4.70	3.20	12.00
2,885.0	18.11	192.00	2,777.9	-595.6	-4.4	595.3	4.26	3.10	9.67
2,915.0	18.26	190.73	2,806.4	-604.8	-6.2	604.5	1.41	0.50	-4.23
2,945.0	18.41	189.19	2,834.8	-614.1	-7.8	613.7	1.69	0.50	-5.13
2,975.0	18.41	184.23	2,863.3	-623.5	-8.9	623.1	5.22	0.00	-16.53
3,005.0	17.09	179.00	2,891.9	-632.6	-9.2	632.2	6.90	-4.40	-17.43
3,035.0	15.82	171.61	2,920.7	-641.1	-8.5	640.7	8.15	-4.23	-24.63
3,065.0	15.21	165.73	2,949.6	-648.9	-7.0	648.6	5.62	-2.03	-19.60
3,095.0	15.12	159.53	2,978.5	-656.4	-4.6	656.1	5.41	-0.30	-20.67
3,125.0	14.50	154.30	3,007.5	-663.5	-1.6	663.2	4.91	-2.07	-17.43
3,155.0	13.71	151.31	3,036.6	-670.0	1.7	669.8	3.58	-2.63	-9.97
3,185.0	13.01	146.61	3,065.8	-675.9	5.3	675.8	4.31	-2.33	-15.67
3,215.0	12.49	141.20	3,095.1	-681.3	9.2	681.3	4.34	-1.73	-18.03

Survey Annotations				
Measur		Local C	oordinates	
Depth (usft)		+N/-S (usft)	+E/-W (usft)	Comment
	05.0 805 71.0 3,149		0.0 16.7	FIRST SURVEY @ 805' MD / 805' TVD TD @ 3271' MD / 3150' TVD

Checked By:	Approved By:	Date:
		HECOIVO.

JAN 2 1 2014

HG Energy, LLC

Harrison County, West Virginia W.B. Carpenter #140 W.B. Carpenter #140

Wellbore #1

Design: Wellbore #1

Survey Report - Geographic

07 January, 2014

Received

JAN 2 1 2014



Survey Report - Geographic



Company:

HG Energy, LLC

Project:

Harrison County, West Virginia

Site: Well: W.B. Carpenter #140 W.B. Carpenter #140

Wellbore: Design:

Wellbore #1

Wellbore #1

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method: Database:

Well W.B. Carpenter #140

WELL @ 1315.0usft (Decker #6)

WELL @ 1315.0usft (Decker #6)

Grid

Minimum Curvature

EDM 5000.1 Single User Db

Project

Harrison County, West Virginia

Map System: Geo Datum:

Universal Transverse Mercator NAD83 West Virginia - HARN

Map Zone:

Zone 17N (84 W to 78 W)

System Datum:

Mean Sea Level

Site

W.B. Carpenter #140

Site Position:

Lat/Long

Northing:

14,263,965.50 usft 1,779,533.54 usft

Latitude: Longitude:

39° 16' 38.300 N

From:

Easting:

80° 30' 30.200 W

0.31°

Position Uncertainty:

0.0 usft

Slot Radius:

13-3/16 "

Grid Convergence:

Well Well Position W.B. Carpenter #140

+N/-S +E/-W 0.0 usft 0.0 usft Northing: Easting:

14,263,965.50 usft 1,779,533.54 usft Latitude: Longitude:

39° 16' 38.300 N 80° 30' 30.200 W

Position Uncertainty

0.0 usft

Wellhead Elevation:

12/13/2013

0.0

usft

Ground Level:

1,307.0 usft

Wellbore #1 Wellbore

Magnetics **Model Name**

Sample Date

Declination (°)

Dip Angle (°)

Field Strength

(nT)

52,317

Design

Audit Notes:

Version:

1.0

Wellbore #1

Phase:

ACTUAL

Tie On Depth:

-8.64

66.82

0.0

Vertical Section:

Depth From (TVD)

IGRF2010

(usft)

+N/-S (usft)

+E/-W (usft)

0.0

Direction (°)

178.61

Survey Program

(usft)

1/7/2014 10:32:49AM

12/13/2013 Date

To From

805.0

(usft) Survey (Wellbore) **Tool Name**

0.0

Description

3,271.0 MWD (Wellbore #1)

irvey									
Measured Depth (usft)	Inclination	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
805.0	0.00	0.00	805.0	0.0	0.0	14,263,965.50	1,779,533.54	39° 16' 38.300 N	80° 30' 30.200 W
FIRST S	URVEY @ 805	MD / 805' T	VD						
845.0	The second second second	121.60	845.0	-0.3	0.5	14,263,965.18	1,779,534.05	39° 16' 38.297 N	80° 30' 30.194 W
875.0		114.62	875.0	-0.7	1.3	14,263,964.76	1,779,534.84	39° 16' 38.293 N	80° 30' 30.184 W
905.0		130.22	905.0	-1.3	2.1	14,263,964.23	1,779,535.65	39° 16' 38.287 N	80° 30' 30.173 W
935.0		146.21	934.9	-2.2	2.9	14,263,963.33	1,779,536.43	39° 16' 38.278 N	80° 30' 30.163 V
965.0		164.80	964.9	-3.6	3.5	14,263,961.93	1,779,537.03	39° 16' 38,265 N	80° 30' 30.156 W
995.0		182.12	994.8	-5.4	3.7	14,263,960.11	1,779,537.22	39°16'38.247 N	80° 30' 30.154 W
1,025.0		189.72	1,024.8	-7.6	3.4	14,263,957.93	1,779,536.98	39° 16' 38.225 N	80° 30' 30.157 W
1,055.0		189.02	1,054.6	-10.2	3.0	14,263,955.33	1,779,536.55	39° 16' 38.199 N	80° 30' 30.162 W
1,085.0		189.50	1,084.5	-13.3	2.5	14,263,952.24	1,779,536.05	39° 16' 38.169 N	80° 30' 30.169 W
1,115.0		190.12	1,114.3	-16.8	1.9	14,263,948.69	1,779,535.43	△39° 16' 38.134 N △	80° 30' 30.177 W

Survey Report - Geographic



Company:

HG Energy, LLC

Project:

Harrison County, West Virginia

Site:

W.B. Carpenter #140 W.B. Carpenter #140

Well: Wellbore:

Wellbore #1

Design:

Wellbore #1

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method:

Database:

Well W.B. Carpenter #140

WELL @ 1315.0usft (Decker #6)

WELL @ 1315.0usft (Decker #6)

Grid

Minimum Curvature

EDM 5000.1 Single User Db

ey									
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
1,145.0	7.78	189.59	1,144.0	-20.7	1.2	14,263,944.81	1,779,534.76	39° 16′ 38.095 N	80° 30' 30.186
1,175.0	8.39	187.92	1,173.7	-24.9	0.6	14,263,940.64	1,779,534.12	39° 16' 38.054 N	80° 30' 30.194
1,205.0	9.32	185.11	1,203.4	-29.4	0.1	14,263,936.05	1,779,533.60	39° 16' 38.009 N	80° 30' 30.20
1,235.0	10.59	186.51	1,232.9	-34.6	-0.5	14,263,930.90	1,779,533.07	39° 16' 37.958 N	80° 30' 30.208
1,265.0	12.00	187.22	1,262.3	-40.4	-1.2	14,263,925.06	1,779,532.37	39° 16' 37.900 N	80° 30' 30.21
1,295.0	12.70	184.62	1,291.6	-46.8	-1.8	14,263,918.68	1,779,531.71	39° 16' 37.837 N	80° 30' 30.22
1,325.0	13.10	181.50	1,320.9	-53.5	-2.2	14,263,912.00	1,779,531.36	39° 16' 37.771 N	80° 30' 30.23
1,355.0	13.01	177.59	1,350.1	-60.3	-2.1	14,263,905.22	1,779,531.41	39° 16′ 37.704 N	80° 30' 30.23
1,385.0	13.40	173.81	1,379.3	-67.1	-1.6	14,263,898.39	1,779,531.93	39° 16' 37.637 N	80° 30' 30.22
1,415.0	14.59	174.03	1,408.4	-74.3	-0.8	14,263,891.18	1,779,532.69	39° 16′ 37.565 N	80° 30' 30.21
1,445.0	16.00	174.69	1,437.3	-82.2	-0.1	14,263,883.30	1,779,533.47	39° 16′ 37.487 N	80° 30′ 30.20
1,475.0	17.40	175.53	1,466.1	-90.8	0.7	14,263,874.72	1,779,534.20	39° 16' 37.402 N	80° 30' 30.19
1,505.0	18.28	176.10	1,494.6	-99.9	1.3	14,263,865.55	1,779,534.87	39° 16' 37.312 N	80° 30' 30.19
1,535.0	18.19	176.71	1,523.1	-109.3	1.9	14,263,856.18	1,779,535.46	39° 16' 37.219 N	80° 30' 30.18
1,565.0	18.59	178.21	1,551.6	-118.8	2.3	14,263,846.73	1,779,535.88	39° 16' 37.126 N	80° 30' 30.17
1,595.0	18.41	179.79	1,580.0	-128.3	2.5	14,263,837.21	1,779,536.04	39° 16' 37.031 N	80° 30' 30.17
1,625.0	18.19	179.39	1,608.5	-137.7	2.6	14,263,827.79	1,779,536.11	39° 16' 36.938 N	80° 30' 30.17
	18.81	178.82	1,637.0	-147.2	2.7	14,263,818.27	1,779,536.26	39° 16' 36.844 N	80° 30' 30.17
1,655.0 1,685.0	20.21	177.59	1,665.3	-157.2	3.0	14,263,808.26	1,779,536.58	39° 16' 36.745 N	80° 30' 30.17
	21.88	177.20	1,693.3	-168.0	3.5	14,263,797.50	1,779,537.07	39° 16' 36.639 N	80° 30' 30.16
1,715.0		178.82	1,721.0	-179.4	3.9	14,263,786.10	1,779,537.46	39° 16' 36.526 N	80° 30' 30.16
1,745.0	22.81	179.22	1,748.6	-191.1	4.1	14,263,774.38	1,779,537.66	39° 16' 36.410 N	80° 30' 30.16
1,775.0	23.20		1,776.2	-202.8	4.1	14,263,762.68	1,779,537.62	39° 16' 36.294 N	80° 30' 30.16
1,805.0		181.19		-214.1	3.7	14,263,751.36	1,779,537.25	39° 16' 36.183 N	80° 30' 30.16
1,835.0		182.60	1,804.0	-225.1	3.1	14,263,740.38	1,779,536.60	39° 16' 36.074 N	80° 30' 30.17
1,865.0		184.23	1,831.9		2.2	14,263,729.40	1,779,535.72	39° 16' 35.966 N	80° 30' 30.18
1,895.0	21.71	184.93	1,859.8	-236.1	1.0	14,263,718.19	1,779,533.72	39° 16' 35.855 N	80° 30' 30.20
1,925.0		186.60	1,887.6	-247.3		the state of the s	1,779,534.36	39° 16' 35.742 N	80° 30' 30.22
1,955.0		187.52	1,915.4	-258.7	-0.4	14,263,706.79		39° 16' 35.629 N	80° 30' 30.24
1,985.0		188.49	1,943.0	-270.1	-2.0	14,263,695.35	1,779,531.56	39° 16' 35.515 N	80° 30' 30.26
2,015.0		190.42	1,970.7	-281.7	-3.9	14,263,683.79	1,779,529.63	39° 16' 35.398 N	80° 30' 30.30
2,045.0		192.40	1,998.1	-293.5	-6.3	14,263,671.98	1,779,527.25		80° 30' 30.33
2,075.0		191.70	2,025.5	-305.6	-8.9	14,263,659.93	1,779,524.68	39° 16' 35.279 N	80° 30' 30.36
2,105.0		190.82	2,052.7	-317.9	-11.3	14,263,647.55	1,779,522.21	39° 16' 35.157 N	
2,135.0		189.59	2,079.7	-330.7	-13.6	14,263,634.77	1,779,519.91	39° 16' 35.031 N	80° 30' 30.39
2,165.0	26.72	189.41	2,106.6	-343.8	-15.8	14,263,621.66	1,779,517.72	39° 16' 34.901 N	80° 30' 30.42
2,195.0	27.20	188.31	2,133.4	-357.3	-17.9	14,263,608.23	1,779,515.63	39° 16' 34.769 N	80° 30' 30.45
2,225.0	27.60	188.31	2,160.0	-370.9	-19.9	14,263,594.56	1,779,513.63	39° 16' 34.634 N	80° 30' 30.47
2,255.0	27.11	185.59	2,186.7	-384.6	-21.6	14,263,580.88	1,779,511.96	39° 16' 34.498 N	80° 30' 30.50
2,285.0	26.41	183.22	2,213.4	-398.1	-22.6	14,263,567.42	1,779,510.92	39° 16' 34.365 N	80° 30' 30.5°
2,315.0	25.62	180.62	2,240.4	-411.2	-23.1	14,263,554.27	1,779,510.48	39° 16' 34.235 N	80° 30' 30.5
2,345.0	24.61	178.69	2,267.6	-424.0	-23.0	14,263,541.54	1,779,510.55	39° 16' 34.110 N	80° 30' 30.52
2,375.0	23.99	176.10	2,294.9	-436.3	-22.4	14,263,529.21	1,779,511.11	39° 16' 33.988 N	80° 30' 30.5
2,405.0	23.51	174.82	2,322.4	-448.3	-21.5	14,263,517.17	1,779,512.06	39° 16' 33.868 N	80° 30' 30.50
2,435.0	22.81	172.10	2,350.0	-460.0	-20.1	14,263,505.45	1,779,513.40	39° 16′ 33.753 N	80° 30' 30.4
2,465.0		170.12	2,377.7	-471.3	-18.4	14,263,494.15	1,779,515.16	39° 16′ 33.641 N	80° 30' 30.46
2,495.0		166.82	2,405.6	-482.2	-16.2	14,263,483.30	1,779,517.37	39° 16′ 33.533 N	80° 30' 30.43
2,525.0			2,433.6	-492.5	-13.5	14,263,472.99	1,779,520.08	39° 16' 33.431 N	80° 30' 30.4
2,555.0			2,461.9	-502.2	-10.5	14,263,463.33	1,779,523.07	39° 16' 33.336 N	80° 30' 30.3
2,585.0			2,490.3	-511.3	-7.5	14,263,454.23	1,779,526.05	39° 16' 33.245 N	80° 30' 30.3
2,615.0			2,518.9	-520.0	-4.9	14,263,445.54	1,779,528.65	39° 16' 33.159 N	80° 30′ 30.2
2,645.0			2,547.6	-528.4	-2.9	14,263,437.08	1,779,530.63	39° 16' 33.076 N	80° 30' 30.2
2,675.0			2,576.4	-536.9	-1.6	14,263,428.64	1,779,531.93	39° 16' 32.992 N	80° 30' 30.2
2,705.0			2,605.1	-545.3	-1.0	14,263,420.16	1,779,532.58	39° 16' 32.908 N	80° 30' 30.2
2,735.0			2,633.9	-553.7	-0.8	14,263,411.76	1,779,532.76	39° 16' 32.825 N	80° 30' 30.24
2,765.0				-561.9	-0.8	14,263,403.59	1,779,532.75	39° 16' 32.744 N	80° 30' 30.24

Survey Report - Geographic



Company:

HG Energy, LLC

Project:

Harrison County, West Virginia

Site: Well: W.B. Carpenter #140 W.B. Carpenter #140

Wellbore: Design: Wellbore #1 Wellbore #1 Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference:

Survey Calculation Method:

Database:

Well W.B. Carpenter #140

WELL @ 1315.0usft (Decker #6) WELL @ 1315.0usft (Decker #6)

Grid

Minimum Curvature

EDM 5000.1 Single User Db

Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
2,795.0	15.60	182.60	2,691.7	-569.9	-1.0	14,263,395.55	1,779,532.54	39° 16' 32.665 N	80° 30' 30.252
2,825.0	16.22	185.50	2,720.5	-578.1	-1.6	14,263,387.35	1,779,531.96	39° 16' 32.584 N	80° 30' 30.260
2,855.0	17.18	189.10	2,749.3	-586.7	-2.7	14,263,378.80	1,779,530.86	39° 16' 32.499 N	80° 30' 30.275
2,885.0	18.11	192.00	2,777.9	-595.6	-4.4	14,263,369.87	1,779,529.19	39° 16' 32.411 N	80° 30' 30.297
2,915.0	18.26	190.73	2,806.4	-604.8	-6.2	14,263,360.69	1,779,527.34	39° 16' 32.321 N	80° 30' 30.321
2,945.0	18.41	189.19	2,834.8	-614.1	-7.8	14,263,351.40	1,779,525.71	39° 16' 32.229 N	80° 30' 30.342
2,975.0		184.23	2,863.3	-623.5	-8.9	14,263,341.99	1,779,524.61	39° 16' 32.136 N	80° 30' 30.357
3,005.0	17.09	179.00	2,891.9	-632.6	-9.2	14,263,332.86	1,779,524.33	39° 16' 32.046 N	80° 30' 30.36
3,035.0		171.61	2,920.7	-641.1	-8.5	14,263,324.41	1,779,525.01	39° 16' 31.962 N	80° 30' 30.35
3,065.0		165.73	2,949.6	-648.9	-7.0	14,263,316.55	1,779,526.57	39° 16' 31.884 N	80° 30' 30.33
3,095.0		159.53	2,978.5	-656.4	-4.6	14,263,309.07	1,779,528.91	39° 16' 31.810 N	80° 30' 30.30
3,125.0		154.30	3,007.5	-663.5	-1.6	14,263,302.02	1,779,531.91	39° 16' 31.740 N	80° 30' 30.26
3,155.0	13.71	151.31	3,036.6	-670.0	1.7	14,263,295.51	1,779,535.24	39° 16' 31.676 N	80° 30' 30.22
3,185.0	13.01	146.61	3,065.8	-675.9	5.3	14,263,289.58	1,779,538.81	39° 16' 31.617 N	80° 30' 30.18
3,215.0		141.20	3,095.1	-681.3	9.2	14,263,284.23	1,779,542.70	39° 16' 31.564 N	80° 30' 30.13
3,271.0		141.20	3,149.7	-690.7	16.7	14,263,274.79	1,779,550.29	39° 16' 31.470 N	80° 30' 30.03

Design Annotatio	ns					
M	easured	Vertical	Local Coo	rdinates		
	Depth (usft)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment	
	3,271.0	3,149.7	-690.7	16.7	TD @ 3271' MD / 3150' TVD	

Checked By:	Approved By:	Date:
Officence by.		

Received

JAN 2 1 2014

W.B. Carpenter #140 Harrison County, West Virginia Q130711 & AM-13674 Design #1

Company Name: HG Energy, LLC W.B. Carpenter #140 Harrison County, West Virginia Rig: Original Well Elev Created By: Guthrey Johnson Date: 08/27/2013

WELL DETAILS:

W.B. Carpenter #140

HV-S +E/-W Northing Easting Latitude Longitude 0.0 0.0 284712.48 1714541.3635* 16* 38.300 M30* 30* 30.200 W

PROJECT DETAILS: Harrison County, West Virginia

Geodetic System: Datum: Ellipsoid: Zone: System Datum:

US State Plane 1927 (Exact solution) NAD 1927 (NADCON CONUS) Clarke 1866 West Virginia North 4701 Mean Sea Level



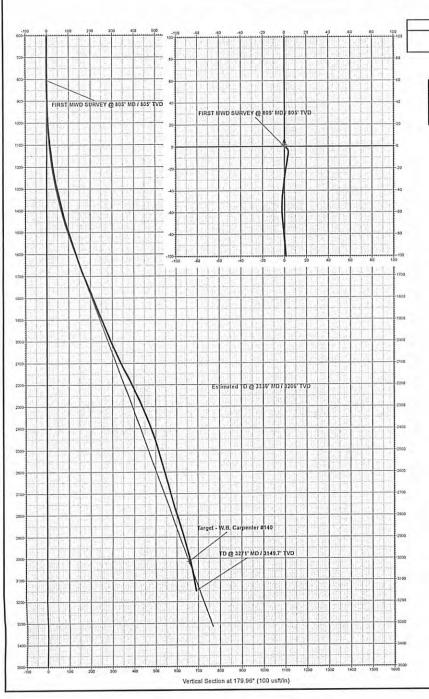
Azimuths to Grid North

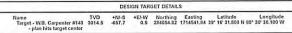
Magnetic North: -7.99°

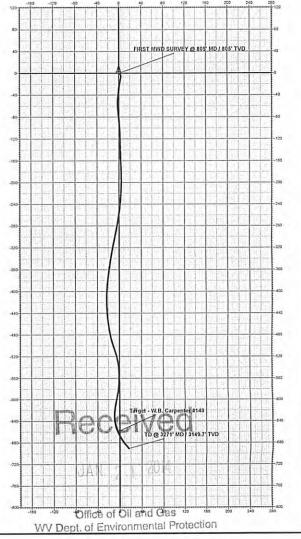
Magnetic Field Strength: 52357.2snT Dip Angle: 66.85° Date: 8/14/2013 Model: IGRF2010



HG Energy







WBC 140

UNIVERSEL.

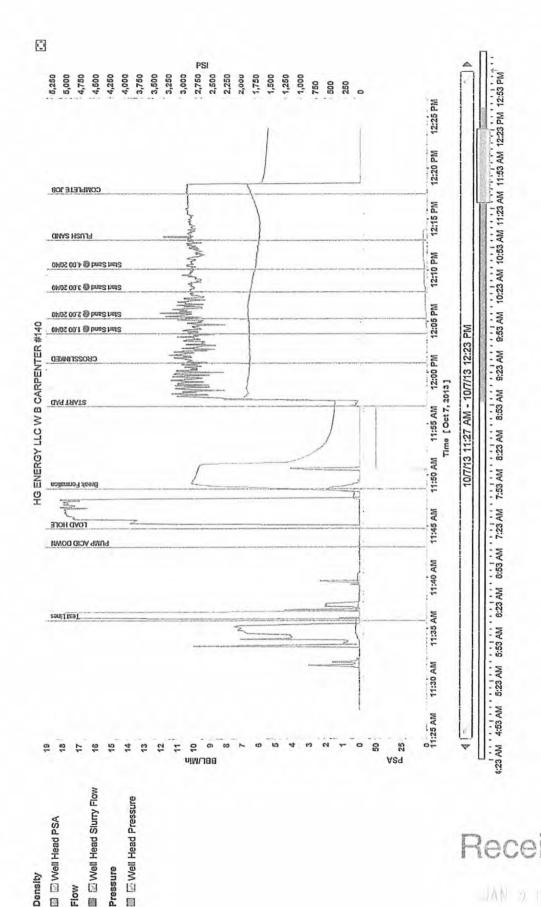
Customer	Field Ticket - (This is not an invoice)	End Date - Customer No.			Project No.	Date -	
Australia	NO PURPOVILO	Customer No.			Task No. 1177501944		
	HG ENERGY LLC 5260 DUPONT RD	AFE / PO No.			Formation		
	A TOTAL CONTRACTOR OF THE CONT					Upper Devonlan	
	PARKERSBURG, WV, 26101	Job Type	Job Type Descript		Operator Name		
		Frac	-	LINK FRAC	SHIREY		r
District		Casing	New/Used	Size	From	То	Weight
	Wooster	Tubing	-			-	
Vell Name and I		ruong		Arrived on Location		Left Location	
		Open Hole			Date	Time	Date
NB CARPENTE Nell Type	County: HARRISON	Perforations		Time	Date	No. of Shots	Date
as						No. of Shots	
State	API#	Perforations Perforations				No. of Shots	
wv	47-033-05747			Drilling Contractor		Max PSI Allowed	
Product	Description	Unit of	Quantity	List	Gross	Item	Net Amount
Code		Measure		Price/Unit	Amount	Discount	
600000	Unit Mileage Charge Trucks and Vans (Except Bulk Units), Per Unit Mile	MI	140.000	1			
600010	Crew & Light Duty Vehicle Mileage Charge, Per Unit Mile	Mi	70.000	-			
800051	Transport Delivery Charge (4 Hr Minimum), Per Hr	Hrs	4.000				
E00070	Proppant and Bulk Delivery Charges, Per Ton Mile	TM	350,000				
802306	Minimum Pump Charge, <1500 HP, 1st 4 Hrs	Ea	1.000	-			
803401	0 - 10 BPM Computerized Blender, 1st 4 Hrs	Ea	1.000				
805520	Frac Ball Dropping Head	Ea	1 000	-			
810010	Treatment Van, (WINFRAC Data Monitoring or Similar)	Job	1.000				
820035	Unihib G	Gal	0 500				
820505	LEB 10X - Lquid Enzyme Breaker	Qts Gal	2,600				
820815	EC6116A, BACTERIACIDE	Gal	10,700				
820955	Cla-Chek G	Gal	17.600				
821125	Unlink 8.5 CrossInker (Borate)	Lb	300.000	-			
822235	Urigel 19 XL	Gal	12.700				
822935 827945	NE-90, Non-Emulsifier (Non-Ionic) 15% Iron Chek Acid	Gal	300.000				
833000	20-40 mesh White Sand, Area 1	CWI	100 000	H			
837000	Proppant Pumping Charge, 20/40 mesh or smaller	CWT	100 000				
						1	
						0.00%	
	Mileans Calculation Section	Unit of	Quantity	List Price/Unit	Gross Amount	0.00% 0.00% Item Discount	
	Mileage Calculation Section	Measure	Quantity		Gross Amount	0.00%	
60000	Mileage Calculation Section Unit Mileage Charge Trucks and Vans (Except Bulk Units), Per Unit Mile		Quantity	List Price/Unit \$8.25 Total (Qty)	Gross Amount	0.00%	
800000		Measure Mi	Quantity	\$8.25	Gross Amount	0.00%	
	Unit Mileage Charge Trucks and Vans (Except Bulk Units), Per Unit Mile	Measure Mi UNITS	Quantity	\$8.25	Gross Amount	0.00%	
800000 800070		Measure Mi UNITS TM Loaded Total	Quantity	\$8.25 Total (Qty)	Gross Amount	0.00%	
	Unit Mileage Charge Trucks and Vans (Except Bulk Units), Per Unit Mile	Measure Mi UNITS	Quantity	\$8.25 Total (Qty)	Gross Amount	0.00%	
ED0070	Unit Mileage Charge Trucks and Vens (Except Bulk Units), Per Unit Mile Proppant and Bulk Delivery Charges, Per Ton Mile	Measure Mi UNITS TM Loaded Total Miles	Quantity	\$8.25 Total (Qty)	Gross Amount	0.00%	
	Unit Mileage Charge Trucks and Vans (Except Bulk Units), Per Unit Mile	Measure Mi UNITS TM Loaded Total Miles TM Loaded Total		\$8.25 Total (Qty)	Gross Amount	0.00%	
E00070	Unit Mileage Charge Trucks and Vens (Except Bulk Units), Per Unit Mile Proppant and Bulk Delivery Charges, Per Ton Mile	Measure Mi UNITS TM Loaded Total Miles TM		\$8.25 Total (Qty)	Gross Amount	0.00%	
E00070 800050	Unit Mileage Charge Trucks and Vens (Except Bulk Units), Per Unit Mile Proppant and Bulk Delivery Charges, Per Ton Mile	Measure Mi UNITS TM Loaded Total Miles TM Loaded Total		\$8.25 Total (Qty)	Gross Amount	0.00%	
E00070	Unit Mileage Charge Trucks and Vens (Except Bulk Units), Per Unit Mile Proppant and Bulk Delivery Charges, Per Ton Mile	Measure Mi UNITS TM Loaded Total Miles TM Loaded Total		\$8.25 Total (Qty)	Gross Amount	0.00%	
E00070 830050	Unit Mileage Charge Trucks and Vens (Except Bulk Units), Per Unit Mile Proppant and Bulk Delivery Charges, Per Ton Mile	Measure Mi UNITS TM Loaded Total Miles TM Loaded Total		\$8.25 Total (Qty)	Gross Amount	0.00%	
800070 800050	Unit Mileage Charge Trucks and Vens (Except Bulk Units), Per Unit Mile Proppant and Bulk Delivery Charges, Per Ton Mile	Measure Mi UNITS TM Loaded Total Miles TM Loaded Total Miles		\$8.25 Total (Qty)	Gross Amount	0.00%	
800070 800050	Unit Mileage Charge Trucks and Vans (Except Bulk Units), Per Unit Mile Proppant and Bulk Delivery Charges, Per Ton Mile Cement Delivery Charge	Measure Mi UNITS TM Loaded Total Miles TM Loaded Total Miles Customer Rep	resental	\$8.25 Total (Qty)	Gross Amount	0.00%	
850050 mments:	Unit Mileage Charge Trucks and Vans (Except Bulk Units), Per Unit Mile Proppant and Bulk Delivery Charges, Per Ton Mile Cement Delivery Charge X CUSTOMER AUTHORIZED AGENT SIGNATURE	Measure Mi UNITS TM Loaded Total Miles TM Loaded Total Miles	resental	\$8.25 Total (Qty)		0.00% Item Discount	Net Amount
830050 omments:	Unit Mileage Charge Trucks and Vans (Except Bulk Units), Per Unit Mile Proppant and Bulk Delivery Charges, Per Ton Mile Cement Delivery Charge	Measure Mi UNITS TM Loaded Total Miles TM Loaded Total Miles Customer Rep	resental	\$8.25 Total (Qty)		0.00%	Net Amount
830050 omments:	Unit Mileage Charge Trucks and Vans (Except Bulk Units), Per Unit Mile Proppant and Bulk Delivery Charges, Per Ton Mile Cement Delivery Charge X CUSTOMER AUTHORIZED AGENT SIGNATURE erstood and agreed to the terms and conditions printed on the second	Measure Mi UNITS TM Loaded Total Miles TM Loaded Total Miles Customer Rep	resental	\$8.25 Total (Qty)	Red	0.00% Item Discount	Net Amount
850050 mments:	Unit Mileage Charge Trucks and Vans (Except Bulk Units), Per Unit Mile Proppant and Bulk Delivery Charges, Per Ton Mile Cement Delivery Charge X CUSTOMER AUTHORIZED AGENT SIGNATURE erstood and agreed to the terms and conditions printed on the second	Measure Mi UNITS TM Loaded Total Miles TM Loaded Total Miles Customer Rep	resental	\$8.25 Total (Qty)	Red	0.00% Item Discount	Net Amount

Version: 10-1-13

		TREATMENT					
Customer Name		Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, where the Owner, which is the Owne	DATE: NOV 7TH 2013				
Well Name:	WB CARPENTER	THE REAL PROPERTY AND ADDRESS OF THE PARTY AND		OLEAN VOLUMES IN CAL			
	PRESSURES IN F	SI		CLEAN VOLUMES IN GAL			
REAKDOWN	2839 TOP PERF MD		TOP PERF TVD PAD PAD				
AVERAGE 1	813 BTM PERF MD		BTM PERF TVD				
TNATE	1633 5-MIN	1536 10-MIN	BTM PERF TVD TREATMENT TTL VOL				
				DATES IN D.D.M.			
	HYDRAULIC HORSEF	OWER		RATES IN B.P.M.			
USED			_ AVG TREATING	G10.4 MAXIMUM			
ESCRIPTION O	F JOB	WATER	SAND FRAC W N/2 A	SSIST			
Time	Rate (bpm)	Slurry Volume (gal)					
Hille	rate (spin)	Ordity volume (gar)	r resoure (par)	Description of diago of Event			
11;33	*			SAFETY MEETING			
11;41			5000	TEST LINES			
11;42	4	300	VACUUM	PUMP ACID			
11;47	14	1980	100	LOAD HOLE			
11;49	3	2000	2839	BREAK FORMATION			
11;58	11.1	2000	1890	EST RATE/PAD			
12;00	10	3150	1846	START CROSSLINK			
12;04	10	4879	1845	SAND 1 PSA			
12;09	10.9	5530	1870	SAND 2PSA			
12;10	10.3	6,590	1814	SAND 3PSA			
12;11	10	7,630	1735	SAND 4 PSA			
12;14	10	8,977	1670	FLUSH SAND			
12;18			1633	COMPLETE JOB			
12;23			1536	5 MIN SHUT IN			
12;28			1494	10 MIN SHUT IN			
12;33			1467	15 MININ SHUT			
		Totals	8				
Sand	20/40	<u> </u>	Sks				
Chomicala	Unigel 5F		Lbs				
Chemicals	LEB 10X Breaker		Qts				
	SuperSurf		Gals	ና _ቅ ን			
	FloMax 50		Gals				
	Cla Chek		Gals	UNIVERSEL			
	Iron Sta IIC		Gals	WELL SERVICES, INC.			
				V			
				Receive			
	45% HCI		Gals	LIECCIAC			

Gals

15% HCL



Pressure

Density

Flow

Received

JAN 20 E 2014