

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

July 03, 2013

WELL WORK PERMIT Secondary Recovery Well

This permit, API Well Number: 47-3305749, issued to HG ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

-15

Chief

Operator's Well No: W.F. WILLIAMS #130

Farm Name: HUFFMAN, BRIAN V.

API Well Number: 47-3305749

Permit Type: Secondary Recovery Well

Date Issued: 07/03/2013

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR § 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR § 4-19.1.c, if the operator is unable to sample and analyze any water well or spring within one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum 20 mil thickness synthetic liner.

WW-3B 10/07



1) Date	April 17, 2013				
2) Operator's Wel	l No.	V	V. F. Will	iams No	o. 130
3) API Well No.	47	4	033	-	
-	State		County		Permit
4) UIC Permit No		U	JIC2R033	01AP	

STATE OF WEST VIRGINIA NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

b) WELL TYPE	2;	Liquid	1 Injection	_ X	-	Gas Injection (not	storage)	Waste L	Jisposal
3) LOCATION:		Elevation				Watershe	ed Bran	nch of Lick Run	
	Distric	t	Tenmile		County	Harrison		Quadrangle	Wolf Summit 7.5'
) WELL OPE	RATOR:	HG Ener	gy, LLC		494497948	8) DESIGN	NATED AGEN	T: Mil	ke Kirsch
the water with			pont Road					526	0 Dupont Road
		Parkerst	ourg, WV	26101		-		Par	kersburg, WV 26101
OIL & GAS	NSPECT	OR TO BE	NOTIFIE	ED:		10) DRILL	ING CONTRA	ACTOR:	
	Name	e Tristan	Jenkins				Nai		nined
	Address	s P. O. Box	4274			-	Addre	ess	
		Clarksbu	ırg, WV 20	3302					
1) PROPOSED	WELL W	ORK:	Drill	X		Drill Deeper	Redi	ill St	imulate X
			Plu	g Off C	ld Formation		orate New For	rmation	Convert
			Other	Physic	al Change in	Well (specify)			
2) Geological ta	rget form	ation		Fifth	Sand	Depth	3,128	Ft. (Top) to	3,135 Ft. (Bottor
3) Estimated de	epth of cor	mpleted we	ell (or actu	al dep	th of existing	well) 3175	5' TVD 3250'	TMD Ft.	
4) Approximate	water str	rata depth	3:	Fresh		200 Ft.	~	Salt	1,400 Ft.
Approximate	coal sean	n depths:			690	Ft. v	/		
6) Is coal being	mined in	the area?			Yes		X No		
7) Virgin reserv	oir press	ure in targ	et formati	on:		1,250	psig.	Source	Estimated
B) Estimated re	servoir fr	acture pre	ssure:			2,650	psig.		
9) MAXIMUM	PROPOSE	ED INJEC	TION OPE	ERATIO	ONS: Vol	ume per hour 28	BBL	Bottom Hole P	ressure 2,400 psi
						CTED, INCLUDIN mprove oil recovery		S Fresh water	, produced water, bacterici
1) FILTERS (II	ANY)		Cartridge	filters	and/or coal b	ed filters			e
		-				ER CORROSION (ONTROL		
2) SPECIFICA.	I TON FOR	CAIHOL	IC PROT	ECITO	N AND OTH	ER CORROSION (ONTROL	-	
CASING AN	D TUBIN	G PROGR	AM						
S		7		220		our at a transfer transaction	11410	V-10-10-10-10-10-10-10-10-10-10-10-10-10-	Two Committee
ASING OR	-	_	FICATION			FOOTAGE INTER		CEMENT FII	
UBING TYPE	Size	Grade	Weight	New	Used Fo	or Drilling I	Left in Well	OR SACKS (C	
onductor				1					Kinds
resh Water	7"	L.S.	17#	X		750'	750'	Cement to Sur	11.55
oal									Sizes
ntermediate	4.7/00	7 66	10.71	77		2220	W-251		2.375" x 4.5"
roduction ubing	4 1/2"	J-55	10.5#	X		3250'	3250'	150 sacks	Depths Set
iners	2 3/8"	J-55	4.6#	A		2950'	2950'		2850'
mers								-	Perforations Top Bottom
								(38%	
	-							L L	2010 & Cac
ADDITOAS	C ODER 4	MINIO DIO	TIMO		1.0	117 17 177			
4) APPLICANT						W F Willia			6071
by Deed		Lease	X		ther Contract	Date		st 15, 1896	of record in the
		Harrison		Count	y Clerk's Offic	ce in	Book	92 at P	age 49

19J 25APR13

WW-3A 10/07



1) Date:		April 17, 2	2013		
2) Operator's We	ell No.	W. F. Will	iams N	o. 130	
3) API Well No.	47	033	-		
	State	County		Permit	
4) UIC Permit N	lo.	UIC2R033	301AP		

STATE OF WEST VIRGINIA NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

Farl & Rolya Junking	Name NA
	Address
Salem, WV 26426	
David R. & Sandra E. Turner	7 (b) Coal Owner(s) With Declaration Of Record
PO Box 402	Name NA
Lumberport, WV 26386	Address
Brian Huffman	
RR 4, Box 530	Name
Salem, WV 26426	Address
Salem, WV 26426	
Tristan Jenkins	7(c) Coal Lessee With Declaration Of Record
P. O. Box 4274	Wolf Run Mining Co.
Clarksburg, WV 26302	2708 Cranberry Square
552-3874	Morgantown, WV 26505
	PO Box 402 Lumberport, WV 26386 Brian Huffman RR 4, Box 530 Salem, WV 26426 Salem, WV 26426 Tristan Jenkins P. O. Box 4274 Clarksburg, WV 26302

(2) The plat (surveyor's map) showing the well location on Form WW-6; and

(3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

The date proposed for the first injection or waste disposal is To be determined

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON FORM WW-3(A) DESIGNATED TO YOU. HOWEVER YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to a well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of the mailing or delivery to the Chief.

The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment."

Well Operator HG Energy, LLC Address 5260 Dupont Road

Parkersburg, WV 26101

By: Diane C. White Its: Accountant

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you depprivacyofficer@wv.gov have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at:

Signature

WW-2B1

Well No.	W. F	'. Williams	No. 130
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West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing, The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

X Contractor Nam	e Sturm Environmental Services
Well operator's	private laboratory
Well Operator	HG Energy, LLC
Address	5260 Dupont Road
_	Parkersburg, WV 26101
Telephone	304-420-1119

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

Brian Huffman RR 4, Box 530 Salem, WV 26426 Form WW-9 Rev. 10/94

	Page	3	of	3
API	Number 47-	033	.	
Operator's Well No.	W. F. Wi	lliams	No. 130	- S

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Watershed Branch of Lick Run Quadrangle Wolf Summit 7.5' 66 Elevation 1306' County Harrison 32 District Tenmile 04 Description of anticipated Pit Waste: Fluids encountered in drilling shallow well. Do you anticipate more than 5,000 bbls of water to complete the proposed well worl Yes No X Will a synthetic liner be used in pit? Yes If so, what mil.? 10 Mil. 20 Mil. Proposed Disposal Method For Treated Pit Wastes: X Land Application Underground Injection (UIC Permit Number Reuse (at API Number Off Site Disposal (Supply Form WW-9 for disposal location) Other (Explain Drilling medium anticipated for this well? Air, fresh water, oil based, etc. If oilbased, what type? Synthetic, petroleum, etc. NA Additives to be used? Water, Soap, KCI Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc If left in pit and plan to solidify, what medium will be used? Cement, lime, sawdust Native soil, cement, lime Landfill or offsite name/permit number? I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understant that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on))
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Underground Injection (UIC Permit Number Reuse (at API Number Off Site Disposal (Supply Form WW-9 for disposal location) Other (Explain Drilling medium anticipated for this well? Air, fresh water, oil based, etc If oilbased, what type? Synthetic, petroleum, etc. Air, Fresh Water NA Additives to be used? Water, Soap, KCI Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc If left in pit and plan to solidify, what medium will be used? Cement, lime, sawdust Native soil, cement, lime - Landfill or offsite name/permit number? I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understant that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.	
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Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. - If left in pit and plan to solidify, what medium will be used? Cement, lime, sawdust - Landfill or offsite name/permit number? I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understant that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.	
- Landfill or offsite name/permit number? I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understant that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.	
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this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Diane C White	
Company Official (Typed Name) Diane C. White	
Company Official Title Accountant	
Subscribed and sworn before me this 17 day of Opul 2013 RECEIVED OF COLUMN AND ASSESSMENT OF COL	ED
Notary Public	a Gas
My commission expires Notary Public APR 3 0	
My commission expires Nov 12 2018 Form WW-9 OFFICIAL SE	2013 ment of
My commission expires NOV 12 2018 Form WW-9	2013 ment of

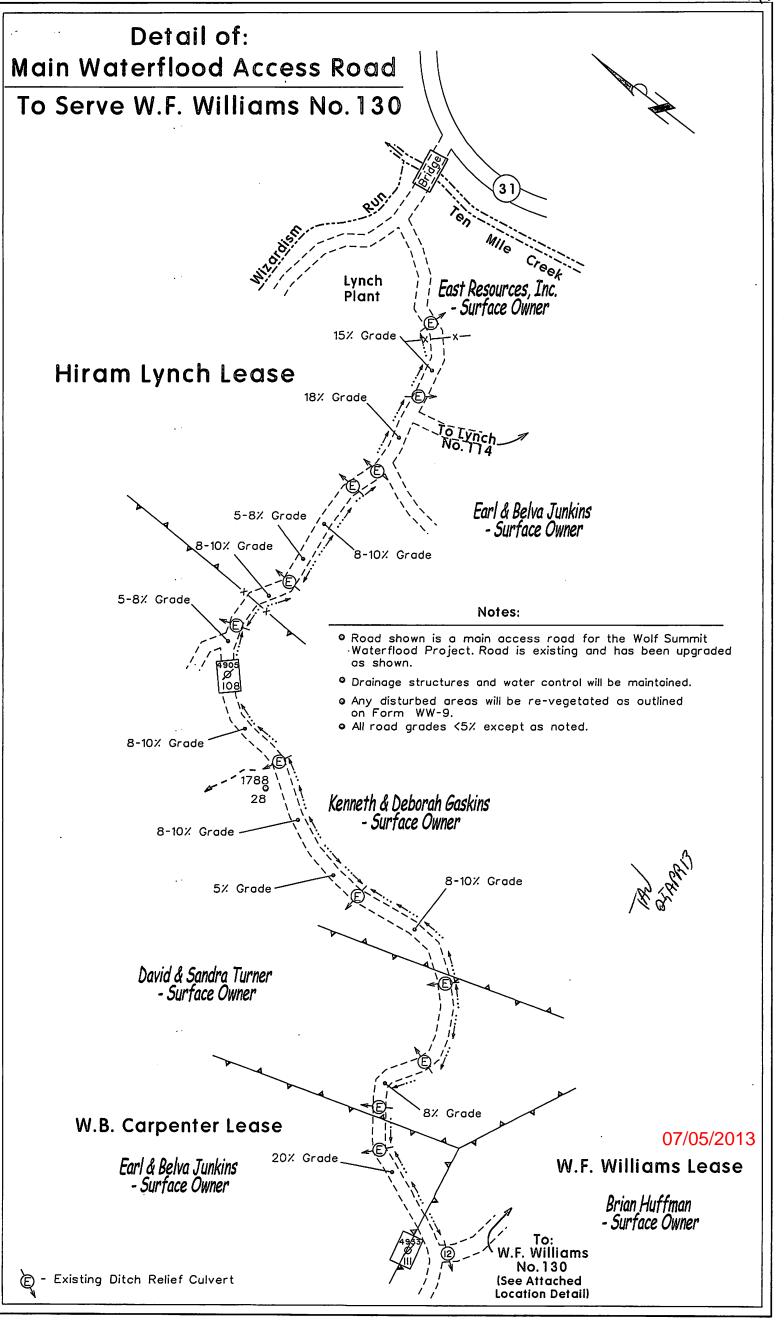
WW9₂Rack

Legend

Property Boundary	AWAWA	Diversion						
Road		Spring	○>					
Existing Fence	xx	Wet Spot	**************************************					
Planned Fence	//	Drain Pipe						
Stream		Waterway	\leftarrow					
Open Ditch	>	Cross Drain	7//////////////////////////////////////					
Rock	20 Marie 1	Filter Strip	XXXXXXXXXX					
4		Pit: Cut Walls						
· North	N.		while.					
Buildings		Pit: Compacted Fill Walls						
Water Wells	Ŵ		77777					
		Area of Land Application	(23.74.75.75.77)					
Drill Site	Ψ	of Pit Waste						
Area I								
Proposed Revegetation Treatment: Acres Disturbed Approx. 1.0 Ac. Prevegetation pH								
Area II Approx. 1.0 Ac.								
Lime	2 Tons/Acre or Con							
	zer (10-20-20 or Equivalent) 500		los. Minimum)					
Mulch	Straw 2 Tons/Acr	C						
SEED MIXTURES								
A vaa	I (Location)		Area II (Road)					
Seed Type	Lbs/Ac.	Seed Type	Lbs/Ac.					
Tall Fescue	40	Tall Fescue	40					
Ladino Clover	5	Ladino Clover	5					
		· · <u> </u>	•					
····		•						
Attach:								
Drawing(s) of road, location, p	oit and proposed area for land application	•						
Photocopied section of involve	ed 7.5' topographic sneet							
Plan approved by:								
Comments:			127					
		RECEIVED -						
Title: n./c	GAS COM	72 21 31 3 G 9	3 Date: 1 25APR 13					
Field Reviewed?	(✓) Yes	4F3 S Q 2013	No i					
	7	しんしょう そうとうけいき	(

VIV Department of Environmental Protection

07/05/2013



Reclamation Plan For: W.F. Williams No. 130

W.B. Carpenter Lease

W.F.Williams Lease

Earl & Belva Junkins - Surface Owner

Use Existing Access Road

for WF Williams No. 215

350' of <5% Grade

Brian V. Huffman - Surface Owner

SLS (31

125' of 25% Grade

RECEIVED Office of Oil & Gas

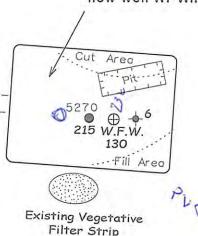
APR 8 0 2813

WV Department of Environmental Protection

- Requested permit is for drilling of new wells.
- Access road from Co. Rd. 31 to location is existing. Structures will be maintained.
- All disturbed areas will be re-vegetated as outlined on Form WW-9.
- Maintain sediment barriers and drainage structures.
- All road grades <5% except as noted.
- Location of drill pit may be changed based on as-built considerations.

NOTE REFER TO THE WVDEP EROSION AND SEDIMENT CONTROL FIELD MANUAL VER. MAY 2012 FOR BMPS CONTROLLING EROSION AND SEDIMENT FROM SOIL-DISTURBING OPERATIONS.

NOTE:
Existing location for WF Williams
No.215 will be enlarged to drill
new well WF Williams No.130.



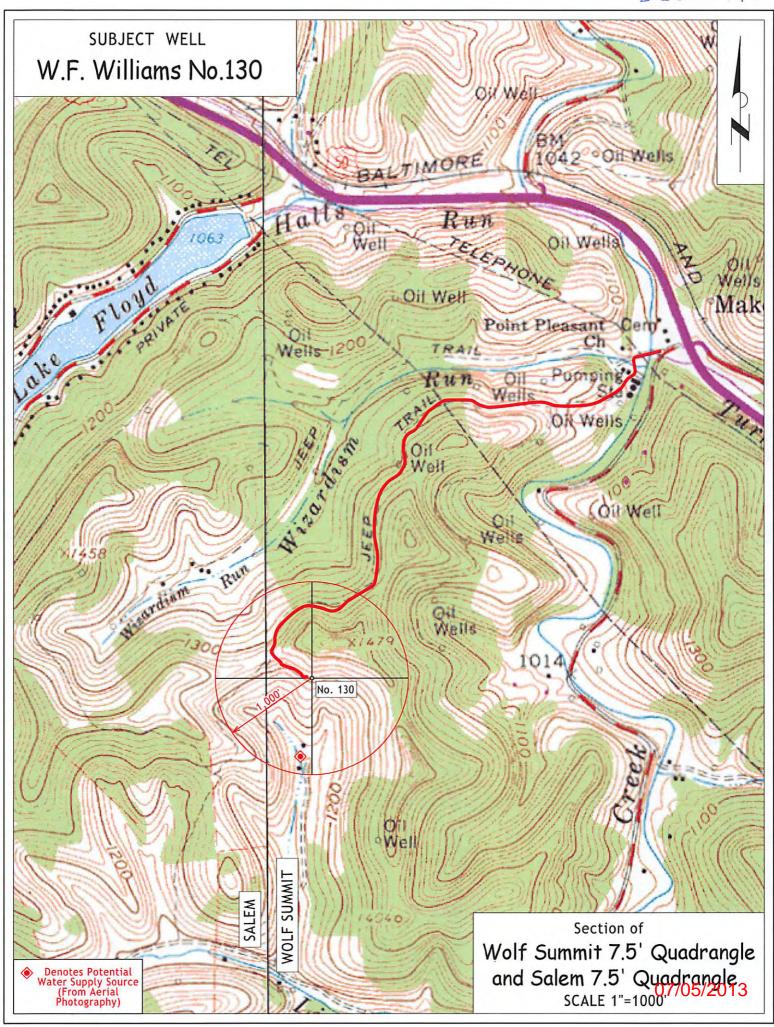
Note: Drawing not to Scale

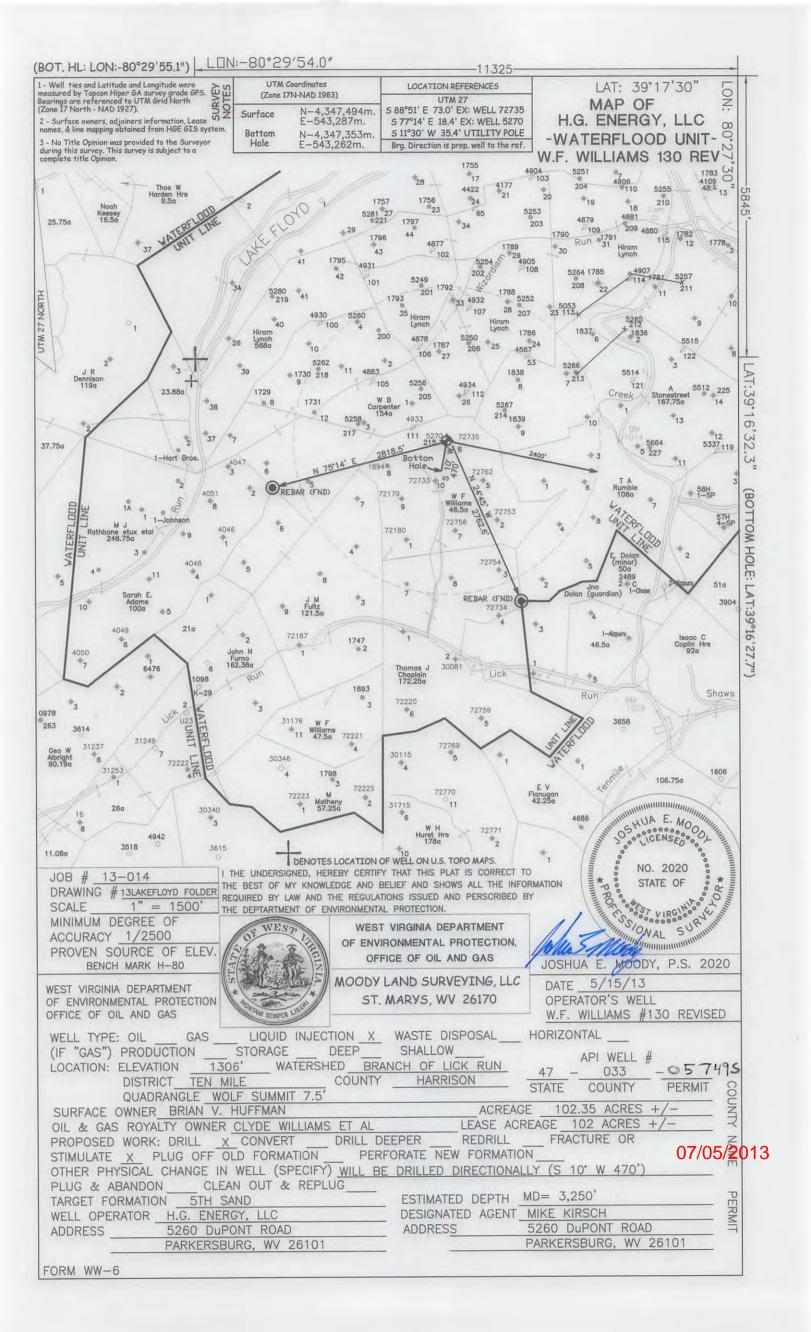
To W.F. Williams No.8

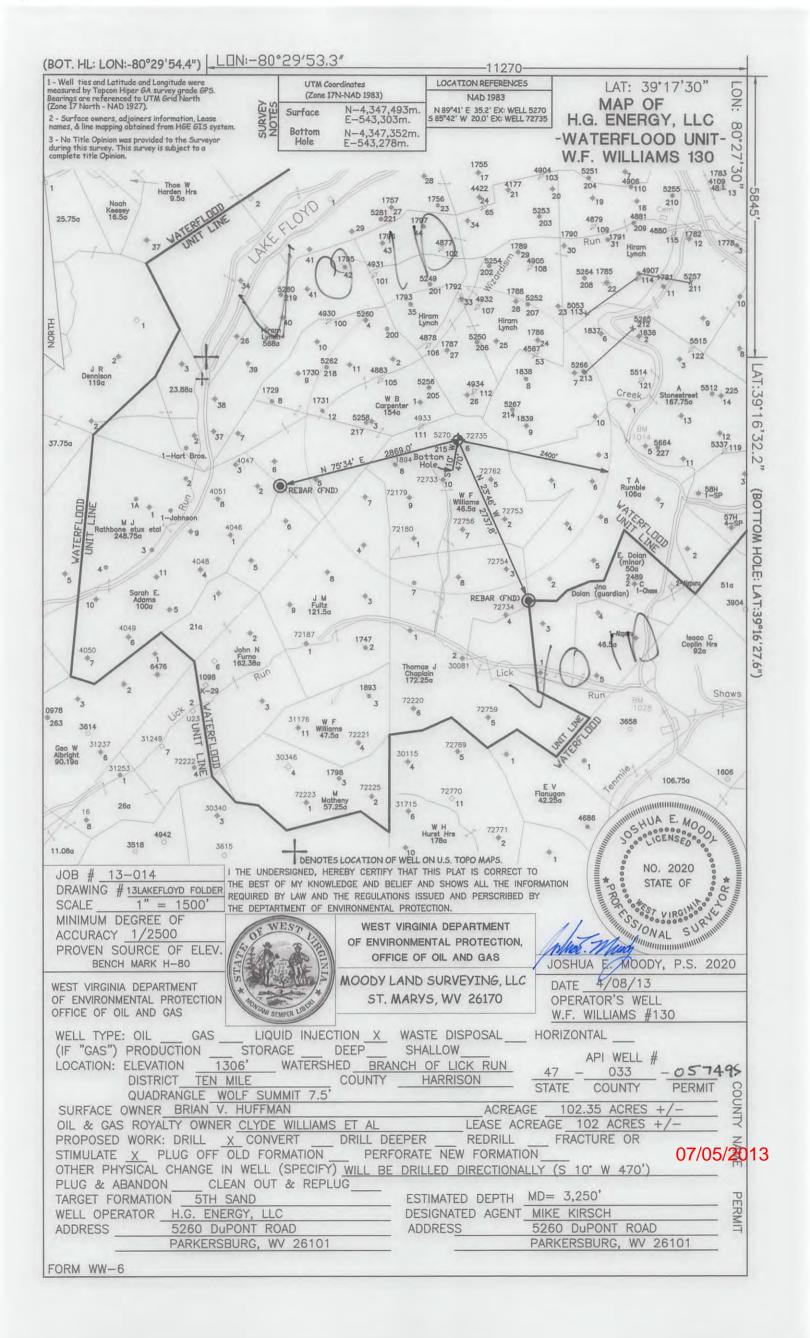
(See Attached Detail / 8

for Access Road to

County Road)







(See Attached Detail

for Access Road to

County Road)

Reclamation Plan For:

W.F.Williams Lease

W.F. Williams No. 130

Office of Oil 1 Gas

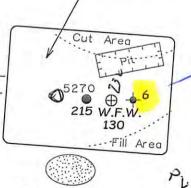
APR 8 G 2013

MIV Department of Enviloremental Protection

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NOTE: Existing location for WF Williams No.215 will be enlarged to drill new well WF Williams No.130.



REFER TO
PLUGGING CENTIFICATE
ATTACHED FOR
LEASE NO. 23876

Existing Vegetative
Filter Strip

Brian V. Huffman - Surface Owner

350' of <5% Grade

- Su

W.B. Carpenter Lease

Earl & Belva Junkins - Surface Owner

Use Existing Access Road for WF Williams No. 215

1.2 Mi. to SLS (31)

125' of 25% Grade

Note: Drawing not to Scale

To W.F. Williams No.8

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