

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

February 04, 2014

WELL WORK PERMIT

Secondary Recovery Well

This permit, API Well Number: 47-3305801, issued to HG ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: S.E. ADAMS NO. 146

Farm Name: HILARY HEIGHTS LTD

API Well Number: 47-3305801

Permit Type: Secondary Recovery Well

Date Issued: 02/04/2014

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR § 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR § 4-19.1.c, if the operator is unable to sample and analyze any water well or spring within one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
- 7. Well work activities shall not constitute a hazard to the safety of persons.

WW-3B 10/07



1) Date		December 18, 2013							
2) Operator's Well No.			S. E. Adams No. 146						
3) API Well No.	47	-	033	14					
-	State	W.	County	Permit					
4) UIC Permit No		τ	JIC2R033	01AP					

STATE OF WEST VIRGINIA NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

5) WELL TYPE	S:	Liquid	l Injection	X		Gas Injecti	ion (not	storag	e)	Waste I	Disposal		
3) LOCATION:		Elevation	1218'			W	atersh	ed	Ten M	Iile Creek			-
, Localitor.	District		Tenmile	09	Con	inty Ha	rrison	33		Quadrangle		Salem 7.5'	596
7) WELL OPER	RATOR:	HG Ener	gy, LLC		494497	948 8) I	DESIGN	VATED	AGENT	: Mi	ke Kirsc	h	
,			ont Road							526	60 Dupo	nt Road	
		Parkersb	ourg, WV 2	6101						Parkersburg, WV 26101			
OIL & GAS I	INSPECTO	OR TO BE	NOTIFIE	D:		10)	DRILL	ING C	ONTRA	CTOR:			
,		Sam War							Nam				
	Address	P. O. Box	2327						Addres	s			
		Buckhan	non, WV 2	26201									
11) PROPOSED	WELL WO	ORK:	Drill	X		Drill Deep	er		Redri	II St	imulate	X	
					ld Forma			forate 1	lew Forn	nation		Convert	
			Other:	Physica	al Chang	e in Well (speci	fy)						
2) Geological ta	arget forma	ation		Fifth S	Sand	De	pth		3,127	Ft. (Top) to		3,138 F	t. (Bottom)
3) Estimated de	epth of con	pleted we	ell (or actu	al dept	h of exist	ing well)	327	5' TMI)	Ft.			SDU
4) Approximate	e water str	ata depths	3:	Fresh		150	Ft.			Salt	1,32	5 F	t. 12/2
5) Approximate	e coal seam	depths:			602		Ft.						MA
6) Is coal being	mined in t	he area?			Y	es		X	No				
7) Virgin reserv	voir pressu	re in targ	et formation	on:			1,250		psig.	Source		Estimated	
(8) Estimated re	eservoir fra	cture pres	ssure:				2,650		psig.				
				ERATIO	ONS:	Volume per ho		5 BBL	_ psig.	Bottom Hole F	ressure	2,40	00 psi
9) MAXIMUM	PROPOSE	D INJEC	TION OPE			Volume per ho	ur_ 2	5 BBL		Bottom Hole F			•
9) MAXIMUM :	PROPOSE	D INJECT	TION OPE	RIALS	TO BE I	NJECTED, INC	ur 2	NG ADI					•
9) MAXIMUM 20) DETAILED 2 and other ch	PROPOSE IDENTIFI emicals as	D INJECT	TION OPE OF MATE maintain	RIALS water	TO BE I	NJECTED, INC	ur 2	NG ADI					•
9) MAXIMUM 100 DETAILED 1 and other ch	PROPOSE IDENTIFIC emicals as F ANY)	D INJECT	TION OPE OF MATE maintain Cartridge	RIALS water filters	TO BE II quality a and/or co	NJECTED, INC nd improve oil i oal bed filters	our26	NG ADI y.	_ DITIVES				•
9) MAXIMUM 10) DETAILED 1 and other ch 11) FILTERS (IE	PROPOSE IDENTIFIC emicals as F ANY)	D INJECT	TION OPE OF MATE maintain Cartridge	RIALS water filters	TO BE II quality a and/or co	NJECTED, INC	our26	NG ADI y.	_ DITIVES				•
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9) MAXIMUM: 10) DETAILED: 11 And other ch 12) SPECIFICA 13) CASING AN	PROPOSE IDENTIFICATION FOR	CATION (needed to	TION OPE OF MATE Description Of maintain Cartridge DIC PROTE AM	RIALS water filters ECTIO	TO BE II quality a and/or co	NJECTED, INC nd improve oil n pal bed filters OTHER CORRC	ur 28	NG ADI	_ DITIVES	Fresh wate	r, produ	ced water,	bactericide
9) MAXIMUM: 0) DETAILED: and other ch 1) FILTERS (II 2) SPECIFICA 3) CASING AN ASING OR	PROPOSE IDENTIFICATION FOR TION FOR	D INJECT CATION (needed to CATHOL G PROGR. SPECII	TION OPE OF MATE of maintain Cartridge OIC PROTE AM FICATION	RIALS water filters ECTIO	TO BE II quality a and/or co	NJECTED, INC and improve oil a bal bed filters OTHER CORRO	our 28 CLUDIN recovery OSION (NG ADI y. CONTE	DITIVES	Fresh wate	r, produ	ced water,	•
9) MAXIMUM 10) DETAILED 1 and other ch 11) FILTERS (IF 12) SPECIFICA 13) CASING AN 14 ASING OR 15 UBING TYPE	PROPOSE IDENTIFICATION FOR	CATION (needed to	TION OPE OF MATE Description Of maintain Cartridge DIC PROTE AM	RIALS water filters ECTIO	TO BE II quality a and/or co	NJECTED, INC nd improve oil n pal bed filters OTHER CORRC	our 28 CLUDIN recovery OSION (NG ADI	DITIVES	Fresh wate	r, produ	ced water,	bactericides
9) MAXIMUM: 10) DETAILED: 11) FILTERS (IF 12) SPECIFICA' 13) CASING AN ASING OR UBING TYPE onductor	PROPOSE IDENTIFICATION FOR TION FOR	CATION (needed to CATHOL CATHOL GPROGR. SPECII Grade	TION OPE OF MATE of maintain Cartridge OIC PROTE AM FICATION	RIALS water filters ECTIO	TO BE II quality a and/or co	NJECTED, INC and improve oil a bal bed filters OTHER CORRO	our 28 CLUDIN recovery OSION (NG ADI y. CONTE	DITIVES	Fresh wate	r, produ LLUP CU. FT.)	PAC	bactericides
9) MAXIMUM: 10) DETAILED: 11) FILTERS (IF 12) SPECIFICA' 13) CASING AN 14 ASING OR 15 UBING TYPE 16 Inductor 17 Iresh Water	PROPOSE IDENTIFICATION FOR ID TUBING Size	D INJECT CATION (needed to CATHOL G PROGR. SPECII	TION OPE OF MATE of maintain Cartridge DIC PROTE AM FICATION Weight	RIALS water filters ECTIO US	TO BE II quality a and/or co	NJECTED, INCond improve oil of the province of	our 28 CLUDIN recovery OSION (NG ADI y. CONTF CVALS Left in	DITIVES	CEMENT FI	r, produ LLUP CU. FT.)	PAC	bactericide
9) MAXIMUM: 10) DETAILED: 11) FILTERS (III 12) SPECIFICA' 13) CASING AN 14 ASING OR 15 UBING TYPE 16 Inductor 17 Iresh Water 16 Inductor 18 Inductor 19 Inductor 19 Inductor 10 Inductor 11 Inductor 12 Inductor 13 Inductor 14 Inductor 15 Inductor 16 Inductor 17 Inductor 18 Inductor 1	PROPOSE IDENTIFICATION FOR ID TUBING Size	CATION (needed to CATHOL CATHOL GPROGR. SPECII Grade	TION OPE OF MATE of maintain Cartridge DIC PROTE AM FICATION Weight	RIALS water filters ECTIO US	TO BE II quality a and/or co	NJECTED, INCond improve oil of the province of	our 28 CLUDIN recovery OSION (NG ADI y. CONTF CVALS Left in	DITIVES	CEMENT FI	r, produ LLUP CU. FT.)	PAC Kinds Tension	bactericide
9) MAXIMUM 3 20) DETAILED 3 and other ch 31) FILTERS (IE 32) SPECIFICA' 33) CASING AN ASING OR UBING TYPE onductor resh Water oal attermediate	PROPOSE IDENTIFICATION FOR ID TUBING Size	CATION (needed to CATHOL CATHOL GPROGR. SPECII Grade	TION OPE OF MATE of maintain Cartridge DIC PROTE AM FICATION Weight	RIALS water filters ECTIO US	TO BE II quality a and/or co	NJECTED, INCond improve oil of the province of	our 28 CLUDIN recovery OSION (NG ADI y. CONTF CVALS Left in	ROL Well	CEMENT FI	r, produ LLUP CU. FT.)	PAC Kinds Tension Sizes	bactericide KERS
9) MAXIMUM: 10) DETAILED: 11) FILTERS (IE) 12) SPECIFICA' 13) CASING AN 14 15 ASING OR 16 UBING TYPE 17 Onductor 18 Onductor 1	PROPOSE IDENTIFICATION FOR TION FOR D TUBING Size 7" 4 1/2"	CATION (needed to CATHOL CATHOL CATHOL GPROGR. SPECII Grade L.S.	FION OPE OF MATE of maintain Cartridge DIC PROTE AM FICATION Weight 17# 10.5#	RIALS water filters ECTIO	TO BE II quality a and/or co	NJECTED, INCond improve oil of the provided service of	our 28 CLUDIN recovery OSION (NG ADI y. CONTF EVALS Left in 675'	DITIVES ROL Well	CEMENT FI OR SACKS (C	r, produ LLUP CU. FT.)	PAC Kinds Tension Sizes 2.875" x 4.	bactericide KERS
9) MAXIMUM: 10) DETAILED: 11) FILTERS (IE) 12) SPECIFICA' 13) CASING AN 14 15 ASING OR 16 UBING TYPE 17 Onductor 18 resh Water 18 oal 18 referrediate 18 reduction 18 ubing	PROPOSE IDENTIFICATION FOR THE TOTAL TO TUBING Size 7"	CATION (needed to CATHOL GPROGR. SPECII Grade L.S. J-55	FION OPE OF MATE of maintain Cartridge DIC PROTE AM FICATION Weight 17#	RIALS water filters ECTIO	TO BE II quality a and/or co	NJECTED, INCond improve oil of the provided filters OTHER CORRO FOOTAGE For Drilling 675'	our 28 CLUDIN recovery OSION (NG ADI y. CONTE	DITIVES ROL Well	CEMENT FI OR SACKS (C	r, produ LLUP CU. FT.)	PAC Kinds Tension Sizes 2.875" x 4. Depths Se	bactericide KERS
9) MAXIMUM: 10) DETAILED: 11) FILTERS (IF 12) SPECIFICA' 13) CASING AN 14 15 16 17 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	PROPOSE IDENTIFICATION FOR TION FOR D TUBING Size 7" 4 1/2"	CATION (needed to CATHOL GPROGR. SPECII Grade L.S. J-55	FION OPE OF MATE of maintain Cartridge DIC PROTE AM FICATION Weight 17# 10.5#	RIALS water filters ECTIO	TO BE II quality a and/or co	NJECTED, INCond improve oil of the provided filters OTHER CORRO FOOTAGE For Drilling 675'	our 28 CLUDIN recovery OSION (NG ADI y. CONTE	DITIVES ROL Well	CEMENT FI OR SACKS (C	r, produ LLUP CU. FT.)	PAC Kinds Tension Sizes 2.875" x 4. Depths Se 2975' Perforatio	bactericide KERS
9) MAXIMUM: 10) DETAILED: 11) FILTERS (IE) 12) SPECIFICA' 13) CASING AN 14 15 16 17 17 18 19 19 19 10 11 11 11 11 11 11 11 11 11 11 11 11	PROPOSE IDENTIFICATION FOR TION FOR D TUBING Size 7" 4 1/2"	CATION (needed to CATHOL GPROGR. SPECII Grade L.S. J-55	FION OPE OF MATE of maintain Cartridge DIC PROTE AM FICATION Weight 17# 10.5#	RIALS water filters ECTIO	TO BE II quality a and/or co	NJECTED, INCond improve oil of the provided filters OTHER CORRO FOOTAGE For Drilling 675'	our 28 CLUDIN recovery OSION (NG ADI y. CONTE	DITIVES ROL Well	CEMENT FI OR SACKS (C	LLUP CU. FT.)	PAC Kinds Tension Sizes 2.875" x 4. Depths Se 2975' Perforatio	bactericide KERS 5" t
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9) MAXIMUM: and other ch and other ch 21) FILTERS (II 22) SPECIFICA 33) CASING AN CASING OR CUBING TYPE Conductor Cresh Water Coal Intermediate Production Cubing Liners	PROPOSE IDENTIFICATION FOR TION FOR D TUBING Size 7" 4 1/2" 2 3/8"	CATION (needed to reeded to reeded to reeded to reeded to reed	FION OPE OF MATE OF MA	RIALS water filters ECTIO	TO BE II quality a and/or co	NJECTED, INC and improve oil a bal bed filters OTHER CORRO FOOTAGE For Drilling 675' 3275' 3075'	DSION (CONTE	DITIVES ROL Well	CEMENT FI OR SACKS (C	LLUP CU. FT.)	PAC Kinds Tension Sizes 2.875" x 4. Depths Se 2975' Perforatio	bactericide KERS 5" t
9) MAXIMUM: 10) DETAILED: 11) FILTERS (IE) 12) SPECIFICA' 13) CASING AN 14 15 16 17 17 18 19 19 19 10 11 11 11 11 11 11 11 11 11 11 11 11	PROPOSE IDENTIFICATION FOR THE TOTAL TO TUBINO Size 7" 4 1/2" 2 3/8"	CATION (needed to reeded to reeded to reeded to reeded to reed	FION OPE OF MATE of maintain Cartridge DIC PROTE AM FICATION Weight 17# 10.5# 4.6 #	RIALS water filters ECTIO	TO BE II quality a and/or co	NJECTED, INCond improve oil of the policy of	our 28 CLUDIN recovery OSION (CONTECTION OF A CONTECTION OF	ROL Well	CEMENT FI OR SACKS (C	LLUP CU. FT.)	PAC Kinds Tension Sizes 2.875" x 4. Depths Se 2975' Perforatio	bactericide KERS 5" t ns ottom

Permit

WW-3A 10/07



1) Date:	December 18, 2013	
2) Operator's Well No	o. S. E. Adams No. 146	
3) API Well No. 4	7 033 -	

State County 4) UIC Permit No.

UIC2R03301AP

STATE OF WEST VIRGINIA NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

5) Surface Owner(s) To Be Served	7 (a)	Coal Operator	
(a) Name	Hilary Heights LTD - Beth A Taylor		Name	NA
Address	142 Valley Street		Address	
	Salem, WV 264246			
(b) Name	Stacy & Lori Bokey	7 (b)	Coal Owner(s)	With Declaration Of Record
Address	Rt. 1, Box 299 - 46		Name	NA
4.000000	Mt. Clare, WV 26408		Address	
(c) Name				
Address			Name	
_			Address	
6) Inspector	Sam Ward	7(c)	Coal Lessee Wit	h Declaration Of Record
Address	P. O. Box 2327	3437		Wolf Run Mining Co.
Address	Buckhannon, WV 26201			2708 Cranberry Square
Talanhana -	389-7583		-	Morgantown, WV 26505
Telephone				
TO THE PERSO	ON(S) NAMED ABOVE: You should have	rece	ived this for	m and the following documents:
THE REASON YO WHICH ARE SUM	ed for the first injection or waste disposal is TU RECEIVED THESE DOCUMENTS IS THAT YO IMARIZED IN THE "INSTRUCTIONS" ON FORM RED TO TAKE ANY ACTION AT ALL.	U HAV	oe determined E RIGHTS RE A) DESIGNAT	EGARDING THE APPLICATION
Palsa nation that und	er Chapter 22-6 of the West Virginia Code, the undersigne	d well o	perator proposes	to file or has filed this Notice and
Application and accor Environmental Prote WW-6, Copies of this	mpanying documents for a Well Work Permit with the Chi ection, with respect to a well at the location described on th Notice, the Application, the plat, and the Construction an- wered by hand to the person(s) named above (or by publicat	ef of the e attach d Recla	Office of Oil and ned Application a mation Plan have	d Gas, West Virginia Department of and depicted on the attached Form be been mailed by registered or
	The person signing this document shall make the	follow	ing certificatio	n:
'I certify under nena	lty of law that I have personally examined and am	Wel	l Operator	HG Energy, LLC
	ormation submitted in this document and all attachments		lress	5260 Dupont Road
and that, based on m	y inquiry of those individuals immediately responsible			Parkersburg, WV 26101
for obtaining the info	ormation, I believe that the information is true, accurate	1		William Copp
	ware that there are significant penalties for submitting	By:		Diane C. White
false information, inc	cluding the possibility of fine and imprisonment."	Its:		Accountant
				Control of the Contro
		Sign	nature	Diane CWhite
Oil and Gas Privacy	Notice	2161	,	
on and Gas I Hvacy	. 101100			

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at: depprivacyofficer@wv.gov WW-2B1

Well No.	S. E. Adams No. 146	

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing, The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

Contractor Name	Sturm Environmental Services
Well operator's	private laboratory
Well Operator	HG Energy, LLC
Address	5260 Dupont Road
	Parkersburg, WV 26101
Telephone	304-420-1119

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

No known Water Supply Sources are located within 1000' of proposed well but many water sources have been tested in conjunction with this Wolf Summit drilling program

Pertinent to this well site are:

Stacy & Lori Bokey Rt. 1. Box 299 - 46

Mt. Clare, WV 26408

Hilary Heights - Attn: Beth A Taylor

142 Valley Street Salem, WV 26426



HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

December 18, 2013

Sturm Environmental Services P.O. Box 650 Bridgeport, WV 26330

Attention: Pre - Drill Water Testing for Sarah E. Adams 146 & 148

Dear Ms. Hoops:

HG Energy LLC is in the process of requesting a drilling permit for the Sarah E Adams 146 & 148 wells in the Ten Mile District of Harrison County, in our Wolf Summit field. The DEP has requested standard water sampling in this case. We would like for Sturm Environmental Services to test the water supply sources listed on the enclosed form for the parameters outlined in 38CSR18 19.3.2 including:

- 1. PH
- 2. Iron
- 3. Total Dissolved Solids
- 4. Chlorides
- 5. Detergents (MBAS)

In some cases we are uncertain as to how many water supply sources a landowner is using. Please inquire as to the number that are in use and sample all of them. If you discover additional landowners with water sources, please include them as well. Also include the reason why the sample was not taken, if any. Please include the <u>GPS coordinates</u> for the location of the water sources and the <u>Well Name</u> on all documents.

Enclosed is a listing with the owners of the water supply sources to be tested. Please contact them and schedule your testing dates to allow the landowners to be present if desired. Also please communicate your testing plans to the appropriate field supervisor as listed on the attached form.

Upon completion of analysis, please send the results to this office, to my attention.

If you have any questions regarding this project feel free to call me at (304) 420-1119.

Very truly yours,

Diane C White

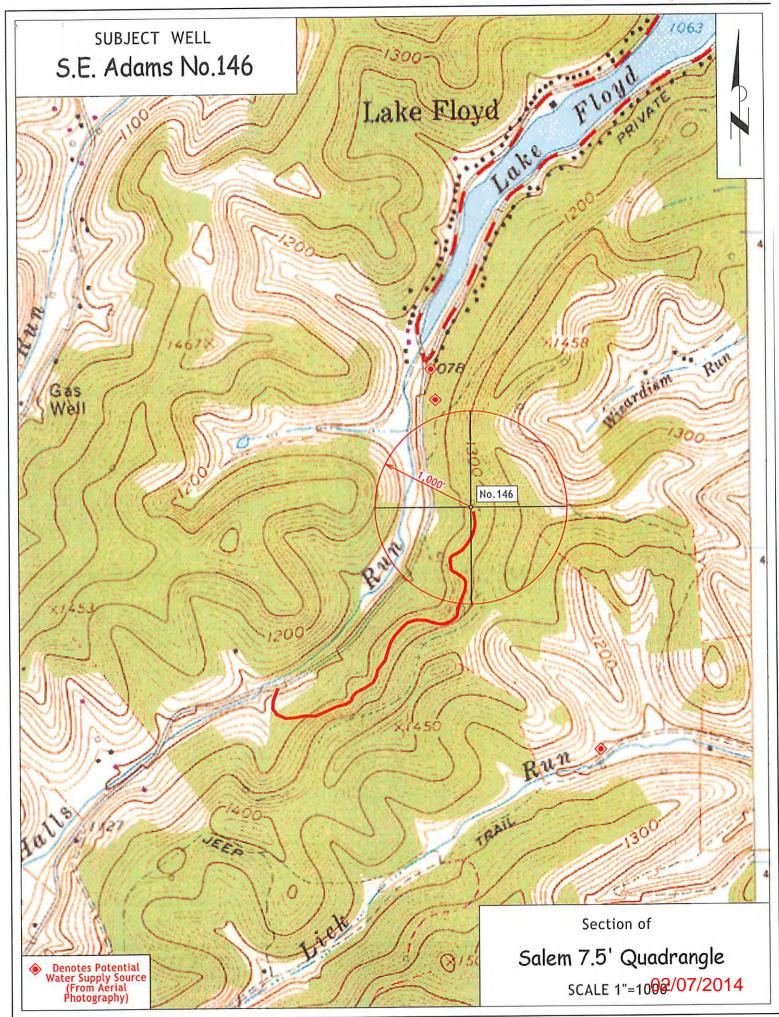
Diane C. White

Enclosures

Water Supply Source Testing Request for: Wolf Summit - 2013

Date: 12/18/2013

Conta	ct Information	_	Page 1of 1
Forem	nan: Pat Taylor		
	: 304-782-2216		
	304-677-2306		
Cen:	304-077-2300		
11150545	Reference: Sarah E. Adan	05 1/6 1/8 2/	19 150 151
	Reference: Saran E. Adan	Phone	Comment
No.	Name	THORE	
1	Micheal & Lori Nardella	624-8844	Map 302, parcel 81
1	309 John Street		
-	Clarksburg, WV 26301		
	Clarksburg, W v 20001		
2	Hilary Heights Ltd		Map 302, parcel 81
	Attn: Beth Arnold Taylor	782-2222	
	142 Valley Drive		
	Salem, WV 26426		
3	Stacy & Lori Bokey	624-1038	Map 302, parcel 81
	Rt. 1, Box 299-46		
	Mount Clare, WV 26408		
4	A CONTRACTOR OF THE CONTRACTOR		
5			
We	Il Reference:	- 100	
		1 10 5 2	
	Ten Mile District in Harrison Co	ounty, Tax Map 323	



Form WW-9		Page	3	of	3
Rev. 10/94	API N	umber 47-	033	•	
	Operator's Well No.	S. E. Ada	ıms No	. 146	
					

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

Operator	HG Energy	LLC			: OP Code	494497	949
Watershed .	Ten Mile C			Quadrangle	: . - 	em 7.5'	040
Elevation	1218'	County Harri	son .	District		nmile"	
-	anticipated Pit Waste:	Fluids encountered in drill					
=		of water to complete the propose		Yes	No	X	57
-	ic liner be used in pit?	Yes If so, what m		Mil.			SD 12/2
	osal Method For Treated I	·					M 12
r rohoseu Disj	X Land Applica						_
-		Injection (UIC Permit Number					.)
_	Reuse (at AP	·)
-	Off Site Disp	osal (Supply Form WW-9 for dis (Explain	sposal location	· ·			١
-			A de Tibe				
	im anticipated for this well If oilbased, what type? Sy	 Air, fresh water, oil based, etc. 	NA NA	esh Water			
Additives to b	· · · · · · · · · · · · · · · · · · ·						
_	=	pit, landfill, removed offsite, et		1			
		lidify, what medium will be use	d? Cement, li	me, sawdust :	Native soil	, cement, l	ime
I ssued on Aug	ast 1, 2005, by the Office of	and agree to the terms and cond Oil and Gas of the West Virgin	ia Departmen	t of Environme	ental Protec	tion. I under	rstand
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Property Boundary

Existing Fence

Road

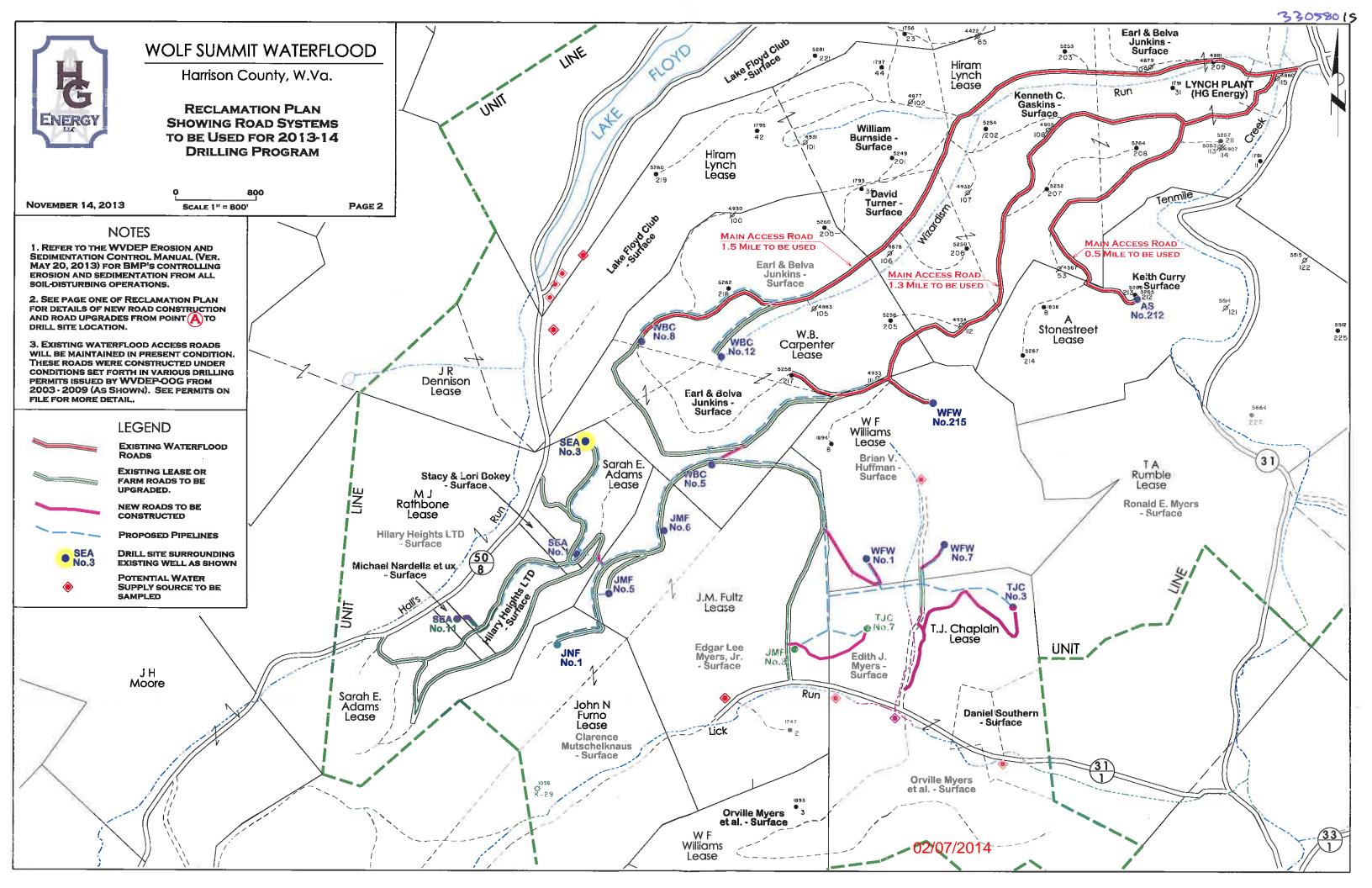
Legend

Diversion

Spring

Wet Spot

Planned Fence	//	/	Dram ripe	
		1	Waterway	(> <> <> <>
Stream	-7		Cross Drain	7//////////
Open Ditch	>	>	Filter Strip	XXXXXXXXXX
Rock	90000000000000000000000000000000000000			Comment of the Commen
			Pit: Cut Walls	· Current
North	N		Dir Gammatad	Juliu .
Buildings			Pit: Compacted Fill Walls	
	(W)			=======================================
Water Wells	W		Area of Land Application	(12.52.12.12.1
Drill Site	\oplus		of Pit Waste	
L		-		
		Area I		
Proposed Revegetation Treatmen	ot: Acres Disturbed		0 Ac. Pre	evegetation pH
Proposed Revegetation Treatmen	it. Holes Distarbu	Area II		
*		Approx. 1.	0 Ac.	
Lime _		s/Acre or Correct	to pH 6.5	Ile Minimum)
Fertilizer	(10-20-20 or Equivalent)	500	Lbs./Acre (500	los. Willimium
Mulch _	Straw 2	Tons/Acre		
		SEED MIXTU	RES	
	-	SEED WITH		
Area I	(Location)			Area II (Road)
Seed Type	Lbs/Ac.		Seed Type	Lbs/Ac.
Tall Fescue	40		Tall Fescue Ladino Clover	131
Ladino Clover	5		Ladino Clover	
		-		Office of Oil and Gas Proposition Office of Oil and Gas Proposition Office of Oil and Gas Proposition
			-	(Get grotection
				Oil and stalk.
Attach:	t I managed area for lan	d application		office of mironn
Drawing(s) of road, location, pi Photocopied section of involved	17.5' topographic sheet.	d upprious		od.olk
Filotocopica section of miles	10.			i wa go.
-	a 01.2 TT		M	should be toll
Plan approved by:	1 Danset			1. 1. 11 - 25
Comments: Pre-	seed/mulch all			4 45) 1 4421-1417
INN DED EAS	Manual Upg	rack EdS	as necessa	Date: (2/2=/2013
Title:	+ Gos Inspector			Date. 101651605
Field Reviewed?	(V) Yes		()) No
Ticia toviewea.	, y ,			



Reclamation Plan For:

Sarah E. Adams No. 146

NOTE

REFER TO THE WVDEP
EROSION AND SEDIMENT CONTROL
FIELD MANUAL VER. MAY 2012 FOR
BMPS CONTROLLING EROSION AND
SEDIMENT FROM SOIL-DISTURBING
OPERATIONS.

Hilary Heights, LTD - Surface Owner

5DW 12/23/2013 MAG

Hilary Heights, LTD - Surface Owner

Old Lease Road Serves as Diversion

100' of <5% Grade

See Pages 2 & 3 for Road Details to County Road

Notes:

- REQUESTED PERMIT IS FOR DRILLING OF NEW WELL.
- ACCESS ROADS FROM COUNTY ROAD TO LOCATION ARE EXISTING.
 ROADS WILL BE UPGRADED TO WVDEP STANDARDS AND STRUCTURES INSTALLED AS SHOWN.
- ALL DISTURBED AREAS WILL BE RE-VEGETATED AS OUTLINED ON FORM WW-9.
- MAINTAIN SEDIMENT BARRIERS AND DRAINAGE STRUCTURES.
- ALL ROAD GRADES <5% EXCEPT AS NOTED.
- LOCATION OF DRILL PIT MAY BE CHANGED BASED ON AS-BUILT CONSIDERATIONS.
- DRAWING NOT TO SCALE.

MN Department of Protection

02/07/2014 Page 1

