## State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47-033-05818H6A</u>	County <u>Harrison</u>	D	District	Harrison / Union			
Quad West Milford 7.5'	Pad Name KST5HS	F	Field/Pool Name Kennedy Storage				
Farm Name JAMES IVAN M	CDONALD		Vell Number KST	5EHS			
Operator (as registered with the C	OG) CNX Gas Company	LLC					
Address P.O. Box 1248	City Jane I	Lew S	State <u>WV</u> Zip	26378			
As Drilled location NAD 83/0 Top Hol Landing Point of Curv Bottom Hol	e Northing <u>4,335,85</u> e Northing <u>4,335,75</u>	hrilled plat, profile vi 0.15 m Easting 1.21 m Easting 9.54 m Easting	545,521.82 m 545,870.89 m	-			
Elevation (ft) 1155.16' GL	Type of Well	New □ Existing	Type of Repor	t □ Interim ■ Final			
Permit Type			•				
Type of Operation □ Convert	□ Deepen ■ Drill [	□ Plug Back □ Red		•			
			<del>-</del>	ing □ Storage Other			
Type of Completion ☐ Single							
Drilled with □ Cable ■ Rotar							
Drilled Media Surface hole	id □ Fresh Water □ Bri		ediate hole □ Air	□ Mud □ Fresh Water □ Brine			
Date Permit Issued 07/25/20 Date completion activities began Verbal plugging (Y/N) N	14 Date drilling comm	) Date comple	tion activities ceas	ed N/A			
Please note: Operator is required	to submit a plugging applic	eation within 5 days o	of verbal permissio	n to plug			
Freshwater depth(s) ft	N/A	Open mine(s) (Y/N	) depths	N			
Salt water depth(s) ft	N/A	Void(s) encountere	d (Y/N) depths	N			
Coal depth(s) ft	80'	Cavern(s) encounte	•				
Is coal being mined in area (Y/N)	N						
				Reviewed by:			

APPROVED
NAME: Sam word (via email)
DATE: 10/6/2017

Rev. 8/23/13

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### Well number KST5EHS

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Bas Dept		cement Circulat	
Conductor	26"	20"	100'	New		N/		Y	**************************************
Surface									
Coal						······································			
Intermediate 1								***************************************	
Intermediate 2	-								
Intermediate 3								Managara de Malada de Propinsione de Carros de Car	
Production							•		
Tubing							**	The second secon	
Packer Type and	d Depth Set	None						of the last state of the state	
Comment Detail	<b>s</b>								
CEMENT DATA	Class/ of Cen		Number of Sacks		Slurry wt (ppg)	Yield (ft 3/sks)	Volume (ft 3)	Cement Top (MD)	WOC (hrs)
Conductor	Class	Α :					150	0'	
Surface									
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3									
Production	******								
Tubing							***************************************		
Drillers TD (ft)	100'	P		···	Loggers TD	(ft) 7023'			,
Deepest formation	penetrated:				Plug back to	(ft)			
Plug back procedu	ure:			- 44: NO. 10: 10: 10: 10: 10: 10: 10: 10: 10: 10:					
Kick Off Depth (f	ì)					The same descriptions of the same			po para a su manga para por su para a para su
Check all wireline	logs run	☐ caliper ☐ neutron	□ density □			induction	onic		
Well Cored SY	es 🗆 No	□ Convent	ional 🗆 Si	idewall		Were Cuttings	Collected 1	Yes 🗆 No	
DESCRIBE THE Conductor - No ce	CENTRALIZ entralizers use	ER PLACEMEN d.	T USED FOR	EACH CA	SING STRIN	IG			y
WAS WELL COM	APLETED AS	SHOT HOLE	⊔ Yes ■ No	o Di					
WAS WELL CON	APLETED OF	PEN HOLE	□ Yes ■ No	o DI					
WERE TRACERS	S USE	Yes ■ No	TYPES OF 1	TRACER(S)	USED				

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#### PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number Of Perforations	Formation(s)
			WELL		
			HAS NOT BEEN		
			COMPLETED.		
			FORMATIONS		
			HAVE NOT BEEN		
	**		PERFORATED.		
			***************************************		

Please insert additional pages as applicable.

#### STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date		Max Breakdown Pressure (PSI)		Amount of Proppant (lbs)		
		The state of the s					
			WELL				***
	1	 er er e	HAS NOT BEEN		The second secon	: :	
	· · · · · · · · · · · · · · · · · · ·		COMPLETED.				**************************************
			NO				And the second s
			STIMULATION		***************************************		TOTAL TOTAL AND THE STATE OF TH
			HAS OCCURRED.				
					:		
				***************************************			

Please insert additional pages as applicable.

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#### Well number KST5EHS

	MCDONAL	<u>D</u>			
PRODUCING FORMATION(S)	DEPTHS				
N/A (Well has not been completed.)		TVD		MD	
No Producing Formation(s)		<del></del>			
	projection and specify to Harrist States		4-0000-001-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		
		······································			
Please insert additional pages as applicable					
GAS TEST ☐ Build up ☐ Drawdowt	□ Open Flow	OIL TE	ST □ Flow (	□ Pump	
SHUT-IN PRESSURE Surface N/A	•			URATION OF TEST	NI/A hara
OPEN FLOW Gas Oil	psi Dollo NGL		ater	GAS MEASURED I	N/A hrs
N/A mcfpd N/A	bpd N/A	bpd N			Orifice   Pilot
LITHOLOGY / TOP FORMATION DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	ТҮРІ	E AND RECORD QUANTITY OF FLUID BRINE,GAS,H2S, ETC)
			and the same of th		
			The state of the s		
Transport				SEE A	TTACHED
			MERCAN TO THE THE THE THE TAXABLE PARTY OF		**
	1	W. A. Market	***************************************		
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Please insert additional pages as applicable.					· · · · · · · · · · · · · · · · · · ·
Drilling Contractor Noah Horn					
Address 1070 Sandy Valley Lane	NAME OF THE PARTY	City Oakw	<u>rood</u>	State VA	Zip 24631
Logging Company Halliburton					
Address 121 Champion Way, Suite 200		City Canor	nsburg	State PA	Zip <u>15317</u>
Cementing Company CalFrac					
Address 2001 Summit View Rd					
Stimulating Company Address	AT DESCRIPTION OF THE PARTY OF	City	7/1-A	Centa	7:-
Address  Please insert additional pages as applicable.		City		State	Zip
rease meet additional pages as applicable.					
Completed by CNX Gas WV Operations C				Telephone 3	
Signature Su Spille	Title Stev	e Spitler - Comp	oletions Manage	r-Gas WV	Date 9/28/2017

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LITHOLOGY /	TOP	воттом	ТОР	воттом	DESCRIBE ROCK TYPE AND RECORD QUANTITY			
FORMATION	DEPTH IN FT	DEPTH IN FT	DEPTH IN FT	DEPTH IN FT				
FILL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TVD	TVD 80	MD	MD	(FRESHWATER,BRINE,GAS,H2S, ETC)			
SHALE/COAL	80	180		The same and the same and	The second of th			
LIMESTONE/SHALE/SILTSTONE	180	220		to the second of				
SHALE/REDROCK/SILTSTONE	220	360	entes ou manages ou concess.	ļ				
REDROCK/SILTSTONE	360	390						
REDROCK/SILTSTONE/COAL	390	430						
SHALE/REDROCK/SILTSTONE	430	540						
SHL/RR/SILTSTONE/SANDSTONE	540	600		**************************************				
SHALE/REDROCK/SILTSTONE	600	660		in the second				
the base of the second section in the second probability of the second			y . Missia a mayeriya a mayaa a					
STONE: LIME, SILT, SAND	650	780						
SHL/RR/SILTSTONE/LIMESTONE	780	960	***					
REDROCK/SANDSTONE	960	1040	publikator maday syangitiyo aday mada mada					
SANDSTONE	1040	1060		and the control of the same of	**************************************			
SHL/REDROCK/SILTSTONE/COAL	1060	1080						
SHALE/REDROCK/SILTSTONE	1080	1240						
SHALE/SILTSTONE/SANDSTONE	1240	1440	erianina					
SHALE/SILTSTONE/COAL	1440	1458						
LITTLE LIME	1458	1482		······································	Light Gray			
BIG LIME	1500	1552	and the second condition of the second secon		Light Gray/Brown			
BIG INJUN	1600	1671			Light Gray			
GANTZ SAND / GANTZ A	1852	1913			Gray			
50/30 FOOT SANDS	1972	2059			Varicolored			
GORDON SAND	2096	2239			Med Gray			
SHALE	2240	2359			Dark Gray			
FIFTH SAND	2360	2391			Med Gray			
BAYARD SAND	2447	2470			Med Gray			
SILTSTONE/SHALE	2471	3000		ers algorithms et it is	Med/Dark Gray			
SPEECHLEY SAND	3001	3086			Med Gray			
BALLTOWN SAND	3204	3352	main at 1920 22 all a como de menero (1930) de para de la fal	discould a Casalain to a constitution and	Med Gray			
SILTSTONE/SANDSTONE/SHALE	3353	4375			Med/Dark Gray			
BENSON SAND	4376	4489			Med/Dark Gray			
ALEXANDER SAND	4699	4740	tarian dinasa amami in menengkan kanada sa kanada s	APPER EXPERIENCES (1) LANGE CONTRACTOR	Med/Dark Gray			
SILTSTONE/SHALE	4741	4951	***************************************		Med/Dark Gray			
RHINESTREET SHALE	4952	6481			Dark Gray			
MIDDLESEX SHALE	6482	6611		ina and a similar second secon	Dark Gray			
WEST RIVER SHALE	6612	6644			Med Gray			
BURKET SHALE	6645	6687			Black			
TULLY LIMESTONE	6688	6745	- markin in restriction of some	روم الموسيون والمستمالين المعتشا	Light Gray			

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LITHOLOGY / FORMATION	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANT TYPE OF FLUID (FRESHWATER,BRINE,GAS,H2S, ETC)	
HAMILTON SHALE	6746	6870			Light/Med Gray	
MARCELLUS SHALE	6871	6945	**************************************	alm a second	Black	
ONONDAGA LIMESTONE	6946	6956	n de la Maria del Antono de la Maria de La		Light Brown	
HUNTERSVILLE CHERT	6957	7023	The second secon		Light/Med Gray	
TD PILOT	7023	e annie and de la company	distantant meneral men		A CONTRACT C	