

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 26, 2015

WELL WORK PERMIT Horizontal 6A Well

This permit, API Well Number: 47-3305869, issued to MOUNTAINEER KEYSTONE, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 211

Farm Name: LYNCH FARM, LLC

API Well Number: 47-3305869

Permit Type: Horizontal 6A Well

Date Issued: 06/26/2015

API Number: 3305869

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
- 9. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

WW-6B (10/14)

eco.

API NO. 47					
OPERATOR WELL	NO.	211			
Well Pad Name:	Tony's	Bridge	13	No.	3

RECEIVED Office of Oil and Gas STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION WV Department of

1) Well Operator: Mountaineer Keystone, LLE 294501227 Harrsion Grant Mount Clare
2) Operator's Well Number: 211 Well Pad Name: Tony's Bridge 3) Farm Name/Surface Owner: Lynch Farm, LLC Public Road Access: County Route 25 4) Elevation, current ground: 1141.0 Elevation, proposed post-construction: 1140.5 5) Well Type (a) Gas X Oil Underground Storage Other (b) If Gas Shallow X Deep Horizontal X 6) Existing Pad: Yes or No no 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s): Marcellus Shale, 7197 ft. (TVD Heel) - 7197 ft. (TVD Toe), 100 ft., 0.5 psi/ft. 8) Proposed Total Vertical Depth: Marcellus Shale 10) Proposed Total Measured Depth: 13679' 11) Proposed Horizontal Leg Length: 5635'
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12) Approximate Fresh Water Strata Depths: 250'
13) Method to Determine Fresh Water Depths: Offsetting wells reported water depths (033-04454, 033-04455, 033-04558, 033-04692, 033-04775)
14) Approximate Saltwater Depths: around 2300'
15) Approximate Coal Seam Depths: Pittsburgh - 37.5'
16) Approximate Depth to Possible Void (coal mine, karst, other): None known
17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes Nonone known
(a) If Yes, provide Mine Info: Name:
Depth:
Seam:
Owner:

WW-6B
(10/14)

API	NO. 47		
	OPERATOR	WELL NO	. 213
47	Well Pad N	lame: Tony	's Bridge

18)

CASING AND TUBING PROGRAM

ТҮРЕ	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24"	New	H-40	94#	80'	80'	CTS
Fresh Water	13.375"	New	J-55	54.5#	350'	350'	CTS
Coal							
Intermediate	9.625"	New	J-55	40#	2400'	2400'	CTS
Production	5.5"	New	P-110	20#	14028'	14028'	TOC@2200'
Tubing							
Liners							



ТҮРЕ	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Associated Surface Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24"	36"			0	Class A, 3% CaC12	1.20
Fresh Water	13.375"	17.5"	0.38"	2730	0	Class A, 3% CaC12	1.20
Coal					0		
Intermediate	9.625"	12.25"	0.395"	3950psi	0	Class A, 2% CaC12	1.29
Production	5.5"	8.5-8.75	0.361"	12640psi	9500	Type 1	1.64/1.32
Tubing					5000		
Liners					N/A		

PACKERS

RECEIVED Office of Oil and Gas

Kind:	JUN 1 1 7015
Sizes:	WV Department of Environmental Protection
Depths Set:	-3001077

WW-6B
(10/14)

API NO	. 47		
OP	ERATOR \	WELL NO. 211	
		ame: _Tony's Bridge	
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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

The well will be started with a conductor rig drilling a 36" hole to Conductor programmed depth then running 24" casing and grout cement back to surface. The conductor programmed depth then will move in and rig up. The drilling rig will then spud a 17 ½ note and will to fresh water casing (Surface) to the programmed depth, Run 13- 3/8" casing and cement to surface. The rig will continue drilling a 12-1/4" intermediate hole to the programmed depth, run 9- 5/8" casing and cement to surface. The rig with then continue to drill a 8- 3/4" hole to a designed KOP and then start drilling the curve and lateral section to the programmed total measured depth, run 5 1/2" casing and cement according to the program.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The well will be completed using a plug and perforation method and stimulated with a slickwater and sand slurry. The anticipated maximum rate will be 90 bpm and the maximum pressure will be 9,500 psi.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 28.57 acres
- 22) Area to be disturbed for well pad only, less access road (acres): 5.5 acres
- 23) Describe centralizer placement for each casing string:

20"- No centralizers 13 3/8" – one bow spring centralizer on every other joint 9 5/8" – one bow spring centralizer every third joint from TD to surface 5 $\frac{1}{2}$ " – one semi rigid centralizer on every joint from TD of casing to end of curve. Then every other joint to KOP. Every third joint from KOP to 2,500'; there will be no centralizers from 2,500' to surface.

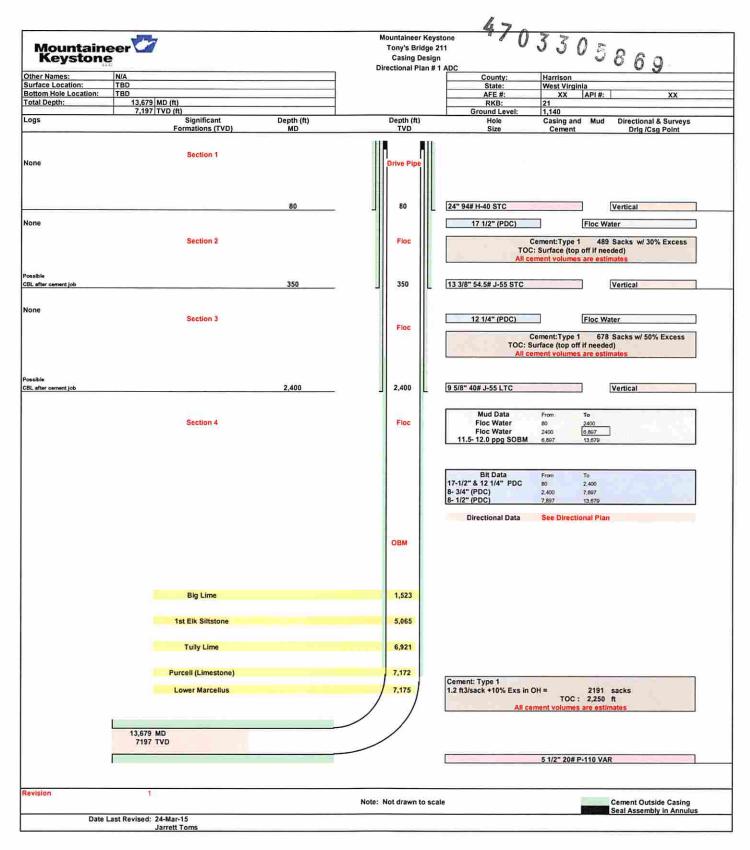
24) Describe all cement additives associated with each cement type:

24" will be grouted from surface. The 13-3/8" casing will be cemented to surface with Class A cement and no greater than 3% CaCl (calcium chloride). The 9-5/8" casing will be cemented to surface with Type 1 cement, & no greater than 3% calcium chloride. The 5-1/2" production string will be cemented back to 2,200' (+/- 200' above the casing shoe for the 9-5/8") with Type 1 or Class A cement retarder (to extend pumpability) cellophane flaked for fluid loss, Bentonitie gel as an extender (increased pumpability and fluid loss), a defoaming agent to decrease cement foaming during mixing to insure the cement is of proper weight to placement and possibly a gypsum gas blocking additive to aid in blocking/gas migration (in combination with other additive mentioned here, helps cement achieve a "right-angle" set) during the plastic phase of the cement set-up.

25) Proposed borehole conditioning procedures:

Top holes will be drilled with fresh water to KOP. At KOP, the wellbore will be loaded with synthetic oil based mud, barite-weighted mud system with such properties as to build a filter-cake on the face to the bore-hole. This will provide lubricity as well as stabilizing the well bore. We will begin rotating the drill string and mud will be circulated upon reaching TD until no further cuttings are observed coming across the shaker screens. Once clean mud is circulated back to surface, we will pull three stands of drill pipe, load the hole, pull three stands and load the hole. The weight indicator on the rig will be monitored for any occurrences of drag and if any are notices, we will re-run the previous stand of pipe pulled across and circulate 2X bottoms up while watching the shakers for signs of cuttings. Once at the base of the curve, the string will be continuously rotated while pumping 2X bottoms up. We will pull three stands and fill the hole until we reach the vertical section of the well.

*Note: Attach additional sheets as needed.



Received
Office of Oil & Gas
APR 2 2 2015

DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Mountaineer Keystone, LLC OP Code 494501227
Watershed (HUC 10) Brown's Creek of West Fork River Quadrangle Mount Clare
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes ✓ No
If so, please describe anticipated pit waste:produced water
Will a synthetic liner be used in the pit? Yes No If so, what ml.? 60 ml
Proposed Disposal Method For Treated Pit Wastes:
Land Application
Underground Injection (UIC Permit Number)
Reuse (at API Number_various Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop system be used? If so, describe: Yes, the closed loop system will contain all of the drilling medium and drill cuttings on location to then be taken to landfill.
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. well-at heathwater, horizontal synthetic oil-based must
-If oil based, what type? Synthetic, petroleum, etc. synthetic
Additives to be used in drilling medium? As proposed by mud provider
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) n/a
-Landfill or offsite name/permit number? Advanced Disposal Services, Chestnut Valley Landfill
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.
Company Official (Typed Name) Nathan Skeen APR 2 2 2015
Company Official Title Designated Agent
Company Official Title
Subscribed and sworn before me this 1st day of April , 20 15 Notary Public, State Of West Virginia Army L Miller 1111 Van Voorhis Road Suite G Morgantown WV 26505 My commission expires March 15, 2022
My commission expires 03/15/2022

70.000 0 0 0 0 0			Operator's Well N	o. Tony's Bridge 211
Mountaineer Keysto	one, LLC		4703	305860
Proposed Revegetation Treat	ment: Acres Disturbed	7.09	Prevegetation pH 3.1	- V U M
Lime 4	Tons/acre or to co	orrect to pH 6.0-7.5		
Fertilizer type 10-2	20-20	<u> </u>		
Fertilizer amount_5	00	lbs/acre		
Mulch_2		Tons/acre		
		Seed Mixtures		
Te	mporary		Permanent	
Seed Type	lbs/acre		Seed Type	lbs/acre
Annual Rye	40	Swish	er Meadow Mix	100
Field Bromegrass	40			
Winter Rye	168			
Winter Wheat	180			
Plan Approved by: Comments: Pre-Seed/ Passible per re DEP Ets M	Mulch alld	anotet isturbed area Ipgrade EdS		1 per WV
Title: OOG Ins		Date:	Office	Received





SITE SAFETY PLAN

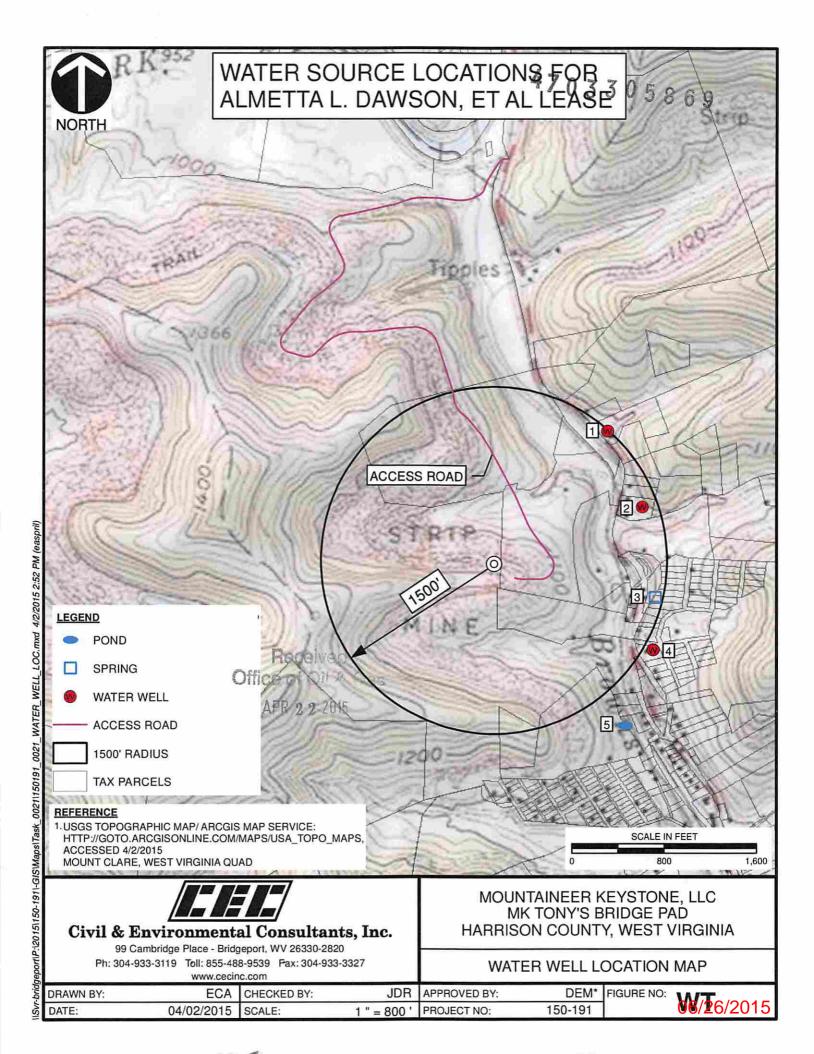
Tony's Bridge 211 WELL PAD

SDW 4/15/2015

P. 16

The drilling with fresh water, No additives may be used in the water for sweeps or othewise unless approved by OOG, through the Fresh water aguifer. Any change in casing depth from the WW. 6B may require approved to inspector must be notified immediately.

Office of Oli & Gas



WELL OPERATOR MOUNTAINEER KEYSTONE, LLC

ADDRESS 6031 WALLACE RD. EXT. SUITE 300

WEXFORD, PA 15090

ESTIMATED DEPTH TVD: ~7,197', TMD: ~13,679

*TARGET FORMATION -

MARCELLUS

ADDRESS 45 PROFESSIONAL PLACE
BRIDGEPORT, WV 26330

LEASE ACREAGE 748, 136, 95.5, 87 ±

ROYALTY OWNER ALMETA L. DAWSON & PATRICIA ANN VORE KOHLER

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or				
Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page

*See attached sheet

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Fleceived	Well Operator:	Mountaineer Keystone, LLC	
Office of Oil & Gas	By:	Amy L. Miller any Stuller	
APR 2 2 2015	Its:	Regulatory Compliance Specialist	



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WV Department of Environmental Protection

4703305869

Agreement to Drill, Complete and Operate Oil & Gas Wells

This Agreement to Drill, Complete and Operate Oil & Gas Wells (this "Agreement"), by and among Mountaineer Keystone LLC, a West Virginia limited liability company ("Mountaineer Keystone"), PDC Mountaineer, LLC, a Delaware limited liability company ("PDC"), and PDC Mountaineer Holdings, LLC, a Delaware limited liability company ("PDC Holdings"), is effective as of October 15, 2014. (the "Effective Date") and sets forth the terms pursuant to which Mountaineer Keystone will drill, complete and operate the Wells (as defined below) on behalf of PDC and PDC Holdings. Mountaineer Keystone, PDC, and PDC Holdings are each a "Party" and are collectively the "Parties". In consideration of the foregoing and the respective agreements hereinafter set forth and the mutual benefits to be derived therefrom, the Parties, intending to be legally bound, hereby agree as follows:

- 1. Term: This Agreement is effective from the Effective Date until terminated by Mountaineer Keystone on the one hand or PDC and PDC Holdings on the other hand with 30 days' written notice to the other Party or Parties, as applicable (the "Term").
- 2. Authorization to Operate: PDC and PDC Holdings authorize Mountaineer Keystone to undertake and perform, on PDC and PDC Holdings behalf, all operations, including without limitation permit applications, well pad preparation, drilling and completing wells, and marketing gas, oil and other hydrocarbons therefrom with respect to all oil and gas wells to be drilled on oil and gas leasehold acreage held by PDC or PDC Holdings. PDC, PDC Holdings and Mountaineer Keystone are affiliates with a common parent. Mountaineer Keystone was formed to operate oil and gas leasehold acreage held by PDC, PDC Holdings and certain other affiliates. Mountaineer Keystone agrees that it shall, in a good and workmanlike manner and in accordance with industry standards as they prevail in the area, drill, complete and operate oil and gas wells on leasehold acreage owned by PDC or PDC Holdings from time to time as directed by PDC or PDC Holdings (collectively, the "Wells").
- 3. No Third Party Beneficiary: This Agreement is for the benefit of the Parties and is not for the benefit of any third party.
- 4. Counterparts: This Agreement may be simultaneously executed in several counterparts and via facsimile or similar electronic transmittal, each of which shall be deemed to be an original and taken together shall constitute one and the same instrument.

[Signature Page Follows]

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W Department of Environmental Protection

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Environmental N WITNESS WHEREOF, Mountaineer Keystone, PDC, and PDC Holdings have caused their duly authorized representatives to execute this Agreement as of the Effective Date.

MOUNTAINEER KEYSTONE LLC

Name:

Title: CEO

PDC MOUNTAINEER, LLC

Name PL+ Karl

Title: Caro

PDC MOUNTAINEER HOLDINGS, LLC

Name: Robert Kose!

Title: CEO

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION 4 0 3 3 0 5 8 6 3

Date of Notice Certification: 04/17/2015		Α	API No. 47		
		О	perator's	Well No. 211	
		v	Vell Pad N	ame: Tony's B	ridge
Notice has b					
	e provisions in West Virginia Code §	§ 22-6A, the Operator has provide	led the req	uired parties w	vith the Notice Forms listed
	tract of land as follows:	-		SCHOOL VE	
State:	West Virginia		asting:	555523.82	
County:	Harrsion		lorthing:	4342411.57	
District:	Grant	Public Road Access		CR 25	
Quadrangle: Watershed:	Mount Clare	Generally used farr	n name:	Lynch Farm, LLC	
watersned:	Brown's Creek of West Fork River				
prescribed by it has provide information re of giving the requirements Virginia Code	West Virginia Code § 22-6A-7(b), the secretary, shall be verified and set the owners of the surface described equired by subsections (b) and (c), se surface owner notice of entry to su of subsection (b), section sixteen of \$22-6A-11(b), the applicant shall thave been completed by the applicant	hall contain the following information in subdivisions (1), (2) and cition sixteen of this article; (ii) rivey pursuant to subsection (a) f this article were waived in wender proof of and certify to the	nation: (14 I (4), subsethat the reconstruction to b, section to criting by t	A certification (b), security was en of this article of the surface ow	on from the operator that (i) tion ten of this article, the deemed satisfied as a result cle six-a; or (iii) the notice wher; and Pursuant to West
that the Ope	West Virginia Code § 22-6A, the Oprator has properly served the require ECK ALL THAT APPLY		s Notice Co	ertification	OOG OFFICE USE ONLY
☐ 1. NO	CICE OF SEISMIC ACTIVITY or	NOTICE NOT REQUIRE SEISMIC ACTIVITY WAS			☐ RECEIVED/ NOT REQUIRED
■ 2. NO	TICE OF ENTRY FOR PLAT SURV	YEY or NO PLAT SURVEY	WAS CC	NDUCTED	☐ RECEIVED
☐ 3. NO	TICE OF INTENT TO DRILL or	NOTICE NOT REQUIRE NOTICE OF ENTRY FOR PLEWAS CONDUCTED or			□ RECEIVED/ NOT REQUIRED
		WRITTEN WAIVER BY (PLEASE ATTACH)	Y SURFAC	CE OWNER	
■ 4. NO	TICE OF PLANNED OPERATION	Received			☐ RECEIVED
■ 5. PUE	BLIC NOTICE	Office of Oil &			☐ RECEIVED
■ 6. NO	TICE OF APPLICATION	APR 2 2 2015)		☐ RECEIVED

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Certification of Notice is hereby given:

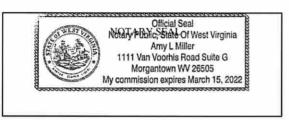
THEREFORE, I Nathan Skeen, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

 Well Operator:
 Mountaineer Keystone, LLC
 Address:
 6031 Wallace Road Extension, Suite 300

 By:
 Nathan Skeen
 Wexford, PA 15090

 Its:
 Designated Agent
 Facsimile:
 800-428-0981

 Telephone:
 724-940-1202
 Email:
 amiller@mkeystone.com



Subscribed and sworn before me this 2nd day of April, 2015

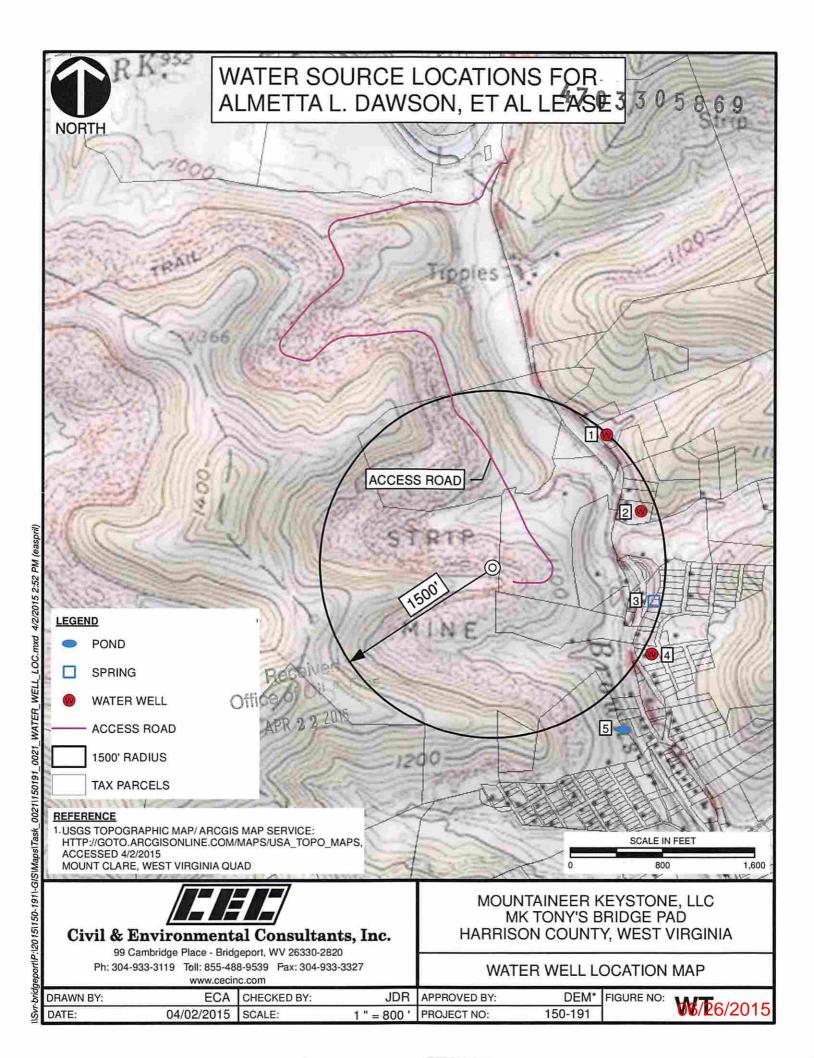
Notary Public

My Commission Expires 03/15/2022

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Office of Oil & Gas APR 2 2 2015



Truro, MA 02660



STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date of Notice: 41145 Date Permit Application Filed: 44745 4/20/15 alm Notice of: PERMIT FOR ANY ☑ CERTIFICATE OF APPROVAL FOR THE WELL WORK CONSTRUCTION OF AN IMPOUNDMENT OR PIT Delivery method pursuant to West Virginia Code § 22-6A-10(b) ☐ PERSONAL REGISTERED ☑ METHOD OF DELIVERY THAT REQUIRES A SERVICE MAIL RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule. ☐ Application Notice ☐ WSSP Notice ☐ E&S Plan Notice ☐ Well Plat Notice is hereby provided to: ☑ SURFACE OWNER(s) ☐ COAL OWNER OR LESSEE Name: Lynch Farms, LLC Name: Address: P.O. Box 1120 Address: Truro, MA 02660 Name: COAL OPERATOR Address: Name: ☐ SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: Lynch Farms, LLC Name: Lynch Farms, LLC ☐ SURFACE OWNER OF WATER WELL Address: P.O. Box 1120 Art 2 2 AND/OR WATER PURVEYOR(s) Truro, MA 02660 Name: Name: Address: Address: ☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD SURFACE OWNER(s) (Impoundments or Pits) Name: Name: Lynch Farms, LLC Address: Address: P.O. Box 1120

*Please attach additional forms if necessary

Charleston, WV 25301

OPERATOR WELL NO. 21 Well Pad Name: Tony's Bridge

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS **NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date of Notice: 44745 Date Permit Application Filed: 44745 ☑ PERMIT FOR ANY ☑ CERTIFICATE OF APPROVAL FOR THE WELL WORK CONSTRUCTION OF AN IMPOUNDMENT OR PIT Delivery method pursuant to West Virginia Code § 22-6A-10(b) ☐ PERSONAL REGISTERED ☑ METHOD OF DELIVERY THAT REQUIRES A SERVICE MAIL RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule. ☐ Application Notice ☐ WSSP Notice ☐ E&S Plan Notice ☐ Well Plat Notice is hereby provided to: ☑ SURFACE OWNER(s) COAL OWNER OR LESSEE Name: Lynch Farms, LLC Name: Address: 1202 Kanawha Boulevard East, Apt. 3G Address: Charleston, WV 25301 Name: ☐ COAL OPERATOR Address: Name: Address: ☑ SURFACE OWNER(s) (Road and/or Other Disturbance) Name: Lynch Farms, LLC ☐ SURFACE OWNER OF WATER WELL Address: 1202 Kanawha Boulevard East, Apt. 3G AND/OR WATER PURVEYOR(s) Charleston, WV 25301 Name: Name: Address: Address: ☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD SURFACE OWNER(s) (Impoundments or Pits) Name: Address: Received Name: Lynch Farms, LLC Address: 1202 Kanawha Boulevard East, Apt. 3G

APR 2 2 2015

*Please attach additional forms if necessary

API NO. 47-	4
OPERATOR W	ELL NO. 211
Well Paul Name.	Tany's Bridge

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

PERMIT FOR ANY CERTIFICATE OF APPROVAL FOR THE WELL WORK CONSTRUCTION OF AN IMPOUNDMENT OR PIT	Notice of: 4 20 S alm	ication Filed: 4/20115 alm			
Delivery method pursuant to West Virginia Code § 22-6A-10(b) PERSONAL REGISTERED MAIL REGISTERED RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the crosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface tent of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tent or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tent or the crosion and sediment control plan submitted pursuant to subsection (c), section seven of this article, (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsec					
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□ SURFACE OWNER(s) Name: Lynch Farms, LLC Address: 355 Buckhannon Avenue Clarksburg, WV 26301 Name: Address: □ COAL OPERATOR Name: Address: □ COAL OPERATOR Name: Address: □ SURFACE OWNER(s) (Road and/or Other Disturbance) Name: Lynch Farms, LLC Address: 355 Buckhannon Avenue Clarksburg, WV 26301 □ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s) Name: Address: □ OPERATOR OF ANY NATURAL GAS STORAGE FIELD Name: Lynch Farms, LLC Address: 355 Buckhannon Avenue Clarksburg, WV 26301 *Please attach additional forms if necessary *Please attach additional forms if necessary	certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article				
Name: Lynch Farms, LLC Address: 355 Buckhannon Avenue Clarksburg, WV 26301 Name:		7.00			
Address: 355 Buckhannon Avenue Clarksburg, WV 26301 Name:	Name: Lynch Farms, LLC				
COAL OPERATOR	Address: 355 Buckhannon Avenue	Address:			
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SURFACE OWNER(s) (Road and/or Other Disturbance) Name: Lynch Farms, LLC	Address:	Name:			
Name: Lynch Farms, LLC Address: 355 Buckhannon Avenue Clarksburg, WV 26301 Name: Address: DOPERATOR OF ANY NATURAL GAS STORAGE FIELD Name: Lynch Farms, LLC Address: 355 Buckhannon Avenue Clarksburg, WV 26301 Please attach additional forms if necessary ROWNER OF WATER WELL AND/OR WATER PURVEYOR(s) Name: Address: Address: Address: Please attach additional forms if necessary ROWNER OF WATER WELL AND/OR WATER PURVEYOR(s) Name: Address: Address: Please attach additional forms if necessary		Address:			
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Clarksburg, WV 26301 Name: Address: Address: □ OPERATOR OF ANY NATURAL GAS STORAGE FIELD Name: Lynch Farms, LLC Address: 355 Buckhannon Avenue Clarksburg, WV 26301 Name: Please attach additional forms if necessary					
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Address: OPERATOR OF ANY NATURAL GAS STORAGE FIELD SURFACE OWNER(s) (Impoundments or Pits) Name: Lynch Farms, LLC Address: 355 Buckhannon Avenue Clarksburg, WV 26301 *Please attach additional forms if necessary RECEIVED	Name:	Address:			
☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD Name: Lynch Farms, LLC Address: 355 Buckhannon Avenue Clarksburg, WV 26301 ☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD Name:	Address:				
Name: Lynch Farms, LLC Address: 355 Buckhannon Avenue Clarksburg, WV 26301 *Please attach additional forms if necessary RECEIVED		OPERATOR OF ANY NATURAL GAS STORAGE FIELD			
Name: Lynch Farms, LLC Address: 355 Buckhannon Avenue Clarksburg, WV 26301 *Please attach additional forms if necessary RECEIVED					
Clarksburg, WV 26301 *Please attach additional forms if necessary Received					
Received	Address: 355 Buckhannon Avenue				
		*Please attach additional forms if necessary			

Affidavit of Personal Service

4703302239

State Of West Virginia
State Of West Virginia
County Of Harrison
The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of
(1) Notice on Form WW-2(A)/ WW-3(A)/ WW-4(A)/ WW-5(A)/ \(\times \) WW-6(A) \(\frac{5}{2} \) (2) Application on Form WW-2(B)/ WW-3(B)/ WW-4(B)/ WW-5(B)/ WW-6(B) \(\frac{5}{2} \) (3) Plat showing the well location on Form WW-6, and (4) Construction and Reclamation Plan on Form WW-9
all with respect to operator's Well No. 211 located in Grant District, Harrison County, West Virginia, upon the person or organization named
by delivering the same in Harrison County, State of West Virginia on the 20th day of April , 20 in the manner specified below.
[COMPLETE THE APPROPRIATE SECTION]
For an individual:
[] Handing it to him/ her/ or, because he/ she/ refused to take it when offered it, by leaving it in his/ her/ presence.
[] Handing it to a member of his or her family above the age of 16 years named who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.
For a partnership: [] Handing it to, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.
For a limited partnership: [] Handing it to the general partner, named, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.
For a corporation: [] Handing it to the corporation's employee/ officer/ director/ attorney in fact / named
5m 2 1/00
(Signature of person executing service)
Taken, subscribed and sworn before me this 20th day of April 2015. My commission expires 3-15-2022
any gulle
Notary Public
(AFFIX SEAL IF NOTARIZED OUTSIDE THE STATE)
Office of Care
APR 2 2 201 Notary Public, State Of West Virginia Amy L Miller 1111 Van Podris Road Suite G Morgantown W 26505 My commission expires March 15, 2022

API NO.47- OPERATOR WELL NO. 211 9 Well Pad Name: Tony's Bridge	1.	
OPERATOR WELL NO. 211 9	APINO 47-	- 15
	OPERATOR WE	EL NO 211 Q

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date of Notice: 41745 Date Permit Application Filed: 47745 4120115 4/20/15 alm Notice of: ☑ PERMIT FOR ANY ☑ CERTIFICATE OF APPROVAL FOR THE WELL WORK CONSTRUCTION OF AN IMPOUNDMENT OR PIT Delivery method pursuant to West Virginia Code § 22-6A-10(b) ☐ PERSONAL REGISTERED ☑ METHOD OF DELIVERY THAT REQUIRES A **SERVICE** MAIL RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule. ☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☑ Well Plat Notice is hereby provided to: ☐ SURFACE OWNER(s) COAL OWNER OR LESSEE Name: Name: Address: Address: COAL OPERATOR Name: Name: Address: SURFACE OWNER(s) (Road and/or Other Disturbance) SURFACE OWNER OF WATER WELL Office of AND/OR WATER PURVEYOR(s) Address: Name: Stephenie K. Kennedy and Julie L. Rea APR 2 2Address: 3245 Mt. Clare Road Name: Address: Clarksburg, WV 26301 ☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD ☐ SURFACE OWNER(s) (Impoundments or Pits) Name: Name: Address: Address: *Please attach additional forms if necessary

Address:

Name:

SURFACE OWNER(s) (Impoundments or Pits)

Address:

API NO. 47-	
PERATOR WI	ELL NO. 211
Well Pad Name	Tory's Bridge
000	5860
CEOFOILA	ND CAS U 9

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date of Notice: 41715 Date Permit Application Filed: 41715 4/20115 alm 4/20/15 alm Notice of: PERMIT FOR ANY ☑ CERTIFICATE OF APPROVAL FOR THE WELL WORK CONSTRUCTION OF AN IMPOUNDMENT OR PIT Delivery method pursuant to West Virginia Code § 22-6A-10(b) ☐ PERSONAL REGISTERED ✓ METHOD OF DELIVERY THAT REQUIRES A SERVICE MAIL RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule. ☐ Application Notice ☐ WSSP Notice ☐ E&S Plan Notice ☐ Well Plat Notice is hereby provided to: ☐ SURFACE OWNER(s) ☐ COAL OWNER OR LESSEE Name: Name: Address: Address: Name: ☐ COAL OPERATOR Name: Address: ☐ SURFACE OWNER(s) (Road and/or Other Disturbance) IN SURFACE OWNER OF WATER WELL Name: Received AND/OR WATER PURVEYOR(s)
Name: Michael Lee and Lori J. Jackson
Office of Oil & Address: P.O. Box 8014 Address: Name: Nutter Fort, WV 26301

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: Address:

*Please attach additional forms if necessary

API NO. 47-	<u>e</u>	
OPERATOR W	ELL NO. 211	
Well Pad Name:	: Tony's Bridge	

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

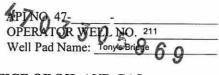
NOTICE OF APPLICATION

6 9 Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date of Notice: 417115 Date Permit Application Filed: 4117115 4/20/15 alm 4120115 acm Notice of: PERMIT FOR ANY ☑ CERTIFICATE OF APPROVAL FOR THE WELL WORK CONSTRUCTION OF AN IMPOUNDMENT OR PIT Delivery method pursuant to West Virginia Code § 22-6A-10(b) ☐ PERSONAL ☐ REGISTERED ✓ METHOD OF DELIVERY THAT REQUIRES A SERVICE MAIL RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule. ☐ Application Notice ☐ WSSP Notice ☐ E&S Plan Notice ☐ Well Plat Notice is hereby provided to: ☐ SURFACE OWNER(s) COAL OWNER OR LESSEE Name: Name: Address: Address: Name: COAL OPERATOR Name: Address: Address: SURFACE OWNER(s) (Road and/or Other Disturbance) 7 SURFACE OWNER OF WATER WELL Name: Address: AND/OR WATER PURVEYOR(s) Name: Bassell Terrance Name: Address: 3399 Mount Clare Road Address: Clarksburg, WV 26301 OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Recei Name:

☐ SURFACE OWNER(s) (Impoundments or Pits)

Address: Office of Oil & Gas *Please attach additional forms if necessary



STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

	2015	no later than the filing date		
Date of Notice:	Date Permit Applicati	Filed: 447115 alm	20115	
Notice of:	in			
✓ PERMIT FOR ANY		TE OF APPROVAL FOR T		
WELL WORK	CONSTRU	TION OF AN IMPOUND	MENT OR PIT	
Delivery method pursua	nt to West Virginia Coo	§ 22-6A-10(b)		
☐ PERSONAL	REGISTERED	✓ METHOD OF DELIVI	ERY THAT REQUIRES A	
SERVICE	MAIL	RECEIPT OR SIGNAT	TURE CONFIRMATION	
sediment control plan requithe surface of the tract on woil and gas leasehold being described in the erosion and operator or lessee, in the even more coal seams; (4) The owell work, if the surface traimpoundment or pit as deschave a water well, spring or provide water for consumpt proposed well work activity subsection (b) of this section records of the sheriff require provision of this article to the Code R. § 35-8-5.7.a required.	ired by section seven of this which the well is or is proposed developed by the proposed sediment control plan survent the tract of land on whomers of record of the surfact is to be used for the placetised in section nine of the water supply source located the surfact is to take place. (c)(1) If the placetised in the land of the placetised in the place	rticle, and the well plat to ea and to be located; (2) The own well work, if the surface tract itted pursuant to subsection of the well proposed to be drill the tract or tracts overlying the ment, construction, enlargementicle; (5) Any surface owner within one thousand five huminimals; and (6) The operator are than three tenants in commente applicant may serve the de- to section eight, article one, older is not notice to a lando	rmation, copies of the application, the erosch of the following persons: (1) The owner of the following persons: (1) The owner of the following persons: (1) The owner of the surface tract or tracts of is to be used for roads or other land disturce), section seven of this article; (3) The colled is located [sic] is known to be underlated oil and gas leasehold being developed by ent, alteration, repair, removal or abandon or or water purveyor who is known to the appropriate of the center of the well pad where of any natural gas storage field within who no or other co-owners of interests describility discussed in the person describility of the surface of the capter eleven-a of this code. (2) Notwith where, unless the lien holder is the landown site Safety Plan ("WSSP") to the surface of cition 15 of this rule.	ers of record of overlying the rbance as oal owner, in by one or the proposed ament of any pplicant to nich is used to nich the bed in ibed in the astanding any ner. W. Va.
☑ Application Notice ☑	WSSP Notice □E&S	an Notice	otice is hereby provided to:	
☐ SURFACE OWNER(s)			JER OR LESSEE	
Name: Charles and Mary Mick		Name:		
Address: 132 Antler Drive Clarksburg, WV 26301		Address:		
Name:		COAL OPER	ATOR	
Address:				
Addicess.		Address:		
SURFACE OWNER(s)	(Road and/or Other Distu	ance)		
Name: Charles and Mary Mick	V		OWNER OF WATER WELL	
Address: 132 Antler Drive			TER PURVEYOR(s)	
Clarksburg, WV 26301			a contract of the contract contract of the con	
Name:		Address:		
Address:				
,		□ OPERATOR	OF ANY NATURAL GAS STORAGE	FIELD
SURFACE OWNER(s)	(Impoundments or Pits)	Name:		
Name: Charles and Mary Mick	50 to 17 to	Address:		
Address: 132 Antler Drive				
Clarksburg, WV 26301		*Please attach a	additional forms if necessary	
	Receive of C	& Gas		

APR 2 2 2015

API NO. 470 3 3 0 5 OPERATOR WELL NO. 271 8 6 9 Well Pad Name: Tony's Bridge

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Dat	41201	ment: notice shall be provided to the provided by the provided		nan the filing date of permit application. 4/20/15	
V	PERMIT FOR AT			PROVAL FOR THE AN IMPOUNDMENT OR PIT	
Deli	very method purs	suant to West Virginia Co	ode § 22-6A-1	0(b)	
	PERSONAL SERVICE	REGISTERED MAIL		HOD OF DELIVERY THAT REQUIRES A EIPT OR SIGNATURE CONFIRMATION	
certi regis sedin the s oil an descr oper more well impo have provi propo subse recor provi Code	ficate of approval for tered mail or by any ment control plan re- urface of the tract or and gas leasehold bein tibed in the erosion of ator or lessee, in the eccal seams; (4) The work, if the surface undment or pit as do a water well, spring de water for consum- osed well work active ection (b) of this sec- ds of the sheriff req- sion of this article to R. § 35-8-5.7.a rec-	or the construction of an imply method of delivery that required by section seven of the number of the well is or is proving developed by the proposed and sediment control plans are event the tract of land on which we concern of the substitution of the section of the plant of the section of	poundment or p quires a receipt his article, and posed to be loc sed well work, i ubmitted pursu which the well p urface tract or tr lacement, const his article; (5) a ated within one tic animals; and f more than threads, the applica- uant to section en holder is not ator shall also p	the of the application, the applicant for a permit for any well wo be to as required by this article shall deliver, by personal service of or signature confirmation, copies of the application, the erosic the well plat to each of the following persons: (1) The owners crated; (2) The owners of record of the surface tract or tracts over if the surface tract is to be used for roads or other land disturbation to subsection (c), section seven of this article; (3) The coal proposed to be drilled is located [sic] is known to be underlain fracts overlying the oil and gas leasehold being developed by the ruction, enlargement, alteration, repair, removal or abandonma. Any surface owner or water purveyor who is known to the apple thousand five hundred feet of the center of the well pad whice determined the first of the documents in common or other co-owners of interests described in the major serve the documents required upon the person described eight, article one, chapter eleven-a of this code. (2) Notwithstat to notice to a landowner, unless the lien holder is the landowner or ovide the Well Site Safety Plan ("WSSP") to the surface owners as provided in section 15 of this rule.	or by on and of record of rerlying the ance as l owner, by one or e proposed ent of any olicant to h is used to h the d in ed in the anding any r. W. Va.
			S Plan Notice	■ Well Plat Notice is hereby provided to:	
	RFACE OWNER(☐ COAL OWNER OR LESSEE	
Nam	e:		e.	Name: WBM Heirs Properties, LLC	
Addr	ess:		-	Address: P.O. Box 2424 Clarksburg, WV 26302	
Name	a·		=	COAL OPERATOR	
				Name:	
2 7 2 2 2				Address:	
□SU	RFACE OWNER(s) (Road and/or Other Dis	turbance)	A	
Name	2:		Rece	SURFACE OWNER OF WATER WELL	
Addr	ess:		Office of	AND/OR WATER PURVEYOR(s)	
				Name:	
Name	:		APR 2	2Address:	
Addr	ess:			- opposition on the second	
_ CIT	DEACE OUNTED	o) (Tumo undure et en Pir V	=:	OPERATOR OF ANY NATURAL GAS STORAGE F	IELD
		s) (Impoundments or Pits)		Name:	
Name	,			Address:	
Addr				*Please attach additional forms if necessary	
				1 10000 attach additional forms if fiecessary	

API No. 77-OPERATOR WELL JICO 25 8 6 9 Well Pad Name: Tony's Bridge

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS OF THE PROTECTION OF NO ORD THE COTTON

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

I, WBM Heirs Properties, LLC , hereby state that I have read the Instruct provisions listed above, and that I have received copies of a Notice of A WW-6A and attachments consisting of pages one (1) through required, and the well plat, all for proposed well work on the tract of land State: West Virginia		pplication, an App , including to us follows: 83 Easting: Northing:	blication for a Well Work Permit on Form the erosion and sediment control plan, it 555523.82 4342411.57 County Route 25	
issued on thos	that I have no objection to the planned work dese materials.	escribed in the		have no objection to a permit being
□ SURFAC	• •	ce)	Print Name:	
	CE OWNER (Impoundments/Pits) WNER OR LESSEE PERATOR		FOR EXECUTION Company:	ON BY A CORPORATION, ETC.
	PURVEYOR FOR OF ANY NATURAL GAS STORAG	E FIELD	Signature:	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

API NO. 47-OPERATOR VEIS. NO. 211 Well Pad Name: Tony's Bridge

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later the 1/20/15 Date of Notice: 1/17/15 Date Permit Application Filed: 4	
✓ PERMIT FOR ANY✓ CERTIFICATE OF AFCONSTRUCTION OF	PPROVAL FOR THE AN IMPOUNDMENT OR PIT
Delivery method pursuant to West Virginia Code § 22-6A-1	0(b)
	HOD OF DELIVERY THAT REQUIRES A EIPT OR SIGNATURE CONFIRMATION
certificate of approval for the construction of an impoundment or pregistered mail or by any method of delivery that requires a receipt sediment control plan required by section seven of this article, and the surface of the tract on which the well is or is proposed to be locally oil and gas leasehold being developed by the proposed well work, described in the erosion and sediment control plan submitted pursu operator or lessee, in the event the tract of land on which the well pursu operator or lessee, in the event the tract of land on which the well pursu operator or lessee, in the event the tract of land on which the well pursue operator or lessee, in the event the tract of land on which the well pursue operator or lessee, in the event the tract of land on which the well pursue operator or lessee, in the event the tract of land on which the well pursue operator or lessee, in the event the tract of land on which the well pursue operator or lessee, in the event the tract of land on which the well pursue operator or lessee, in the event the tract of land on which the well pursue operator or lessee, in the event the tract of land on which the well pursue operator or lessee, in the event the tract of land on which the well pursue operator or lessee, in the event of land on which the well pursue operator or lessee, in the event of land on which the well pursue operator or lessee, in the event of land on which the well pursue operator or lessee, in the event of land on which the well pursue operator or lessee, in the event of land on which the well pursue operator or lessee, in the surface tract or the well pursue of land on which the	ee tenants in common or other co-owners of interests described in ant may serve the documents required upon the person described in the eight, article one, chapter eleven-a of this code. (2) Notwithstanding any t notice to a landowner, unless the lien holder is the landowner. W. Va. provide the Well Site Safety Plan ("WSSP") to the surface owner and any as a provided in section 15 of this rule.
☐ SURFACE OWNER(s)	☑ COAL OWNER OR LESSEE
Name:	Name: Almeta Dawson
Address:	Address: 641 Moorestown Mt. Laurel Road
	Mt. Laurel, NJ 08054-9555
Name:	□ COAL OPERATOR
Address:	Name:
	Address:
☐ SURFACE OWNER(s) (Road and/or Other Disturbance)	
Name:	SURFACE OWNER OF WATER WELL
Address:	AND/OR WATER PURVEYOR(s)
	Name:
Name:	Address:
Address:	
	☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
☐ SURFACE OWNER(s) (Impoundments or Pits)	Name:
Name:	Address:
Address:	
	*Please attach additional forms if necessary
Received	

Office of Oil & Gas



Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

06/26/2015



examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at the location or construction of the applicant's proposed well work to the

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Office of Oil 8 Gas

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Received
Office of Oil & Gas
APR 2 2 7015

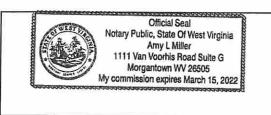
4API NO. 47	
OPERATOR WELL NO. 211	
Well Pad Name: Tony's Bridge 9	

Notice is hereby given by:

Well Operator: Mountaineer Keystone, LLC	Address: 6031 Wallace Road Extension, Suite 300			
Telephone: 724-940-1202	Wexford, PA 15090			
Email: amiller@mkeystone.com	Facsimile: 800-428-0981			

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deepprivacyofficer@wv.gov.



Subscribed and sworn before me this 17th day of April	,2017
anysuller	Notary Public
My Commission Expires 3/15/2022	

Received Office of ○IF & Gas

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WW-6A3 (1/12)

Operator Well No. Tony's Bridge #211

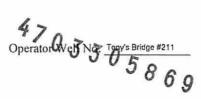
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS 9 NOTICE OF ENTRY FOR PLAT SURVEY

	equirement:	Notice shall be pro-	vided at least SE	VEN (7) days but no more than	n FORTY-FIVE (45) days prior to
Date of Notice:	3/5/15	Date of Pla	nned Entry: 3/1:	2/15	
Delivery metho	od pursuant	to West Virginia C	ode § 22-6A-10	a	
☐ PERSONA	AL 🗆	REGISTERED	■ метно	OD OF DELIVERY THAT RE	OUIRES A
SERVICE		MAIL		T OR SIGNATURE CONFIR	
on to the surface but no more that beneath such tra owner of minera and Sediment C Secretary, which enable the surfa	e tract to come n forty-five d act that has fi als underlying control Manual h statement si ce owner to co	duct any plat survey lays prior to such en led a declaration pur g such tract in the co al and the statutes ar hall include contact obtain copies from the	s required pursu- try to: (1) The sursuant to section ounty tax records and rules related to information, inc	ant to this article. Such notice surface owner of such tract; (2) thirty-six, article six, chapter to. The notice shall include a state or oil and gas exploration and property in the state of the sta	shall provide notice of planned entry shall be provided at least seven days to any owner or lessee of coal seams wenty-two of this code; and (3) any attement that copies of the state Erosion roduction may be obtained from the age on the Secretary's web site, to
Notice is hereb				E COAL OURIER OF LE	CCRE
SURFACE	13/15/			COAL OWNER OR LE	SSEE
Name: Lynch Fam	is, LLC (Pad)	1	_	Name: Lynch Farms, LLC	2
	Address: 51 Long Nook Road Address: 51 Long Nook Road Truro, MA 02666 Truro, MA 02666				
Truro, MA 02666	a II C (Bood Aco		-	Truro, MA 02666	
Name: Lynch Farm		(85S) /	-	■ MINERAL OWNER(s)	
Address: 51 Long	Nook Road		- -		
Truro, MA 02666			= 0	Name: Lynch Farms, LLC	·
Name:			-	Address: 51 Long Nook Road	
Address:			- -	Truro, MA 02666	
			- ,	*please attach additional forms if ne	cessary
a plat survey on State: v County: H	at Virginia Co		A	given that the undersigned well pprox. Latitude & Longitude: ublic Road Access: (atershed:	operator is planning entry to conduct 39.228877; -80.355408 County Route 25 West Fork
-	lount Clare		G	enerally used farm name:	Charles G. Mick and Mary K. Mick
Copies of the sta may be obtained Charleston, WV	25304 (304	cretary, at the WV I -926-0450). Copies	Department of Er s of such docume o.wv.gov/oil-and	nvironmental Protection headquents or additional information regas/pages/default.aspx.	Il and gas exploration and production parters, located at 601 57th Street, SE, elated to horizontal drilling may be
Notice is here	hy given hy	,.	F	eceived	
Notice is here Well Operator:			Office	Address: 2 603 Wallace Road Exte	ansion Suite 300
THE PARTY SHOWS AND ADDRESS OF	Mountaineer Key	ystone, LLC	Omco	Committee of the same of the s	maion, aute 300
Telephone:	724-940-1202			Wexford, PA 15090 Facsimile 5800-428-0981	
Email:	amiller@mkeysto	one.com	P\1	F agsimiley J 800-428-0981	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A3 (1/12)



STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at entry Date of Notice: 3/5/15 Date of Planned Expression Date of Planned Exp		n FORTY-FIVE (45) days prior to			
Delivery method pursuant to West Virginia Code § 22-6A-10a					
□ PERSONAL □ REGISTERED □ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION					
Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.					
Notice is hereby provided to:					
SURFACE OWNER(s) Name: Lynch Farms, LLC (Pad)	COAL OWNER OR LE				
Address: 1202 Kanawha Boulevard East, Apt. 3G Charleston, WV 25301	Address: 1202 Kanawha Boulevard Charleston, WV 25301	Easl, Apt. 3G			
Name: Lynch Farms, LLC (Road Access)	Gitatiosion, 174 20001				
Address: 1202 Kanawha Boulevard East, Apt. 3G	■ MINERAL OWNER(s)	ar			
Charleston, WV 25301	Name: Lynch Farms, LLC				
Name:	Address: 1202 Kanawha Boulevard	East, Apt. 3G			
Address:	Charleston, WV 25301				
	*please attach additional forms if ne	cessary			
Notice is hereby given: Pursuant to West Virginia Code § 22-6A-10(a), notice is a plat survey on the tract of land as follows:					
State: West Virginia	Approx. Latitude & Longitude: Public Road Access:	39.228877; -80.355408			
County: Harrison	Watershed:	County Route 25			
District: Grant	Generally used farm name:	West Fork			
Quadrangle: Mount Clare	Generally used farm name.	Charles G. Mick and Mary K. Mick			
Copies of the state Erosion and Sediment Control Manua may be obtained from the Secretary, at the WV Departm Charleston, WV 25304 (304-926-0450). Copies of such obtained from the Secretary by visiting www.dep.wv.gov	ent of Environmental Protection headque documents or additional information re	uarters, located at 601 57th Street, SE,			
Notice is hereby given by:					
Well Operator: Mountaineer Keystone, LLC	Address: 6031 Wallace Road Exte	ension, Suite 300			
Talanhana: 704 040 4000	Movford DA 15000				
Email: amiller@mkeystone.com	Facsimile: 800-428-0981				
and a string of the string of	APR 2 2 2015				
Oil and Gas Privacy Notice:	ALK Z Z COLD				
The Office of Oil and Gas processes your personal inform	nation, such as name, address and teler	shone number, as part of our regulatory			
duties. Your personal information may be disclosed to	other State agencies or third parties i	n the normal course of business or as			

needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will

DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

appropriately secure your personal information. If you have any questions about our use or your personal information, please contact



STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to							
Date of Notice	3/5/15	Date of Plann	ed Entry: 3/1.	2/15			
Delivery method pursuant to West Virginia Code § 22-6A-10a							
☐ PERSONA	AL 🗆	REGISTERED	■ METH	OD OF DEL	IVERY THAT RE	QUIRES A	
SERVICE)	MAIL	RECEI	T OR SIGN	NATURE CONFIR	MATION	
Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.							
Notice is hereb	y provided to) :					
■ SURFACE	E OWNER(s)			COAI	L OWNER OR LE	SSEE	
Name: Lynch Fam	ns, LLC (Pad)			Name: Lyne			
Address: 355 But	ckhannon Avenue			Address:	355 Buckhannon Avenue		
Clarksburg, WV 26301 Clarksburg, WV 26301							
Name: Lynch Fam		ess)		[m]	In all ouniens		
Address: 355 But					ERAL OWNER(s)	1	
Clarksburg, WV 2630				Name: Lynn		_/	
Name: Address:				Address: S Clarksburg, W	355 Buckhannon Avenue		
Address.				SHEARING SHEET	h additional forms if ne	ressary	
				produce ditaci	additional forms if he	occounty.	
a plat survey on	st Virginia Co the tract of la	de § 22-6A-10(a), not and as follows:	Vec 15				entry to conduct
	West Virginia			pprox. Latiti iblic Road A	ude & Longitude:	39.228877; -80.355408	
	Harrison			atershed:	vecess:	County Route 25 West Fork	
	Grant Mount Clare				d farm name:	Charles G. Mick and Mary H	Mick
Quadrangie. N	Nount Clare			cilcially used	d fattit flame.	Orienes O. Wick and Mary P	L. WILLE
Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57 th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx .							
Notice is here		:					
Well Operator:	Mountaineer Key	stone, LLC		Address:	6031 Wallace Road Exte	ension, Suite 300	
Telephone:	724-940-1202			mod "	Wexford, PA 15090		
Email:	amiller@mkeysto	ne.com	Recei	Facsimile:	800-428-0981		
Oil and Gas F The Office of O	il and Gas pro	ce: ocesses your personal ation may be disclose	ffice of L information, s	uch as name	e, address and telep	phone number, as par	t of our regulatory
auties. Your pe	rsonai inform	ation may be disclos	ed to other St	are agencies	s of unitu parties in	n me normai course	or ousiness or as

needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact

DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A3 (1/12)

STATE OF WEST VIRGINIA 47 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF SILJAND GAS 6 9

		quirement: Notice s	hall be provide	d at least SEVEN (7) da	ys but no more tha	n FORTY-FIVE (45) da	ays prior to	
entr _i		I/12/15	Date of Planne	d Entry: 1/19/15				
Deli	very method	pursuant to West	Virginia Code	§ 22-6A-10a				
	PERSONAL	∠ □ REGIS	TERED	■ METHOD OF DEL	JVERY THAT RE	EQUIRES A		
	SERVICE	MAIL		RECEIPT OR SIGN				
on to but a bene own and Secretary	Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.							
	•	provided to:		■ COA	L OWNER OR LE	SSEE		
■ SURFACE OWNER(s) Name: Charles and Mary Mick Name: *See attached list								
Add	Address: 132 Antler Drive Address:							
Nan	ne:							
Add	ress:				ERAL OWNER(s)			
Nian				Name: *Se	e attached list			
Add	ress:			Address:				
				*please attac	h additional forms if ne	cessary		
Purs	at survey on the			Approx. Latit	ude & Longitude:	l operator is planning en	try to conduct	
Cou		rrison		Public Road	Access:	County Route 25		
	rict: Gra	The state of the s		Watershed:	2 122	West Fork		
Qua	drangle: Mou	unt Clare		Generally use	ed farm name:	Charles G. Mick and Mary K. Mic	ck	
may Cha obta Not Wel	be obtained releston, WV ined from the rice is herebal Operator:	from the Secretary, a 25304 (304-926-045 e Secretary by visiting y given by: Mountaineer Keystone, LLC	at the WV Depa 50). Copies of ng www.dep.wv	artment of Environmenta	al Protection headq ional information i	il and gas exploration an uarters, located at 601 57 related to horizontal drill tension. Suite 300	7 th Street, SE,	
Ema		724-940-1202	·	Facsimile:	800-428-0981			
-1116		amiller@mkeystone.com		1 debilille.				

Oil and Gas Privacy Notice:

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CA3

Tony's Bridge #211-213 4 0 3 3 0 5 8 6 9

Mineral Owners and Coal Owner or Lessee

Mineral Owners

Almeta L. Dawson (50% Ownership) 641 Moorestown Mt. Laurel Road Mt. Laurel, NJ 08054

Patricia Ann Vore Kohler 665 Willow Valley SQ APT. N207 Lancaster, PA 17602

Pittsburgh Vein of Coal

WBM Heirs Properties, LLC (98% ownership)
P.O. Box 2424
Clarksburg, WV 26302

Unknown Heirs of Emily A. Newton, deceased (remaining ownership) *Address Unknown

All Other Veins of Coal

Almeta Dawson (50% ownership) 641 Moorestown Mt. Laurel Road Mt. Laurel, NJ 08054-9555

Unknown Heirs of Bernice Louse Combs Vore, deceased (50% ownership) *Address Unknown

Received
Office of Oil & Gas
APR 2 2 2015

WW-6A5 (1/12)

Operator Well No. Tony's Bridge 211

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

	Requirement: notice shall be provide ice: 04/17/2015 atm Date Permi			<u></u>
Delivery me	thod pursuant to West Virginia Code	e § 22-6A-16(c)	1/20/2013	
■ CERT	FIED MAIL RN RECEIPT REQUESTED	HAND DELIVERY		
return receip the planned required to b drilling of a damages to t	t requested or hand delivery, give the si operation. The notice required by thi e provided by subsection (b), section te horizontal well; and (3) A proposed s he surface affected by oil and gas opera	urface owner whose lands subsection shall include of this article to a surface use and compendations to the extent the d	d will be used for ide: (1) A copy face owner whose sation agreement amages are com	cation, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the at containing an offer of compensation for pensable under article six-b of this chapter. Sted in the records of the sheriff at the time
	eby provided to the SURFACE OWN is listed in the records of the sheriff at the and Mary Mick			
Address: 132	Antler Drive	Addres		
Clarksburg, WV	26301			
Notice is her Pursuant to V operation on State: County:	Vest Virginia Code § 22-6A-16(c), notice the surface owner's land for the purpose West Virginia Harrison	ce is hereby given that the control of the control	l well on the tra	well operator has developed a planned ct of land as follows: 555523.82 4342411.57
District:	Grant	Public Road	_	County Route 25
Quadrangle:	Mount Clare	Generally use	ed farm name:	Lynch Farm, LLC
Watershed:	Brown's Creek of West Fork River			
Pursuant to V to be provide horizontal we surface affect information r	ed by W. Va. Code § 22-6A-10(b) to ll; and (3) A proposed surface use and ed by oil and gas operations to the explained to horizontal drilling may be olded to located at 601 57th Street, SE, Ch	a surface owner whose compensation agreeme tent the damages are contained from the Secret	e land will be un nt containing an empensable und eary, at the WV	code section; (2) The information required used in conjunction with the drilling of a offer of compensation for damages to the er article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and-damages-number-10">www.dep.wv.gov/oil-and-damages-number-10">www.dep.wv.gov/oil-and-damages-number-10">www.dep.wv.gov/oil-and-damages-number-10">www.dep.wv.gov/oil-and-damages-number-10">www.dep.wv.gov/oil-and-damages-number-10">www.dep.wv.gov/oil-and-damages-number-10">www.dep.wv.gov/oil-and-damages-number-10">www.dep.wv.gov/oil-and-damages-number-10">www.dep.wv.gov/oil-and-damages-number-10"
Well Operato	Mountaineer Keystone, LLC	Address:	6031 Wallace Road I	Extension Suite 300
Telephone:	724-940-1202		Wexford, PA 15090	Enteriori, Quita 000
Email:	amiller@mkeystone.com	Facsimile:	800-428-0981	
	Privacy Notice:		14	

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov. Received

Office of Oil & Gas

APR 2 2 2015

WW-6A5 (1/12)

4703305 Operator Well No. 800ys 6110 2211

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

	Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date of Notice:					
Deliv	ery meth	od pursuant to West Virginia Code §	22-6A-16(c)			
		IED MAIL N RECEIPT REQUESTED	HAND DELIVERY			
Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.						
(at the Name Addre	Notice is hereby provided to the SURFACE OWNER(s) (at the address listed in the records of the sheriff at the time of notice): Name: Lynch Farms, LLC Name:					
Pursu	tion on th	by given: est Virginia Code § 22-6A-16(c), notice the surface owner's land for the purpose of West Virginia	of drilling a horizonta	l well on the tra		
Count	-	Harrison	UTM NAD 8	Northing:	4342411.57	
Distri	ct:	Grant	Public Road		County Route 25	
	-	Mount Clare	Generally us	ed farm name:	Lynch Farm, LLC	
Water	rshed:	Brown's Creek of West Fork River	-			
This Notice Shall Include: Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx .						
Well (Operator:	Mountaineer Keystone, LLC	Address:	6031 Wallace Road	Extension, Suite 300	
Telepl		724-940-1202		Wexford, PA 15090	The state of the s	
Email		amiller@mkeystone.com	Facsimile:	800-428-0981		
Oil ar	ıd Gas Pı	rivacy Notice:				

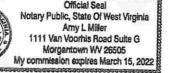
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wy.gov. DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Office of Oil 8 Gas

APR 2 2 2015

Affidavit of Personal Service

State Of West Virginia	4703305869
County Of Harrison	3869
The undersigned, being first duly swo complete copy of all sides of	orn, says that the undersigned served a true and
 (1) Notice on Form WW-2(A) / WW-3(A (2) Application on Form WW-2(B) / WW-3(B (3) Plat showing the well location on Form (4) Construction and Reclamation Plan on)/ WW-4(A)/ WW-5(A)/ XWW-6(A) 5)/ WW-4(B)/ WW-5(B)/ WW-6(B) Y m WW-6, and Form WW-9
all with respect to operator's Well No. 2 District, Harrison County, West Vir	located in Grant ginia, upon the person or organization named
by delivering the same in Harrison	non Avenue Clarksburg lux 210201
[COMPLETE THE	APPROPRIATE SECTION]
For an individual: [] Handing it to him/ her/ or offered it, by leaving it in his/ her	, because he/ she/ refused to take it when / presence.
[] Handing it to a member of his or who resides at the served, and asking the family member to give possible.	her family above the age of 16 years named e usual place of abode of the person to be e it to the person to be served as soon as
For a partnership: [] Handing it to because the partner refused to take it when of the partner.	, a partner of the partnership or, I handed it over, by leaving it in the presence
For a limited partnership: [] Handing it to the general partner because the general partner refused to take in the presence of the general partner.	r, named, or, it when I tried to hand it over, by leaving it
For a corporation: [] Handing it to the corporation's ein fact/ named	employee/ officer/ director/ attorney
(Sign	ature of person executing service)
Taken, subscribed and sworn before me My commission expires 3-15-2012	
	any xtule
	Notary Public Received
(AFFIX SEAL IF NOTARIZED OUTSIDE THE STATE)	Office of Oil & Gas
	APR 2 2 2015
	Official Seal Notary Public, State Of West Virginia Amy L Miller



STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice	: 04/17/2015 4/20/2015 Date Permit Applicati	on Filed:	17/2015 4/20	12015		
Delivery metho	od pursuant to West Virginia Code § 22-6A-1	(6(c)	de	~		
Delivery method parsuant to west virginia Code § 22-0A-10(c)						
CERTIFI	ED MAIL HAND)				
RETURN	N RECEIPT REQUESTED DELI'	VERY				
Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice. Notice is hereby provided to the SURFACE OWNER(s) (at the address listed in the records of the sheriff at the time of notice):						
Name: Lynch Farm		Name:				
Charleston, WV 2530	nawha Boulevard East, Apt. 3G	Addres	s:			
operation on the State: v County: H	arrison	given that the galorizanta galorizanta UTM NAD 8 Public Road	Il well on the traces Easting: Northing:	well operator has developed a planned ct of land as follows: 555523.82 4342411.57 County Route 25		
_			ed farm name:	Lynch Farm, LLC		
	rown's Creek of West Fork River	conciuity us	a raini name.	Cyristin din, 220		
This Notice Shall Include: Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx .						
Well Operator:	Mountaineer Keystone, LLC	Address:	6031 Wallace Road I	Evlension, Suite 300		
Telephone:	724-940-1202 *		Wexford, PA 15090	-Aidriaidii, duite duu		
Email:	amiller@mkeystone.com	Facsimile:	800-428-0981			
Oil and Gas Pri	vacy Notice:					

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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> > APR 2 2 2015

STATE OF WEST VIRGINIA 4703305869 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice Time I Date of Notice	Requirement: notice shall be provided no later e: 04/17/2045 4/20/2015 Date Permit Application	than the filing tion Filed:	g date of permit	t application.	
Delivery meth	nod pursuant to West Virginia Code § 22-6A-	-16(c)	e	don	
■ CERTIF	IED MAIL HAN	370.70			
Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.					
(at the address Name: Lynch Fam		Name:			
Address: P.O. Bo	ox 1120	Addres	ss:		
operation on the	by given: st Virginia Code § 22-6A-16(c), notice is hereb se surface owner's land for the purpose of drilling West Virginia	oy given that t ng a horizont: UTM NAD	al well on the tra Easting:	well operator has developed a planned act of land as follows: 555523.82	
	Harrison		Northing:	4342411.57	
	Grant Mount Clare	Public Road		County Route 25	
	Brown's Creek of West Fork River	Generally us	ed farm name:	Lynch Farm, LLC	
This Notice Shall Include: Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57 th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx .					
Well Operator:	Mountaineer Keystone, LLC	Address:	CO24 Mellers David	F. d	
Telephone:	724-940-1202	Addices.	Wexford, PA 15090	Extension, Suite 300	
Email:	amiller@mkeystone.com	Facsimile:	800-428-0981	1	
Oil and Gas Pr					

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APR 2 2 2015



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

Paul A. Mattox, Jr., P. E. Secretary of Transportation/Commissioner of Highways

April 27, 2015

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the Tony's Bridge Pad, Harrison County

Tony's Bridge 211 Well Site

Dear Mr. Martin,

Earl Ray Tomblin

Governor

The West Virginia Division of Highways has issued Permit #04-2015-0416 for the subject site to Mountaineer Keystone, LLC for access to the State Road for the well site located off of Harrison County 34 SLS.

The operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT for DOH District 4 and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton

Regional Maintenance Engineer Central Office Oil &Gas Coordinator

Cc: Amy L. Miller

Mountaineer Keystone, LLC

CH, OM, D-4

File