



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Thursday, January 30, 2020
WELL WORK PLUGGING PERMIT
Horizontal 6A Plugging

HG ENERGY II APPALACHIA, LLC
5260 DUPONT ROAD

PARKERSBURG, WV 26101

Re: Permit approval for NAYS 1209 N-4H
47-033-05937-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: NAYS 1209 N-4H
Farm Name: HG ENERY II APPALACHIA, LLC
U.S. WELL NUMBER: 47-033-05937-00-00
Horizontal 6A Plugging
Date Issued: 1/30/2020

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B
Rev. 2/01

1) Date January 6, 2020
2) Operator's
Well No. Nays 1209 N-4H
3) API Well No. 47-033 - 05937 P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X
- 5) Location: Elevation 1007' Watershed Middle West Fork Creek
District Union County Harrison Quadrangle West Milford 7.5'
- 6) Well Operator HG Energy II Appalachia, LLC 7) Designated Agent Diane White
Address 5260 Dupont Road Address 5260 Dupont Road
Parkersburg, WV 26187 Parkersburg, WV 26101
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Sam Ward Name *To Be Determined Upon Approval of Permit*
Address P.O. Box 2327 Address _____
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:

** See attached sheet for plugging manners **

GEL - FRESH WATER WITH A MINIMUM OF
6% BENTONITE (BY WEIGHT)

gwm

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JAN 22 2020

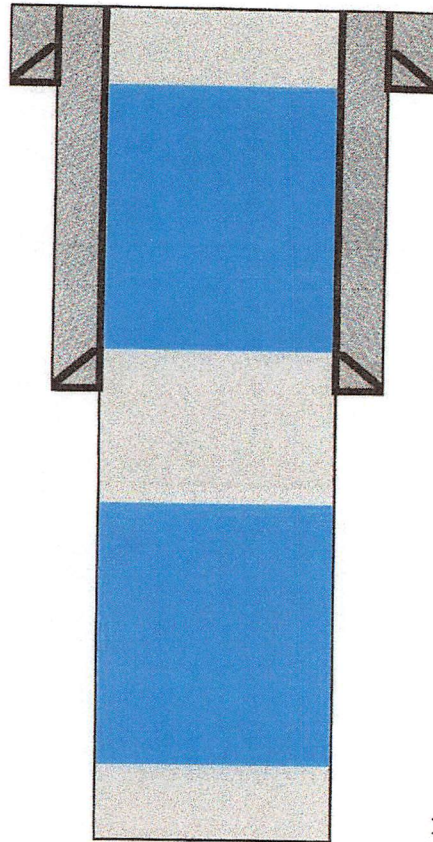
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *S.P. Ward III* Date 1/15/2020

API No 47-033-05937
Farm Nays
Well # 1209 N 4H
County Harrison, WV

Cement Plug ³
0-100'
Class A



30" Conductor @ 100', Sanded In

Cement Plug ²
500-800'
Class A

20" Surface @ 573', TOC @ Surface

Cement Plug ¹
1230-1330'
Class A

17-1/2" Open Hole @ 1330'

PROCEDURE

- 1 Run Tubing to TD
- 2 Establish Circulation w/ Fresh Water, Load Hole w/ Fresh Water
- 3 Set Cement Plug #1 (Balanced Plug), TOOH
- 4 Tag TOC, Spot Gel from 800-1230', TOOH
- 5 TIH, Set Cement Plug #2 (Balanced Plug), TOOH
- 6 Tag TOC, Spot Gel from 100-500', TOOH
- 7 TIH, Set Cement Plug #3 (Balanced Plug), TOOH
- 8 Install Monument

SDW
1/15/2020

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State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-033-05937 County Harrison District Grant
Quad West Milford 7.5' Pad Name Nays 1209 N-4H Field/Pool Name _____
Farm name Nays Well Number Nays 1209 N-4H
Operator (as registered with the OOG) HG Energy II Appalachia, LLC
Address 5260 Dupont Road City Parkersburg State WV Zip 26101

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4333359.4 Easting 548090.4
Landing Point of Curve Northing _____ Easting _____
Bottom Hole Northing _____ Easting _____

Elevation (ft) 1007' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other Wasn't completed
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
Synthetic Oil Base Mud, Additives - Lime, Calcium Chloride, Gilsonite, Asphalt, Barite, Emulsifier, Base Oil

Date permit issued 11/28/18 Date drilling commenced 3/03/19 Date drilling ceased 4/16/19
Date completion activities began Not completed Date completion activities ceased NA
Verbal plugging (Y/N) _____ Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft NA Open mine(s) (Y/N) depths N
Salt water depth(s) ft NA Void(s) encountered (Y/N) depths N
Coal depth(s) ft NA Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

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Reviewed by:
SDW 1/15/2020

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WR-35
Rev. 8/23/13

API 47-033 - 05937

Farm name Nays

Well number Nays 1209 N-4H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	30"	100'	N	157.5#		N - Drilled in
Surface	26"	20"	573'	N	94#		Y
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production							
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Drilled In						
Surface	Class A	1110	15.6	1.2			8
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production							
Tubing							

Drillers TD (ft) 1330'

Loggers TD (ft) NA

Deepest formation penetrated _____

Plug back to (ft) _____

Plug back procedure _____

Kick off depth (ft) _____

Check all wireline logs run

- caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

*SDW
1/15/2020*

Well cored Yes No

Conventional Sidewall

Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

WAS WELL COMPLETED AS SHOT HOLE Yes No

DETAILS Well wasn't completed, drilled through fresh water to 983'

WAS WELL COMPLETED OPEN HOLE? Yes No

DETAILS _____

WERE TRACERS USED Yes No

TYPE OF TRACER(S) USED _____

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WR-35
Rev. 8/23/13

API 47-033 - 05937 Farm name Nays Well number Nays 1209 N-4H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	30"	100'	N	157.5#		N - Drilled in
Surface	26"	20"	573'	N	94#		Y
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production							
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Drilled In						
Surface	Class A	1110	15.6	1.2			8
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production							
Tubing							

Drillers TD (ft) 1330' Loggers TD (ft) NA

Deepest formation penetrated _____ Plug back to (ft) _____

Plug back procedure _____

Kick off depth (ft) _____

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS Well wasn't completed, drilled through fresh water to 983'

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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WV Department of
Environmental Protection

WW-4A
Revised 6-07

1) Date: January 3, 2020
2) Operator's Well Number
Nays 1209 N-4H

★ SURFACE OWNER IS OPERATOR.

3) API Well No.: 47 - 033 - 05937

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

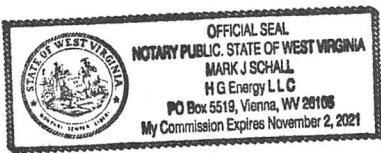
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>HG Energy II Appalachia, LLC</u>	Name <u>NA</u>
Address <u>5260 Dupont Road</u>	Address _____
<u>Parkersburg, WV 26101</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>NA</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Sam Ward</u>	(c) Coal Lessee with Declaration
Address <u>P. O. Box 2327</u>	Name <u>NA</u>
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>304-389-7583</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator HG Energy, LLC
 By: Diane White *Diane White*
 Its: Agent
 Address 5260 Dupont Road
Parkersburg, WV 26101
 Telephone 304-420-1119

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 WV Department of
 Environmental Protection

Subscribed and sworn before me this 6th day of January 2020
Chalser Notary Public
 My Commission Expires 11/2/2021

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

WW-9
(5/16)

API Number 47 - 033 - 05937
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name HG Energy II Appalachia, LLC OP Code 494519932
Watershed (HUC 10) Middle West Fork Creek Quadrangle West Milford 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

ARE WELL EFFLUENT MUST BE CONTAINED IN TANKS BEFORE DISPOSAL. GWM

If so, please describe anticipated pit waste: None anticipated

Will a synthetic liner be used in the pit? Yes No If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

*SDW
1/15/2020*

Will closed loop system be used? If so, describe: NA

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA

-If oil based, what type? Synthetic, petroleum, etc. NA

Additives to be used in drilling medium? NA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Diane White

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Company Official (Typed Name) Diane White

JAN 22 2020

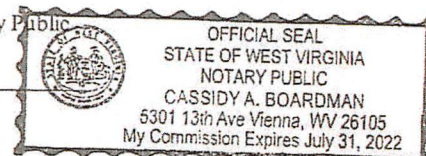
Company Official Title Agent

WV Department of Environmental Protection

Subscribed and sworn before me this 6th day of _____, 20 20

Cassidy Boardman Notary Public

My commission expires 7/31/2022



Form WW-9

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed 0.10 acre Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10/20/20

Fertilizer amount 500 lbs/acre

Mulch Straw 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	40	Tall Fescue	40
Ladino Clover	5	Ladino Clover	5

****Sediment Control Will Be Maintained At All Times****

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: S. Edwards

Comments: _____

Title: COG Inspector Date: 1/15/2020

Field Reviewed? Yes No

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JAN 22 2020
WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: HG Energy II Appalachia, LLC

Watershed (HUC 10): Middle West Fork Creek Quad: West Milford, 7.5'

Farm Name: _____

- 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

NA

- 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

NA

- 3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

NA

- 4. Summarize all activities at your facility that are already regulated for groundwater protection.

NA

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- 5. Discuss any existing groundwater quality data for your facility or an adjacent property.

NA

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

NA

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

NA

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

NA

Signature: Diane White

Date: 1-6-2020

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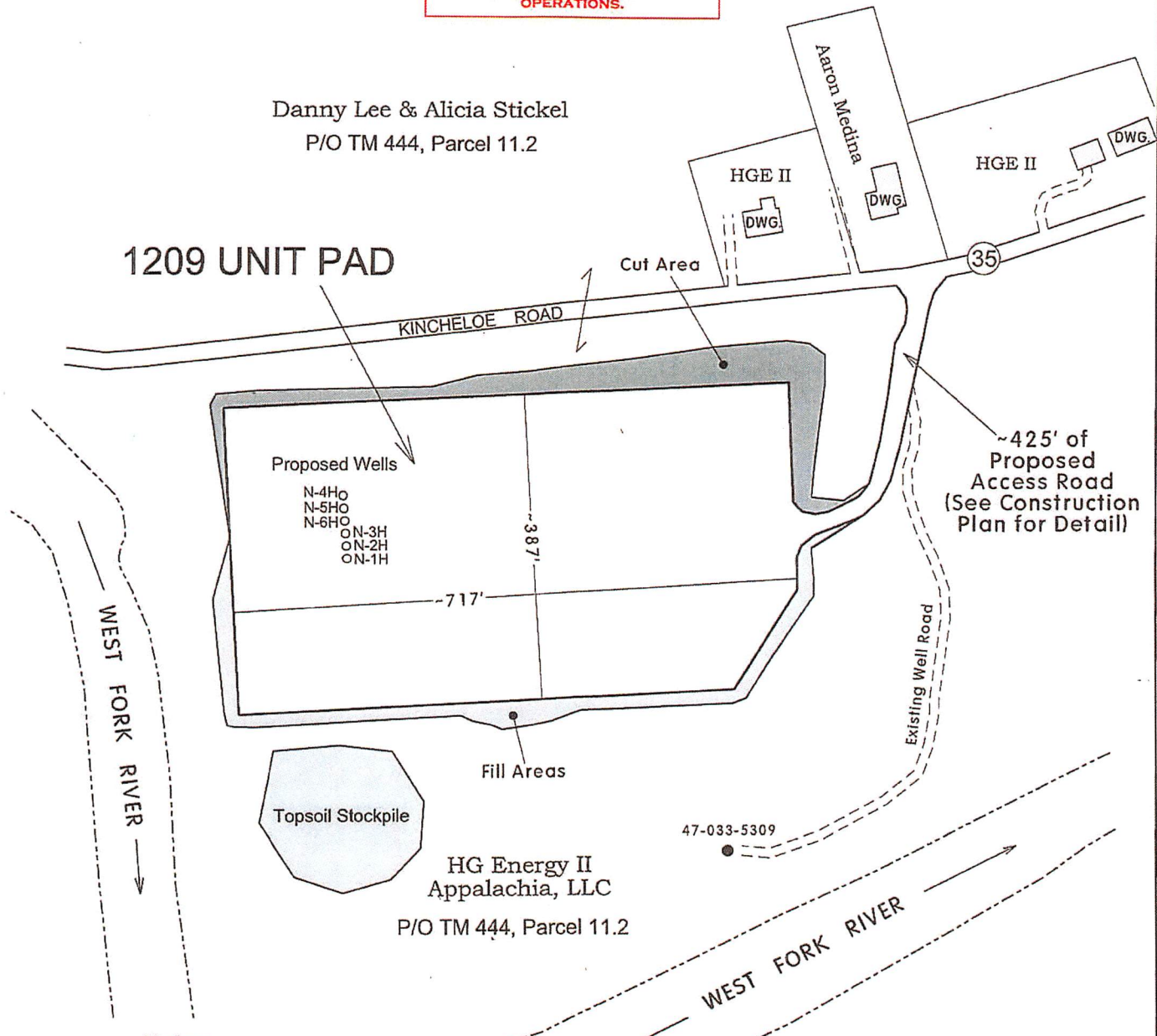
JAN 22 2020

WV Department of
Environmental Protection

Reclamation Plan For: 1209 UNIT PAD

NOTE
REFER TO THE WVDEP
EROSION AND SEDIMENT CONTROL
FIELD MANUAL VER. MAY 2012 FOR
BMPs CONTROLLING EROSION AND
SEDIMENT FROM SOIL-DISTURBING
OPERATIONS.

Danny Lee & Alicia Stickel
P/O TM 444, Parcel 11.2



Notes:

- REQUESTED PERMIT IS FOR DRILLING NEW HORIZONTAL WELL.
- LOCATION AND ACCESS ROADS WILL BE CONSTRUCTED AS SHOWN ON THE ENGINEERED DRAWINGS WHICH ACCOMPANY THIS PERMIT APPLICATION. REFERENCE IS HEREBY MADE TO THOSE PLANS FOR MORE DETAIL ON E&S MEASURES TO BE TAKEN TO ENSURE COMPLIANCE WITH WVDEP RECLAMATION STANDARDS.
- ALL DISTURBED AREAS WILL BE RE-VEGETATED AS OUTLINED ON FORM WW-9.
- MAINTAIN SEDIMENT BARRIERS AND DRAINAGE STRUCTURES.
- NO DRILL PIT WILL BE CONSTRUCTED AND A CLOSED LOOP SYSTEM WILL BE UTILIZED TO HANDLE DRILL CUTTINGS.
- DRAWING NOT TO SCALE.

BHL is located on topo map 5,950 feet south of Latitude: 39° 12' 30"
 SHL is located on topo map 6,761 feet south of Latitude: 39° 10' 00"

SEE PAGE 3 FOR SURFACE OWNERS

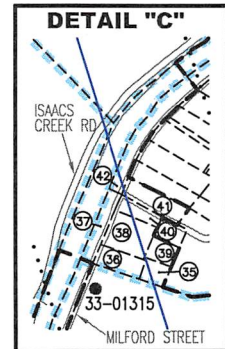
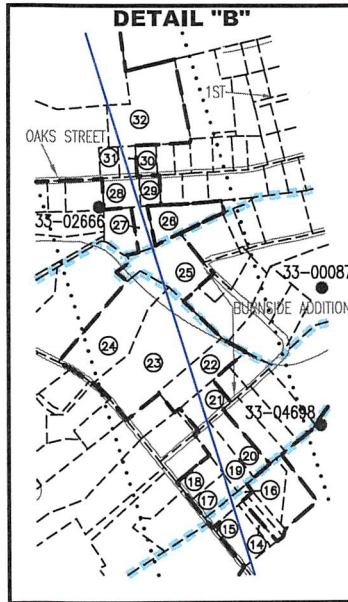
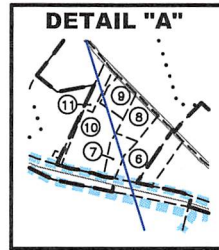
SEE PAGE 2 FOR PLAT DUE TO LENGTH OF LATERAL

LESSOR	DIST-TM/PAR
A J. B. GUSMAN ET AL	20-444/11.2
B J. A. HARDWAY ET AL	20-444/5
C EDMOND SOUTHERN ET UX	12-444/8
	12-444/7.1
	12-444/6.1
	12-444/6.2
	12-444/6.4
	12-444/6
	12-424/51.1
	12-424/51
	12-2002/25
	12-2002/24
	12-2002/24.1
D MARY S. DEISON ET AL	12-2002/18
	12-2002/17
	12-2002/15.1
	12-2002/14
	12-2002/7
	12-2002/9
	12-2002/3
	12-2002/2
E PAUL S. HORNOR ET AL	12-2002/10.1
F G.W. RIFFER ET AL	12-424/40
	12-424A/12
	12-424A/11.1
	12-424A/22
	12-2002/21
	12-424/17
	12-424/17.3
	12-424/17.1
G WM BURNSIDE ET AL	12-2001/17.2
	12-2001/17.1
	12-2001/1
	12-2001/18.1
	12-2001/18.3
	12-2001/18.2
	12-2001/19
	20-2001/2
H GEO. W. WASHBURN ET AL	20-424/16
J WILLIAM AND RUHAMA BURSIDE	20-424/2
	20-424/57
K GEORGE WASHBURN ET AL	20-404/40
	P/O 20-404/30.1
L J P POST ET AL	20-404/43
	20-404/42
M JACOB MCCONEY	20-404/30.1
	20-404/30
	20-404/31.1
	20-404/30.2
	20-404/29
	20-404-29.1
	20-404/5

SURFACE HOLE LOCATION (SHL)
UTM 17-NAD83(M)
 N:4333359.41
 E:548090.45
UTM 17-NAD83(FT)
 N:14217030.00
 E:1798193.40
LAT/LON DATUM-NAD83
 LAT:39.148103
 LON:-80.443470

APPROX. LANDING POINT
UTM 17-NAD83(M)
 N:4333504.86
 E:548123.18
UTM 17-NAD83(FT)
 N:14217507.15
 E:1798300.84
LAT/LON DATUM-NAD83
 LAT:39.149412
 LON:-80.443081

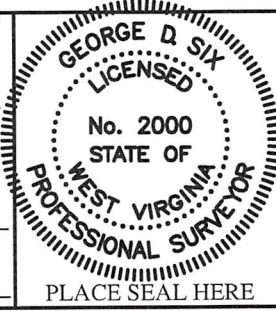
BOTTOM HOLE LOCATION (BHL)
UTM 17-NAD83(M)
 N:4338221.63
 E:546562.90
UTM 17-NAD83(FT)
 N:14232982.13
 E:1793181.78
LAT/LON DATUM-NAD83
 LAT:39.191998
 LON:-80.460812



Blue Mountain
 11023 MASON DIXON HIGHWAY
 BURTON, WV 26562
 PHONE: (304) 662-6486

FILE #: 1209 N-4H
 DRAWING #: 1209 N-4H
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1/2500
 PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 Signed: George D. Six
 R.P.E.: _____ L.L.S.: P.S. No. 2000



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304

DATE: OCTOBER 24, 2018
 OPERATOR'S WELL #: 1209 N-4H
 API WELL #: 47 33
 STATE COUNTY PERMIT

Well Type: Oil Waste Disposal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED: MIDDLE WEST FORK CREEK ELEVATION: 1,007'±
 COUNTY/DISTRICT: HARRISON / UNION QUADRANGLE: WEST MILFORD, WV 7.5'
 SURFACE OWNER: HG ENERGY II APPALACHIA, LLC ACREAGE: 95.06±
 OIL & GAS ROYALTY OWNER: ANN COVINGTON, ET AL ACREAGE: 1121.957±

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 6,900'± TMD: 23,646'±
 WELL OPERATOR HG ENERGY II APPALACHIA, LLC DESIGNATED AGENT DIANE C. WHITE
 Address 5260 DUPONT ROAD Address 5260 DUPONT ROAD
 City PARKERSBURG State WV Zip Code 26101 City PARKERSBURG State WV Zip Code 26101

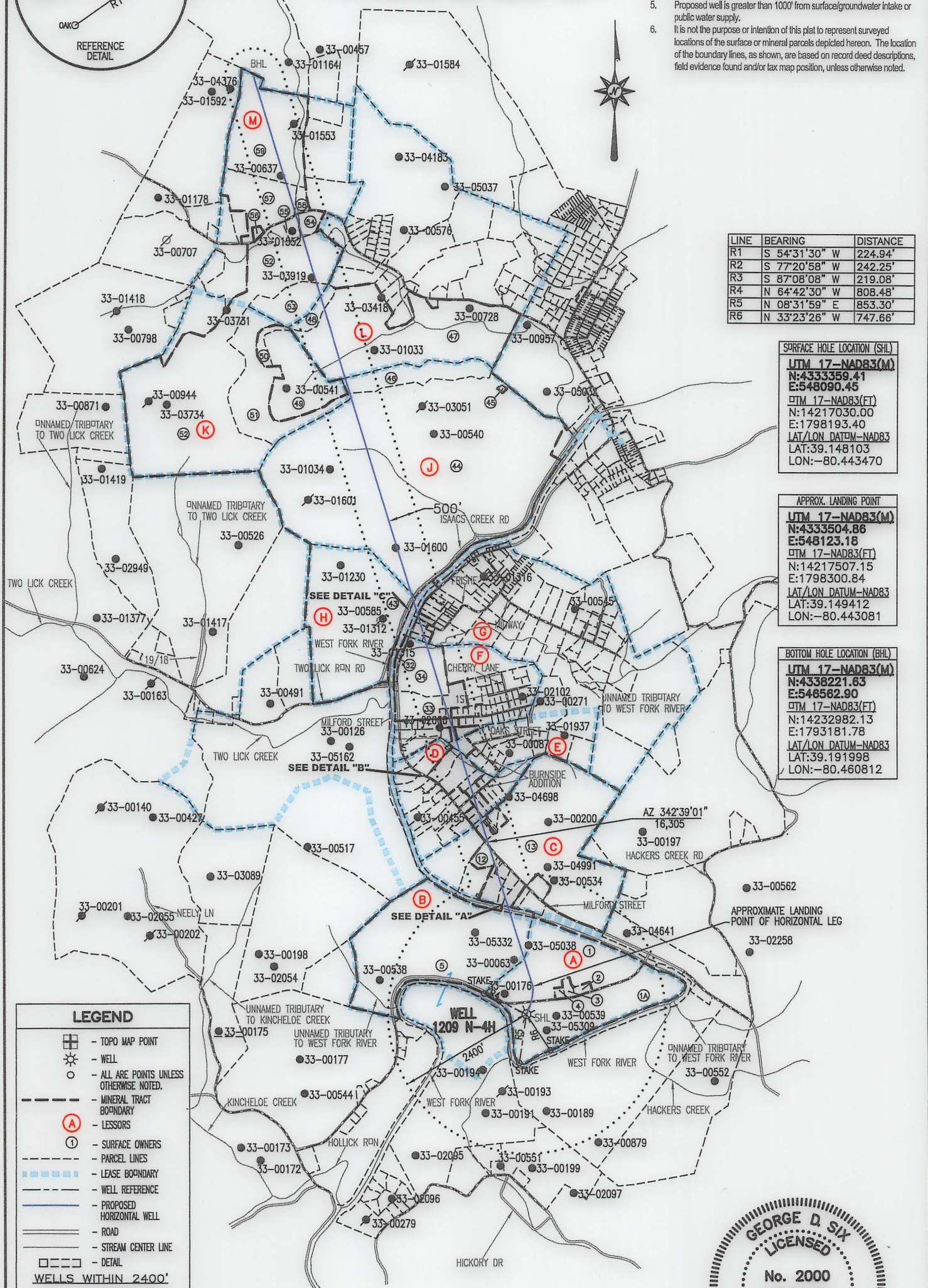
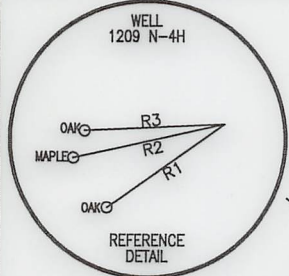
BHL is located on topo map 703 feet west of Longitude: 80° 27' 30"
 SHL is located on topo map 7,602 feet west of Longitude: 80° 25' 00"

1209 N-4H

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NOTES:

1. There are no water wells or developed springs within 250' of proposed well.
2. There are no existing buildings within 625' of proposed well.
3. Proposed well is greater than 100' from perennial stream, wetland, pond, reservoir or lake.
4. There are no native trout streams within 300' of proposed well.
5. Proposed well is greater than 1000' from surface/groundwater intake or public water supply.
6. It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.



LINE	BEARING	DISTANCE
R1	S 54°31'30" W	224.94'
R2	S 77°20'58" W	242.25'
R3	S 87°08'08" W	219.08'
R4	N 64°42'30" W	808.48'
R5	N 08°31'59" E	853.30'
R6	N 33°23'26" W	747.66'

SURFACE HOLE LOCATION (SHL)
UTM 17-NAD83(M)
N:4333359.41
E:548080.45
DTM 17-NAD83(FT)
N:14217030.00
E:1798193.40
LAT/LON DATUM-NAD83
LAT:39.148103
LOX:-80.443470

APPROX. LANDING POINT
UTM 17-NAD83(M)
N:4333504.86
E:548123.18
DTM 17-NAD83(FT)
N:14217507.15
E:1798300.84
LAT/LON DATUM-NAD83
LAT:39.149412
LOX:-80.443081

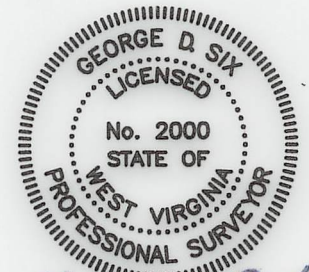
BOTTOM HOLE LOCATION (BHL)
UTM 17-NAD83(M)
N:4338221.63
E:546562.90
DTM 17-NAD83(FT)
N:14232982.13
E:1793181.78
LAT/LON DATUM-NAD83
LAT:39.191998
LOX:-80.460812

LEGEND

- TOPO MAP POINT
- WELL
- ALL ARE POINTS UNLESS OTHERWISE NOTED.
- MINERAL TRACT BOUNDARY
- LESSORS
- SURFACE OWNERS
- PARCEL LINES
- LEASE BOUNDARY
- WELL REFERENCE
- PROPOSED HORIZONTAL WELL
- ROAD
- STREAM CENTER LINE
- DETAIL

WELLS WITHIN 2400'

- EXISTING WELLS
- PLOGGED WELLS
- ABANDONED WELLS



George D. Six

1209 N-4H

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	SURFACE OWNER	DIST-TM/PAR
1	DANNY LEE & ALICIA A. STICKEL	P/O 20-444/11.2
1A	HG ENERGY II APPALACHIA, LLC	P/O 20-444/11.2
2	HG ENERGY II APPALACHIA, LLC	20-444/11.3
3	AARON C. & CHRISTINA P. MEDINA	20-444/11
4	HG ENERGY II APPALACHIA, LLC	20-444/11.1
5	DANNY LEE & ALICIA A. STICKEL	20-444/5
6	JONATHAN P. & LORI ANN EVANOSKI	12-444/8
7	PAUL W. & EMMA L. GARRETT	12-444/7.1
8	PAUL W., JR. & EMMA L. GARRETT	12-444/6.1
9	SCOTT G. & KIMBERLY A. COOK	12-444/6.2
10	JERRY L. WHITE	12-444/6.4
11	TRUSTEES OF HARVEST EVANGELICAL METHODIST CHURCH	12-444/6
12	JAMES M. GARRETT	12-424/51.1
13	JOHN E. JR. & LEE M. PAUGH	12-424/51
14	G. & ROSANNA M. R. RANDALL - LIFE	12-2002/25
15	G. & ROSANNA M. R. RANDALL - LIFE	12-2002/24
16	NAJ LLC	12-2002/24.1
17	JASON P. LOUK	12-2002/18
18	WEST VIRGINIA HOUSING DEVELOPMENT FUND	12-2002/17
19	JONATHAN L. SOUTHERN	12-2002/15.1
20	GARRY M. & VALERIE K. LOWTHER	12-2002/14
21	BETTY A. SECRIST	12-2002/7
22	ROBERT MATTHEW LOWTHER	12-2002/9
23	DELBY B. POOL	12-2002/3
24	DELBY B. POOL	12-2002/2
25	SHARON K. LOUK	12-2002/10.1
26	*IDA HUGHES	12-424/40.2
27	GARY D. & ANA A. CARPENTER	12-424/40
28	GARY D. & ANA A. CARPENTER	12-424A/12
29	*ROY HUGHES	12-424A/11.1
30	DOMENICK D. & CAROL A. CASTILLO	12-424A/22
31	*DOMENICK DEL & CAROL ANN CASTILLO	12-424A/21
32	DAVID E. & DEBRA S. SHRIEVES	12-424/17
33	DAVID E. & DEBRA S. SHRIEVES	12-424/17.3
34	G A L LAND COMPANY	12-424/17.1
35	KRISTOPHER R. SOUTHERN & JANET R. COLBERT	12-2001/17.2
36	RONZEL C. & SANDRA D. RICHARDS	12-2001/17.1
37	CASANDRA LAREE TRUDGEON	12-2001/1
38	JOHN & DREMA HORNER	12-2001/18.1
39	DAVID WILLIAM & JESSICA DAWN COE	12-2001/18.3
40	RONZEL C. & SANDRA RICHARDS	12-2001/18.2
41	WILLIAM BRENT WASHBURN	12-2001/19
42	DONOVAN F. RANDOLPH ESTATE & LOUISE HUMPHREYS ET AL	20-2001/2
43	BRENDA & MICHAEL TUCKWILLER	20-424/16
44	WILLIAM MICHAEL MCDONALD	20-424/2
45	GREATER HARRISON COUNTY PUBLIC SERVICE DISTRICT	20-404/58
46	PERRY LEE & DEBORAH JEAN POST	20-404/57
47	PERRY LEE & DEBORAH JEAN POST	20-404/43
48	PERRY LEE & DEBORAH JEAN POST	20-404/42
49	PERRY LEE & DEBORAH JEAN POST	20-404/41
50	PERRY LEE & DEBORAH JEAN POST	20-404/40.1
51	PERRY LEE & DEBORAH JEAN POST	20-404/40
52	AL-N-EL FARMS LLC	20-404/30.1
53	PERRY LEE & DEBORAH JEAN POST	20-404/30
54	CNX GAS COMPANY LLC	20-404/31.1
55	LILBURN GARRISON II	20-404/30.2
56	HAZEL LORRAINE & JUDITH K. & DONNIE W. METHENY	20-404/29.3
57	HAZEL LORRAINE METHENY	20-404/29
58	JAMES R. & GEORGETTE B. GRIFFITH	20-404/29.1
59	CONSOLIDATION COAL COMPANY	20-404/5

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