

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Thursday, January 30, 2020 WELL WORK PLUGGING PERMIT Horizontal 6A Plugging

HG ENERGY II APPALACHIA, LLC 5260 DUPONT ROAD

PARKERSBURG, WV 26101

Re:

Permit approval for 1208 N-5H

47-033-05951-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 1208 N-5H

Farm Name: LINDA & WILLIAM W. BROD

U.S. WELL NUMBER: 47-033-05951-00-00

Horizontal 6A Plugging

Date Issued: 1/30/2020

Promoting a healthy environment.



## **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

## **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date January 3 ,	2020
2) Operator's	
Well No. Nutter 1208 N-5H	
3) API Well No. 47-033	- 05951

	DEPARTMENT OF ENVIR	ST VIRGINIA CONMENTAL PROTECTION OIL AND GAS
	APPLICATION FOR A PERM	IIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X / Liquid	l injection/ Waste disposal/
	(If "Gas, Production X or Und	derground storage) Deep/ Shallow_X
5)	Location: Elevation 1149'	Watershed Middle West Fork Creek
2)	District Grant	County Harrison Quadrangle West Milford 7.5'
8)	Well Operator Address HG Energy II Appalachia, LLC 5260 Dupont Road Parkersburg, WV 26187  Oil and Gas Inspector to be notified Name Sam Ward Address P.O. Box 2327 Buckhannon, WV 26201	Address 5260 Dupont Road Parkersburg, WV 26101
		for plugging manners **
	SEE X 3 IN PROCES	Office of Oil and Gas
		JAN <b>2 2</b> 2020
		WV Department of Environmental Protection
wor	k can commence.	il and gas inspector 24 hours before permitted  Duncar  Date 1/10/2020

API No 47-033-05951

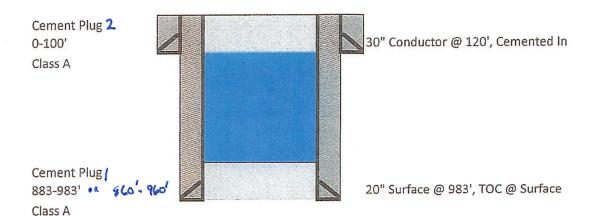
Farm Nut

Nutter

Well # 1208 N 5H

County

Harrison, WV



#### **PROCEDURE**

- 1 Run Tubing to TD
- 2 Establish Circulation w/ Fresh Water, Load Hole w/ Fresh Water
- ★ 3 Set Cement Plug #1 (Balanced Plug), TOOH
  - 4 Tag TOC, Spot Gel from 100 863' or 100 860', TooH
  - 5 TIH, Set Cement Plug #2 (Balanced Plug), TOOH
  - 6 Install Monument

\*\* 3 IF PLUG N20'CASING WAS NOT DRILLED OUT

AFTER CEMENTING, THEN SET 100' CEMENT Office of Oil and Gas

PLUG I FROM THAT POINT, \$\approx 960', TO JAN 2 2 2020

\$\approx 860', \quad WV Department of Environmental Protection

5 DW

WR-35 Rev. 8/23/13 Page \_ of 4

# State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 033 05951	County Harriso	on	District Grant	
Quad West Milford 7.5'	Pad Name Nutte	er 1208	Field/Pool Name	
Farm name Nutter			Well Number N	utter 1208 N-5H
Operator (as registered with the O	OG) HG Energy II App	oalachia, LLC		
Address 5260 Dupont Road			State WV	Zip 26101
As Drilled location NAD 83/UT Top hole Landing Point of Curve Bottom Hole	M Attach an as-drill Northing 4333959.7 Northing Northing	E	asting 549742.4	
Elevation (ft) 1149' G	L Type of Well	■New □ Existing	Type of Repo	rt oInterim BFinal
Permit Type   Deviated	Horizontal # Horizo	ntal 6A 🛮 Uertical	Depth Type	□ Deep   Shallow
Type of Operation □ Convert	□ Deepen ■ Drill	□ Plug Back □ Red	drilling   Rework	□ Stimulate
Well Type Brine Disposal	CBM ■ Gas □ Oil □ Se	condary Recovery	Solution Mining	Storage   Other
Type of Completion □ Single □ Drilled with □ Cable ■ Rotary		uced 🗆 Brine 🗆 🗆 Ga	as 🗆 NGL 🗆 Oil	□ Other
Drilling Media Surface hole Production hole	□ Fresh Water □ Brin	e		end Fresh Water Brine Emulsifier, Base Oil
Date permit issued5/07/19  Date completion activities began	NI-4 I-4 I	menced 9/09/19		NI A
Verbal plugging (Y/N)	Date permission grante	ed	Granted by	
Please note: Operator is required t	o submit a plugging applic	cation within 5 days or	f verbal permission to	plug
Freshwater depth(s) ft	NA	Open mine(s) (Y/N)	) depths	N
Salt water depth(s) ft	NA	Void(s) encountered	d (Y/N) depths	N
Coal depth(s) ft	NA	Cavern(s) encounter	red (Y/N) depths	N
Is coal being mined in area (Y/N)	N	Off	RECEIVED ice of Oil and Gas	Reviewed by:
			AN @ 9 acco	5Dw1/10/2020

WV Department of Environmental Protection

WR-35 Rev. 8/23/13 Page **2** of **4** 

Rev. 8/23/13 API 47- 033	05951	Form non	ne_Nutter			Wel	l number Nutt	er 1208 N-5H
						vv c1		
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	30"	120'	N	T	57.5#	2 -pun(0)	N - Drilled in
Surface	26"	20"	983'	N		94#		Υ
Coal						12 202		
Intermediate 1								
Intermediate 2								
Intermediate 3								
Production								
Tubing		×						
Packer type and de	epth set		I			L		
Comment Details								
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg		(ield 1 <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cemen Top (M)	
Conductor								
Surface	Class A	1997	15.6		1.2			
Coal								
Intermediate 1								
Intermediate 2								
Intermediate 3								
Production							1	
Tubing								
Drillers TD (ft)	1003'			Loggers T	D (ft) NA			
				0,000			a.	RECEIVED
								Office of Oil and O
Kick off depth	(ft)							JAN 2 2 202
Check all wire		□ caliper □ neutron	□ density □ resistivity		ed/directi		nduction emperature	WV Department of Environmental Prote
Well cored	Yes 🖪 No	Convention	al Sidew	vall	W	ere cuttings	s collected $\Box$	Yes ■ No
DESCRIBE TI	HE CENITRALL	ZER DI ACEMEN	IT HEED FOI	REACHC	A SINIC ST	TRING		
	IL CENTRALI.	ZERTLACEWEI	VI USED FOI	CEACH CA	ASING S	IKINO		
WAS WELL C	COMPLETED A	S SHOT HOLE	□ Yes ▮	No DI	ETAILS	Well wasn't cor	mpleted, drilled throu	gh fresh water to 983'
WAS WELL C	OMPLETED O	PEN HOLE?	⊐ Yes 📱 No	DET.	AILS _			
WEDE TO ACT	ERS USED 🗆	V	TYPE OF TR	A GED (S)	IGER			,

WR-35 Rev. 8/23/13 Page <u>3</u> of <u>4</u>

API 47- 033 <sub>-</sub> 05951	Farm name_Nutter	_Well number_Nutter 1208 N-5H
--------------------------------	------------------	-------------------------------

### PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
110.	1 crioration date	1112 111			
					** N/A - well wasn't completed **
7					

Please insert additional pages as applicable.

## STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
			*N/A - well not∎					
								RECEIVED

Please insert additional pages as applicable.

Office of Oil and Gas

Page 4 of 4

WR-35 Rev. 8/23/13

API 47- 033	_ 05951		Farm	<sub>name</sub> Nutter				Well 1	number	Nutte	er 1208 N-5H
PRODUCING	FORMAT	<u>ION(S)</u>		DEPTHS	TVD			MD			
								MD			
			_								
Please insert ad	ditional pa	ages as ap	oplicable.								
GAS TEST	□ Build u	ip 🗆 Dr	rawdown	□ Open Flow		OIL	TEST 🗆 1	Flow [	□ Pump		
SHUT-IN PRE											ST hrs
OPEN FLOW	Gas	_ mcfpd	Oil	NGL bpd	bpd	Wat	ter bpd	GAS N □ Estir	/IEASU mated	IRED I	BY ifice □ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH I NAME T	N FT D	BOTTOM EPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTO DEPTH IN MD	FT					RD QUANTITYAND INE, OIL, GAS, H2S, ETC)
	0	TVD	TVD	0	IVID		THEOTH		Please		
						-					
						-					
										5	DECENTED.
											Office of Oil and G
											JAN 2 2 2020
Please insert ad	ditional n	ngas as ar	nlicable								WV Department e Environmental Protect
Orilling Contra	_		-								LIMIONNICHEN FOLSE
Address 2198 U				City	Lemont F	urnace		State	PA	Zip	15456
ogging Comp	any Schlu	mberger									
Address 100 Gil				City	Sugar Lar	nd		State	TX	Zip	77478
Cementing Con Address 3990 R			/ Services	C:4 =	Houston			Ctata	ΤX	7!	77042
								_ state		Z.ip	
Stimulating Co Address	mpany _			City		_		State		Zin	
Please insert ad					-			~		P	
Completed by	Dic	ane Wh	nite			_	Telephone	30	)4-4	20 -	1119
Signature	Dia	ine W	hite	Title					Date _	1-6	-zo



## HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

January 3, 2020

William W. & Linda Broadwater 132 Praise Lane Jane Lew, WV 26378

RE:

Nutter 1208 N-5H (47-033-05951) Grant District, Harrison County

West Virginia

#### Dear Landowner:

Enclosed are copies of various application papers that we have filed with the West Virginia Department of Environmental Protection (WVDEP), Office of Oil and Gas. A well work permit is being requested for the above-referenced well.

Pursuant to WV Code Chapter 22B, Article 6, you are receiving copies of this correspondence because the well or other anticipated disturbance is located on your surface property. Your rights as a landowner are detailed in the enclosed permit application papers.

No action on your part is required. If you have any questions or comments regarding this application, you may call this office at (304) 420-1119.

Very truly yours,

Diane White

Diane C. White

Enclosures

RECEIVED Office of Oil and Gas

JAN 2 2 2020

WV Department of Environmental Frotection



## HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

January 3, 2020

Lisa M. Nutter 382 Hidden Valley Road Jane Lew, WV 26378

RE:

Nutter 1208 N-2H (47-033-05951) Grant District, Harrison County

West Virginia

#### Dear Landowner:

Enclosed are copies of various application papers that we have filed with the West Virginia Department of Environmental Protection (WVDEP), Office of Oil and Gas. A well work permit is being requested for the above-referenced well.

Pursuant to WV Code Chapter 22B, Article 6, you are receiving copies of this correspondence because the well or other anticipated disturbance is located on your surface property. Your rights as a landowner are detailed in the enclosed permit application papers.

No action on your part is required. If you have any questions or comments regarding this application, you may call this office at (304) 420-1119.

Very truly yours,

Diane White

Diane C. White

Enclosures

RECEIVED Office of Oil and Gas

JAN 2 2 2020

WV Department of Environmental Protection WW-4A Revised 6-07

1)	Date:	January 3, 2020	
2)	Operator's V	Vell Number	

Nutter 1208 N-5H

3) API Well No.: 47 -

033 - 05953

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

1) Surface Ow	ener(s) to be served:	5) (	(a) Coal Operator		
(a) Name	Lisa M. Nutter	3) (	Name	NA	
Address	382 Hidden Valley Road		Address		
11441000	Jane Lew, WV 26378				
(b) Name	William W. & Linda Broad	lwater	(b) Coal Ow	ner(s) with Declaration	n
Address	132 Praise Lane		Name	NA	
11441000	Jane Lew, WV 26378		Address		
			_		
(c) Name			Name		
Address			Address		
	-		_		
6) Inspector	Sam Ward		(c) Coal Less	see with Declaration	
Address	P. O. Box 2327		Name	NA	
	Buckhannon, WV 26201		$\overline{}$ Address		
Telephone	304-389-7583				
However, y Take notic accompany Protection, the Applic	you are not required to take an e that under Chapter 22-6 of ying documents for a permit to with respect to the well at the	ny action at all.  the West Virginia Codo o plug and abandon a v ne location described on n mailed by registered	e, the undersigned well c well with the Chief of the in the attached Application or certified mail or deli	operator proposes to file or has for Office of Oil and Gas, West Vien and depicted on the attached	the instructions on the reverses side.  filed this Notice and Application and irginia Department of Environmental Form WW-6. Copies of this Notice, named above (or by publication in
		Well Operator	HG Energy, LLC		
	CIAL SEAL	By:	Diane White	Diane White	
	WEST VIRGINIA RY PUBLIC	Its:	Agent		
	A. BOARDMAN	Address	5260 Dupont Road		
	Vienna, WV 26105 Expires July 31, 2022		Parkersburg, WV 2610	1	RECEIVED
IVIY COMMISSION	Expires July 51, 2022	Telephone	304-420-1119		omes of on and Gas
					JAN 2 2 2020
			outristance.		110.7
Subscribed and	sworn before me thi		ay of <u>Januar</u>		WV Department of Environmental Protection
	(area	y Beenfin		Notary Public	Summer to tection
My Commission	n Expires 7/3/2	2022			

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyoffier@wv.gov">depprivacyoffier@wv.gov</a>.

WW-9 (5/16)

API Number	47 -	033	~	05951
Operator's W	ell N	0.		

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RE	CLAMATION PLAN
Operator Name_HG Energy II Appalachia, LLC	OP Code 494519932
Watershed (HUC 10) Middle West Fork Creek Quadra	angle West Milford 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the prop	osed well work? Yes No 🗸
Will a pit be used? Yes No ✓	ANY WELL EFFLUENT MUST BE CONTAINED IN TANKS UNTIL DISPOSED OFF-SITE.
If so, please describe anticipated pit waste: None anticipated	g in me
Will a synthetic liner be used in the pit? Yes No ✓	If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	SDEW
Land Application (if selected provide a completed Underground Injection (UIC Permit Number Reuse (at API Number  Off Site Disposal (Supply form WW-9 for dispo	
Other (Explain	
Will closed loop system be used? If so, describe: NA	
Drilling medium anticipated for this well (vertical and horizontal)? Air, fres	hwater, oil based, etc. NA
-If oil based, what type? Synthetic, petroleum, etc. NA	
Additives to be used in drilling medium? NA	_
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc	NA
-If left in pit and plan to solidify what medium will be used? (ceme	ent, lime, sawdust) NA
-Landfill or offsite name/permit number?	
Permittee shall provide written notice to the Office of Oil and Gas of any loa West Virginia solid waste facility. The notice shall be provided within 24 ho where it was properly disposed.	nd of drill cuttings or associated waste rejected at any urs of rejection and the permittee shall also disclose
I certify that I understand and agree to the terms and conditions of on April 1, 2016, by the Office of Oil and Cas of the West Virginia Departs provisions of the permit are enforceable by law. Violations of any term or coor regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined a application form and all attachments thereto and that, based on my inquiry of the information, I believe that the information is true, accurate, and complisable information, including the possibility of fine or imprisonment	nent of Environmental Protection. I understand that the ondition of the general permit and/or other applicable law and am familiar with the information submitted on this those individuals immediately responsible for obtaining sets. I am aware that there are significant penalties for
Company Official Signature	RECEIVED  Office of Oil and Gas
Company Official (Typed Name) Diane White	
Company Official Title Agent	JAN 2 2 2020
	WV Department of Environmental Protection
Subscribed and sworn before me this 3rd day of January	
Carris ha L	Notary Public
My commission expires 7 31 2077	Notary Public  OFFICIAL SEAL STATE OF WEST VIRGUID NOTARY PUBLIC CASSIDY A. BOARD 5301 13th Ave Vienna, WV My Commission Expires July

Form WW-9		Operator's	Well No	
	0.	DE goro		
	atment: Acres Disturbed 0.2		npH	
Lime	3 Tons/acre or to correct	to pH 6.5		
Fertilizer type 10	/20/20	magnospacement		
Fertilizer amount_	50	00 lbs/acre		
Mulch_Straw	2	Tons/acre		
		Seed Mixtures		
Temporary		Per	Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre	
Tall Fescue	40	Tall Fescue	40	
Ladino Clover	5	Ladino Clover	5	
Attach: Maps(s) of road, location, p		application (unless engineered plans in		
Attach: Maps(s) of road, location, porovided). If water from the L, W), and area in acres, or Photocopied section of investigations.	pit and proposed area for land a e pit will be land applied, prov f the land application area. plyed 7.5' topographic sheet.	application (unless engineered plans in ide water volume, include dimensions	(L, W, D) of the pit, and dimer	
Attach: Maps(s) of road, location, porovided). If water from the L, W), and area in acres, o	pit and proposed area for land a e pit will be land applied, prov f the land application area. plyed 7.5' topographic sheet.	application (unless engineered plans in	(L, W, D) of the pit, and dimer	
Attach: Maps(s) of road, location, porovided). If water from the L. W), and area in acres, or Photocopied section of involved by:	pit and proposed area for land a e pit will be land applied, prov f the land application area. plyed 7.5' topographic sheet.	application (unless engineered plans in ide water volume, include dimensions	(L, W, D) of the pit, and dimer	
Attach: Maps(s) of road, location, porovided). If water from the L. W), and area in acres, or Photocopied section of involved by:	pit and proposed area for land a e pit will be land applied, proving the land application area.  Solved 7.5' topographic sheet.	application (unless engineered plans in ide water volume, include dimensions	(L, W, D) of the pit, and dimer	
Attach: Maps(s) of road, location, porovided). If water from the L. W), and area in acres, or Photocopied section of involved by:	pit and proposed area for land a e pit will be land applied, proving the land application area.  Solved 7.5' topographic sheet.	application (unless engineered plans in ide water volume, include dimensions	(L, W, D) of the pit, and dimer	
Attach: Maps(s) of road, location, porovided). If water from the L, W), and area in acres, or Photocopied section of involved Approved by:	pit and proposed area for land a e pit will be land applied, proving the land application area.  Solved 7.5' topographic sheet.	application (unless engineered plans in ide water volume, include dimensions	(L, W, D) of the pit, and dimer	
Attach: Maps(s) of road, location, porovided). If water from the L. W), and area in acres, or Photocopied section of involved by:	pit and proposed area for land a e pit will be land applied, proving the land application area.  Solved 7.5' topographic sheet.	application (unless engineered plans in ide water volume, include dimensions	(L, W, D) of the pit, and dimer	
Attach: Maps(s) of road, location, porovided). If water from the L. W), and area in acres, or Photocopied section of involved by:	pit and proposed area for land a e pit will be land applied, proving the land application area.  Solved 7.5' topographic sheet.	application (unless engineered plans in ide water volume, include dimensions	(L, W, D) of the pit, and dimer	
Attach: Maps(s) of road, location, porovided). If water from the L. W), and area in acres, or Photocopied section of involved by:	pit and proposed area for land a e pit will be land applied, proving the land application area.  Solved 7.5' topographic sheet.	application (unless engineered plans in ide water volume, include dimensions	(L, W, D) of the pit, and dimer	
Attach: Maps(s) of road, location, porovided). If water from the L. W), and area in acres, or Photocopied section of involved by:	pit and proposed area for land a e pit will be land applied, proving the land application area.  Solved 7.5' topographic sheet.	application (unless engineered plans in ide water volume, include dimensions	(L, W, D) of the pit, and dimer	
Attach: Maps(s) of road, location, porovided). If water from the L. W), and area in acres, or Photocopied section of involved by:	pit and proposed area for land a e pit will be land applied, proving the land application area.  Solved 7.5' topographic sheet.	application (unless engineered plans in ide water volume, include dimensions	(L, W, D) of the pit, and dimer	
Attach: Maps(s) of road, location, porovided). If water from the L, W), and area in acres, or Photocopied section of involved and Approved by:  Comments:	pit and proposed area for land a pit will be land applied, provide fithe land application area.  Solved 7.5' topographic sheet.	application (unless engineered plans in ide water volume, include dimensions	(L, W, D) of the pit, and dimer	

RECEIVED Office of Oil and Gas

NA

WW-9- GPP Rev. 5/16

Page	1	of 2	
API Number 47 - 033		05951	
Operator's Well No			

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

GROUNDWATER PROTECTION PLAN

Operator Name: HG Energy II Appalachia, LLC	
Watershed (HUC 10): Middle West Fork Creek	Quad: West Milford, 7.5'
Farm Name:	
<ol> <li>List the procedures used for the treatment and discharge of flu groundwater.</li> </ol>	ids. Include a list of all operations that could contaminate the
NA	
Describe procedures and equipment used to protect groundwat	er quality from the list of potential contaminant sources above.
NA	
<ol> <li>List the closest water body, distance to closest water body, discharge area.</li> </ol>	and distance from closest Well Head Protection Area to the
NA	
4. Summarize all activities at your facility that are already regular	ted for groundwater protection.
NA	
	RECEIVED

N/A

WW	-9-	GP1
Rev	5/1	16

Page \_\_\_\_\_\_\_ of \_\_\_\_\_\_ API Number 47 - \_\_\_\_\_ - \_\_\_\_\_\_ Operator's Well No.\_\_\_\_\_\_

NA	
. Provide a statement that no waste material will be used for deicing or fil	I material on the property.
NA	
. Describe the groundwater protection instruction and training to be proprovide direction on how to prevent groundwater contamination.	ovided to the employees. Job procedures shall
NA	
. Provide provisions and frequency for inspections of all GPP elements an	nd equipment.
NA	
Signature: Diane White	
Signature: <u>Diane White</u>	
Date:1-3-20	RECEIVED Office of Oil and Gas

