WR-35 Rev. 8/23/13

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

			Dietri	ict Clay	
	05057	County Harrison		IV/AI	cellus
PI <u>47</u> - 033	05957	Pad Name Ice Pa	ad Field	I/Pool Name Mar	est Unit 4H
Shinnston		Pad Name	Wel	ll Number 100 V	
Quad Stimmed Farm name XTO End	ergy Inc.				Zip 26378
farm name	ad with the OO	G) XTO Energy Inc.	ne Lew	State WV	Zip Zooro
Operator (as registere	1008	City Jar	ie rew		
Address P.O. Box	1000				
		M Attach an as-drill	led plat, profile view, and de	559140.18	
As Drilled location	Top hole	Northing 436703	T i'm	. NA	
I Jing Do	oint of Curve	Northing NA	T. sting	NA	
Landing FC	Bottom Hole	Northing NA			
		CTT 11	New □ Existing	Type of Report	I Interim □Final
Elevation (ft) 136	30 C	Type of Well	ENCW Dimension		□ Deep ■ Shallow
		Horiz	ontal 6A Vertical	Depth Type	Deeb = 2
Permit Type	Deviated	Homzon	- Dadvilli	ng □ Rework	□ Stimulate
Type of Operation	□ Convert	□ Deepen ■ Drill	□ Plug Back □ Redrilli		
Type of Operation		CDM & Cos I Oil II'	Secondary Recovery Solv	ution Mining 🗆 S	torage 🗆 Other
Well Type 🗆 Brin	ne Disposal	CBM Gas Don D	joonan	31GI - Oil	□ Other
Type of Completic		1 1 1 2	oduced □ Brine □Gas		U Other
Drilled with □ C	able = Rota	1 9			for the three When her
D :::: - M-4:- (Sumface halo	- Air - Mud - Fresh	Water Intermediate h	ole □ Air □ Mı	RECEIVED Rine Gas
Production hole		ıd □ Fresh Water □ E	rine		MAR 0 4 2024
Mud Type(s) and NA	Additive(s)				140.
INA					Environmental Protection
	. 8/27/20	110	0/17/10		0/10/10
			ommenced9/17/19		
Date completion a	activities begar	L	Date completion activ	vities ceased	
Verbal plugging (Y/N)	Date permission gra	inted	_ Granted by	
Please note: Oper	rator is require	d to submit a plugging an	plication within 5 days of ve	erhal nermission to	nlug
•	1	I 666 F)	, and the same of the	order permission to	prug
Freshwater depth(() (C	None reported.			NI.
		·	Open mine(s) (Y/N) de		N
Salt water depth(s)			_ Void(s) encountered (Y	(/N) depths	N
Coal depth(s) ft	Nc	one reported.	_ Cavern(s) encountered	(Y/N) depths	N
Is coal being mine	d in area (Y/N)N			
			AS	IAUJI	Reviewed by:
			U5	VOAPP	04/19/2024ill
					1 19 terent

PI 47- 033			e	TO Energy Inc. New or Grade		Well number_lce		Did cement circulate (Y/ N) * Provide details below*	
ASING TRINGS	Hole Size	Casing Size	Depth Used wt/ft Depth(s)						
onductor	32"	24"	20'	New	PE&	B 95#	NA		N
rface									
al									
ermediate 1									
ermediate 2									
termediate 3									
oduction									
abing									
cker type and de	epth set								
omment Details	Conductor cemen	t poured directly into a				1/-luma	Cal	ment	WOC
CEMENT	Class/Type			urry (ppg)	Yield (ft ³ /sks)	Volume <u>(ft ³)</u>		(MD)	(hrs)
DATA Conductor	of Cement	2 yar		1 (0)				0	24
urface									
Coal									
ntermediate 1									
ntermediate 2									
ntermediate 3									
Production									
Tubing									
	ation penetrate	d NA			s TD (ft) NA				
Kick off dept	h (ft) <u>NA</u>								RECEIVED Office of Oil and
Check all wir	reline logs run	□ calipe □ neutro			viated/direct		induction temperature		ic MAR 0 4 207
Well cored	□ Yes ■ No	o Conver	ntional Si	idewall	7	Were cuttin	gs collected	□ Yes	Environmental Prote
				EOD EACT	I CACINIC !	CTDING	NA		
DESCRIBE '	THE CENTRA	LIZER PLACE	MENT USED	FOR EACH	1 CASING	DIMIA			
WAS WELL	. COMPLETE	D AS SHOT HC	DLE □ Yes	■ No	DETAILS	, NA			

WR-	35
Rev.	8/23/13

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Page	of

API 47- 033 _ 05957	Farm name_XTO Energy Inc.	Well numberVert Unit 4H
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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
NA					
				-	

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
NA								
1 17 1								
							from poor y	1 See 14 Chamber
							Office of	EIVED Oil and Gas
							MAR	4 2024
								artment of
							Environme	tal Protection

Please insert additional pages as applicable.

WR-35 Rev. 8/23/13								Page of
API 47- 033	_ 05957	Farm r	_{name} XTO En	ergy Inc.		Well numb	er Ice West U	nit 4H
PRODUCING :	FORMATION(<u>S)</u>	<u>DEPTHS</u>	_TVD		MD 		
Please insert ad	ditional pages a	s applicable.		_		-		
GAS TEST	□ Build up □	Drawdown	□ Open Flow	0	IL TEST 🗆 F	low □ Pum	ıp	
SHUT-IN PRE	SSURE Surf	ace NA	_psi Botto	om Hole NA	psi	DURATION	OF TEST NA	hrs
OPEN FLOW	Gas NA mcf	Oil Ppd <u>NA</u> b	NGL opd NA	V bpd <u>NA</u>		GAS MEAS □ Estimated		□ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD			D RECORD QUAN ATER, BRINE, OIL	
Soil/Stone	0	20	- 0	20				
							·	
- Distribution of the Control of the								
	lditional pages a							
Drilling Contra Address 104 He	Lightning E	Energy Services	LLC City	Bridgeport		StateWV	Zip 26330	RECEIVED Office of Oil and G
Logging Comp	any NA		City			State	Zip	MAR 0 4 2021
Cementing Con Address 4923 E	mpany Central Senedum Drive	Supply Company	y City	Bridgeport		State _WV	Zip <u>26330</u>	WV Department of nvironmental Protection
Stimulating Co								
Address	dditional pages		City			State	Zip	
Completed by					Telephone	304-517-3546	3	
Signature	I - Sar		Title _F	Regulatory Coord	dinator	Date	2/29/2	4
Submittal of H	ydraulic Fractui	ring Chemical I	Disclosure Info	ormation 2	Attach copy o	f FRACFOCU	JS Registry	