WR-35 Rev. 8/23/13

State of West Virginia State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

05050	County	District Clay	
API <u>47</u> - <u>033</u> <u>- 05958</u>	Pad Name Ice Pad	Marc	ellus
Quad Shinnston	Pad Name	Well Number Ice Sou	th Unit 9H
YTO Energy Inc.	VTO Energy Inc		
Operator (as registered with the OOG)	X TO Energy IIIC.	State WV	Zip 26378
Address P.O. Box 1008	City Jane Lew	State	
As Drilled location NAD 83/UTM Top hole Landing Point of Curve Bottom Hole Elevation (ft) 1360 GL Permit Type Deviated F	Northing NA Northing NA Northing NA Type of Well New Horizontal Horizontal 6A Deepen Drill Plug Bac M Gas Oil Secondary R ultiple Fluids Produced B	Easting NA Easting NA Existing Type of Report Vertical Depth Type Recovery Solution Mining Stora	Interim □Final □ Deep ■ Shallow □ Stimulate □ Queen □ Other
Date permit issued 8/27/2019	Date drilling commenced_	9/17/19 Date drilling ce	ased9/17/19
Date completion activities began		completion activities ceased	
Verbal plugging (Y/N)		Granted by	Office of Oil and Gas
Please note: Operator is required to	submit a plugging application wit	thin 5 days of verbal permission to plu	MAR Od 200
Freshwater depth(s) ftNo	ne reported. Open n	nine(s) (Y/N) depths	N Protection
Built water depth(5) It		encountered (Y/N) depths	N
Coal depth(s) ftNone	reported. Cavern	n(s) encountered (Y/N) depths	N
Is coal being mined in area (Y/N)	N	_	
		APPROVED	Reviewed by: 04/19/2024

SING	05958	Farm na	me_XTO E	Energy Inc		Well	number	Ice South	
SING	00000	railli lla							T
SING					Condo		Basket	Did cement circulate (Y/ N) * Provide details below*	
SHVO	Hole	Casing		New 0	./0		Depth(s)	* Provi	The state of the s
	Size	Size	Depth	Used	DESD	95#	NA		N
RINGS nductor	32"	24"	20'	Net					
rface									
al									
termediate 1									
termediate 2									
termediate 3									
roduction									
ubing	th aat								
acker type and dep	ın sei								
Comment Details	Conductor ceme	nt poured directly into a	nnulus.		Yield	Volun	ne	Cement	WOC (hrs)
CEMENT	Class/Typ	ne Nun		Slurry wt (ppg)	(ft ³ /sks)	(ft.3_		Top (MD)	24
DATA	of Cemer	nt of S		Wr (PPS)				0	
Conductor	Α	2 ya	ius						
Surface									
Coal				-					
Intermediate 1									
Intermediate 2						1			
Intermediate 3						-			
Production						-			
Tubing									
1 401115				Τ.	oggers TD (ft)	IA.			
Drillers TD (f	t) <u>20'</u>			Lo	ug back to (ft)	NA			
Deepest forma	ation penetra	ted NA		PI	ug back to (It)				
Plug back pro	ocedure	V							
	(O) NA				10010				
Kick off deptl	n (II) NA								
Check all wire	eline logs rui	n □ calij □ neut			□ deviated/dire □ gamma ray	ctional	□ induc □ temp		sonic
Well cored	□ Yes 💄 Ì	No Conv	entional	Sidewal	I	Were cut	tings col	lected □ Ye	es No
		ALIZER PLAC	EMENT U	SED FOR I	EACH CASING	STRING	NA NA		
DESCRIBE.									RECEIVED
									Office of Oil sing
									MAR 0 4 21
	and the second s			T. Conserv		G NA			WAN U 4 2
WAS WELL	COMPLET	ED AS SHOT H	OLE	Yes 🖪 No	o DETAIL	S NA			WV Deparimen
									Environmental Prot
WAS WELL	COMDI ET	ED OPEN HOL	E? □ V e	s 🖪 No	DETAILS	NA			
WAS WELL	COMPLET	ED OF EN HOL							

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API 47- 033 - 05958		Page o
	Farm name_XTO Energy Inc.	
0	Well number	er_Ice South Unit 9H
Stage	PERFOR ATION DE	

C.			70-		wen number_ice South Unit 9H
Stage No.		D o	PERFORAT	TON RECORD	
NA	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
					y ormation(s)
-					
-					
ase insert	additional nages as				

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	7 0	Amount of	Amount of	Amount of
NA			(1 51)	r ressure (PSI)	ISIP (PSI)	Proppant (lbs)	Water (bbls)	Nitrogen/other (units
								Throgen outer (units
								Pra ma
							Offic	HECEIVED
							Oilio	RECEIVED e of Oil and Gas
							ÃAA	R O d son
								K 0 4 2024
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							Foviron	epartment of
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Please insert additional pages as applicable.

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API 47- 03	3 _ 05958	Farm	n name XTO	Energy Inc.		_Well num	_{ber_} Ice South	Unit 9H
PRODUCING NA	FORMATION	<u>V(S)</u>	DEPTHS	TVD				
Please insert ac	dditional pages	as applicable				-		
			□ Open Flow	w (DIL TEST □ Flo	ow s D		
SHUT-IN PRE	SSURE Sur	face_NA	_psi Bo	ttom Hole NA			OF TEST NA	
OPEN FLOW	Gas	Oil	NGI	7				
LITHOLOGY/ FORMATION	TOP DEPTH IN FT	BOTTOM DEPTH IN FT	ТОР	BOTTOM DEPTH IN FT			O RECORD QUAI	
Soil/Stone	NAME TVD 0	TVD 20	MD 0	MD 20	TYPE OF FLUID	(FRESHWA	TER, BRINE, OIL	, GAS, H_2S , ETC)
		-						
ease insert addi	itional pages as	annlicable						
	or Lightning Ene		LC					
ddress 104 Helip			City	Bridgeport	St	ate WV	Zip_26330	a. Rea-
ddress	y NA		City		Sta	ate	7in	Office of Oil and
	any Central Sur		C;4	Bridgenort	56	140	Zip	WV Department of vironmental Protects
	oany NA		City	Dridgehort	Sta	ate WV	Zip _26330 ⁻⁷	vironmental Protect
ldress			City		Sta	ite	_ Zip	
	pages as t	applicable.						
ompleted by Ti	Sands San		Title Re	gulatory Coordina	Telephone 304-	517-3546	126/21	
	aulic Fracturing				ach copy of FRA			_

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