



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
Phone: (304) 926-0450
Fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
dep.wv.gov

Mark A. Jones
maranjo.jones@gmail.com
via email transmission

September 15, 2025

Re: Plugging Permit Applications for API #'s 47-033-05993 and 47-033-05994

Mr. Jones,

The Office of Oil and Gas (OOG) has completed its review of the above referenced permit applications submitted by Next Level Energy. The Harrison County oil and gas inspector examined the site to ensure compliance with all applicable requirements of Chapter 22, Article 6 of the West Virginia Code and Legislative Rule Title 35, Series 4. Also, your comments were sent to the applicant to ensure it was aware of your concerns. The applicant's response is enclosed for your records.

After considering your comments, the applicant's response, and the inspector's findings, the OOG has determined that the application meets the requirements set forth in the above statute and legislative rule. Consequently, the OOG is issuing the permits today. For your information and convenience, I am including with this letter a copy of the permits as issued.

Please contact Taylor Brewer at (304) 926-0499, extension 41108 if you have questions.

Sincerely,



Taylor Brewer
Assistant Chief, Permitting
WV DEP Office of Oil & Gas

Enclosure

Cc: Jeff Propst, OOG Inspector

09/19/2025



Kennedy, James P <james.p.kennedy@wv.gov>

Fwd: WVDEP Contact

Brewer, Charles T <charles.t.brewer@wv.gov>
To: James P Kennedy <james.p.kennedy@wv.gov>

Tue, Aug 26, 2025 at 6:54 AM

Comment for these two permit apps.

Taylor Brewer, B.S., M.S.

Assistant Chief - Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 41108

----- Forwarded message -----

From: **Mark Jones** <maranjo.jones@gmail.com>
Date: Mon, Aug 25, 2025 at 9:10 PM
Subject: Re: WVDEP Contact
To: Brewer, Charles T <charles.t.brewer@wv.gov>
CC: Mark Jones <maranjo.jones@gmail.com>, Anne Jones <AnneJoRE@gmail.com>

Taylor,
I've been on the run today. Just getting to sit down for a minute.

Regarding wells 4703305993 & 4703305994 that are currently on our property owned by Mark A & Anne TM Jones in Harrison County WV, Clay District. My wife had received 2 certified letters addressed only to her from Diversified Energy, even though we are joint owners of the property. In trying to straighten out the error, I eventually arrived in a conversation with Taylor Brewer and have been instructed to reply by email with any concerns..

Starting with well 5993. The main concern I would have there is that our water and gas lines are under the proposed Primary and Secondary pit locations. In case any digging would be necessary, our lines could be disturbed. With the pits moved closer to the driveway, this would remove that possibility.

With well 5994, I know there are 2 gas lines going across the yard which would be in the proposed path up the hill. One of the lines is a steel line that feeds out to a commercial line. It is maybe a 3" line. Not sure of the depth but it doesn't seem to be very deep. The other gas line is a plastic line that feeds to neighbor's house that is adjacent to the front of our property. This line is not very deep at all. There are some segments that are above ground further out in the field by the driveway. My main concern with these lines is that you are aware of them before you proceed.

With both wells in question, we would expect that the reclamation of the yard be back to the present state, without dips or any rocks protruding. I keep both these areas mowed.

If any driveway repair would be needed, I have most recently used #4 size limestone gravel. We have had good success with this product. Would prefer this would be used in case replacement is necessary.

If you have any questions or clarification is needed please contact me. If needed, I can meet with anyone necessary on site to point out possible problem areas.

Mark A Jones
304-672-3589

09/19/2025

On Mon, Aug 25, 2025, 9:39 AM Brewer, Charles T <charles.t.brewer@wv.gov> wrote:
Mark,

Just following up on our call so you have my email.

--

Taylor Brewer, B.S., M.S.

Assistant Chief - Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 41108

09/19/2025



Kennedy, James P <james.p.kennedy@wv.gov>

Fwd: WVDEP Contact

Brewer, Charles T <charles.t.brewer@wv.gov>
To: James P Kennedy <james.p.kennedy@wv.gov>

Tue, Sep 9, 2025 at 8:21 AM

FYI.

----- Forwarded message -----

From: **Brewer, Charles T** <charles.t.brewer@wv.gov>
Date: Mon, Sep 8, 2025 at 11:33 AM
Subject: Re: WVDEP Contact
To: Mark Jones <maranjo.jones@gmail.com>

Mark,

I have already processed the comments, and sent to the operator for responses. We will review the responses and get back with you.

Taylor Brewer, B.S., M.S.

Assistant Chief - Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 41108

On Mon, Sep 8, 2025 at 9:59 AM Mark Jones <maranjo.jones@gmail.com> wrote:

I did receive corrected notice and will be mailing the response today. I did attach the comments and concerns that I had emailed you. There is information in this letter about sending comments to the Chief. Is that something I should do also?

Mark A Jones

[Quoted text hidden]

[Quoted text hidden]

09/19/2025



DIVERSIFIED
energy

VIA EMAIL

**Mr. James Kennedy
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th St, SE
Charleston, WV 25304**

RE: Response to Email Dated 9/2/2025 Regarding the 4703305993 and 4703305993

Mr. Kennedy,

Please see below our responses to the concerns outlined in your email:

- The permit applications for 4703305993 and 4703305994 have been updated and mailed via USPS Certified Mail, were mailed on 8/22/2025 and delivered on 9/3/2025 to include both owners, Mark A. and Anne T.M. Jones, along with all relevant attachments.
- Earth pits are proposed as a precaution and are unlikely to be needed. If required, they will be placed to avoid existing lines. Any accidental damage will be repaired promptly.
- We will contact 811 to locate underground utilities within the proposed disturbance area and request an onsite meeting with the surface owner to ensure all lines are identified.
- Shallow lines can be protected using composite ground matting. As noted, any damage will be addressed immediately.
- Our goal is to restore the property to its original or improved condition. Prior to seeding, we will rake mowed areas to remove rocks and debris. We welcome the surface owner's review of reclamation efforts before demobilization, though minor settling may occur.
- If additional stone is needed, we will match the existing material as closely as possible.
- We will maintain communication regarding our operations. Marking for 811 review is expected to begin this week.

We hope this addresses your concerns. Please don't hesitate to reach out with any further questions or requests.

Best regards,
Nick Bumgardner

Permitting Supervisor - Next LVL Energy
Nbumgardner@dgoc.com

09/19/2025

Nick Bumgardner
Permitting Supervisor
Nbumgardner@dgoc.com
304-545-4848 – Cell

From: Kennedy, James P <james.p.kennedy@wv.gov>
Sent: Tuesday, September 2, 2025 1:50 PM
To: Nicholas Bumgardner <nbumgardner@dgoc.com>; Chris Veazey <CVeazey@dgoc.com>
Subject: Comments on plugging permits

We received these comments on these 2 plugging permits. Please send a response.

Taylor,

I've been on the run today. Just getting to sit down for a minute.

Regarding wells 4703305993 & 4703305994 that are currently on our property owned by Mark A & Anne TM Jones in Harrison County WV, Clay District. My wife had received 2 certified letters addressed only to her from Diversified Energy, even though we are joint owners of the property. In trying to straighten out the error, I eventually arrived in a conversation with Taylor Brewer and have been instructed to reply by email with any concerns..

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If you have any questions or clarification is needed please contact me. If needed, I can meet with anyone necessary on site to point out possible problem areas.

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601 57th Street, S.E.
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(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, September 15, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 033-71585
47-033-05994-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: M. A. Whiteman #2
U.S. WELL NUMBER: 47-033-05994-00-00
Vertical Plugging
Date Issued: 9/15/2025

Promoting a healthy environment.

09/19/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date August 14, 20 25
2) Operator's
Well No. Harrison - 05994
3) API Well No. 47-033 -05994

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☐ or Underground storage ☐) Deep ☐ / Shallow ☒

5) Location: Elevation 1148.05' Watershed Coon's Run
District Clay County Harrison Quadrangle Shinnston 7.5'

6) Well Operator Unknown - WVDEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St, SE Address 601 57th St, SE
Charleston, WV 26304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeff Propst Name Next LVL Energy (Diversified Owned)
Address 4936 Little Sand Run Road Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached Work Procedures

Jeff A Propst

8-14-2025

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AUG 20 2025

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Jeff A Propst* Date 8-14-2025

09/19/2025

Plugging Prognosis

API #: 4703305994

West Virginia, Harrison Co.

Lat./Long: 39.398098, -80.24066

Nearest ER: United Hospital Center, 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule:

No records available. Used offset well (47-033-03339) records.

No rods visible at surface. Unable to tell if tbg is run to bottom.

No Conductor Listed

8-5/8" Surface Casing @ 1270' – CTS w/ 306 sks

4-1/2" Casing @ 3348' – Cemented w/ 225 sks which should put cmt up inside surface casing

tbg @ Unknown but possibly none left in hole.

TD listed @ 3348'

Completion: Offset– 2560'-2592'; 3216'-3270'

Fresh Water: 68'; 272'

Salt Water: None Reported

Gas Shows: 2022'-2080'

Oil Shows: None Reported

Coal: 170'-175'

Elevation: 1145'

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**** Make attempts to remove all free casing. Cement across all casing shoes and casing cuts.**

1. Notify Inspector Jeff Propst (681) 990-2569, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ wireline and confirm shoe depth of casing and top of cement in inner most casing string with CBL.
4. Run into attainable bottom. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 300' Class A/L cement plug from TD to up hole 300'. **(Bottom hole and production/completion zone plug)** Tag TOC. Top off as needed.
5. Pump 6% bentonite gel from top of bottom hole plug to 2700'.
6. TOOH w/ tbg to 2700'. Pump 800' Class A/L cement plug from **2700' to 1900' (potential hydrocarbon bearing zones plug)**.
7. Free point 4-1/2" csg. Cut and TOOH. **Set 100' Class A/L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.**

09/19/2025

8. TOOH w/ tbg to 1400'. Pump 400' Class A/L cement plug from 1400' to 1000' (elevation and casing shoe plug).
9. TOOH w/ tbg to 1000'. Pump 6% bentonite gel from 1000' to 325'.
10. TOOH w/ tbg to 325'. Pump 200' Class A/L cement plug from 325' to surface (fresh water, coal and surface plug).
11. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Jeff A Propst

8-14-2025

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Environmental Protection

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Speechley 31,000# 20/40; 543 BBLS Water
Fifth Sand 40,000# 20/40; 647 BBLS Water

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WV Department of
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WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Dirt			0	28	
Sand & Shale			28	170	1" stream water @ 68'
Coal			170	175	
Sand & Shale			175	816	1" stream water @ 272'
Shale			816	1190	
Sand & Shale			1190	1470	
Big Lime			1470	1525	
Injun			1525	1605	
Sand & Shale			1605	2022	
50' Sand			2022	2080	Gas Ck @ TD Odor
Sand & Shale			2080	2460	
Shale			2460	2560	
5th Sand			2560	2592	
Shale			2592	3216	
Speechley			3216	3270	
Shale			3270	3418	
TD			3418		

(Attach separate sheets as necessary)

Chesterfield Energy Corporation
Well Operator

By:

Date:

September 8, 1986

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

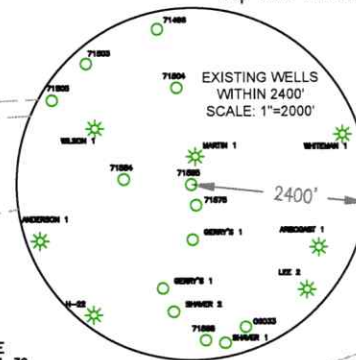
09/19/2025



3574 Teays Valley Road
Hurricane, WV 25526
Ph: 304.933.3119
www.cecinc.com

SURFACE HOLE 8,130'

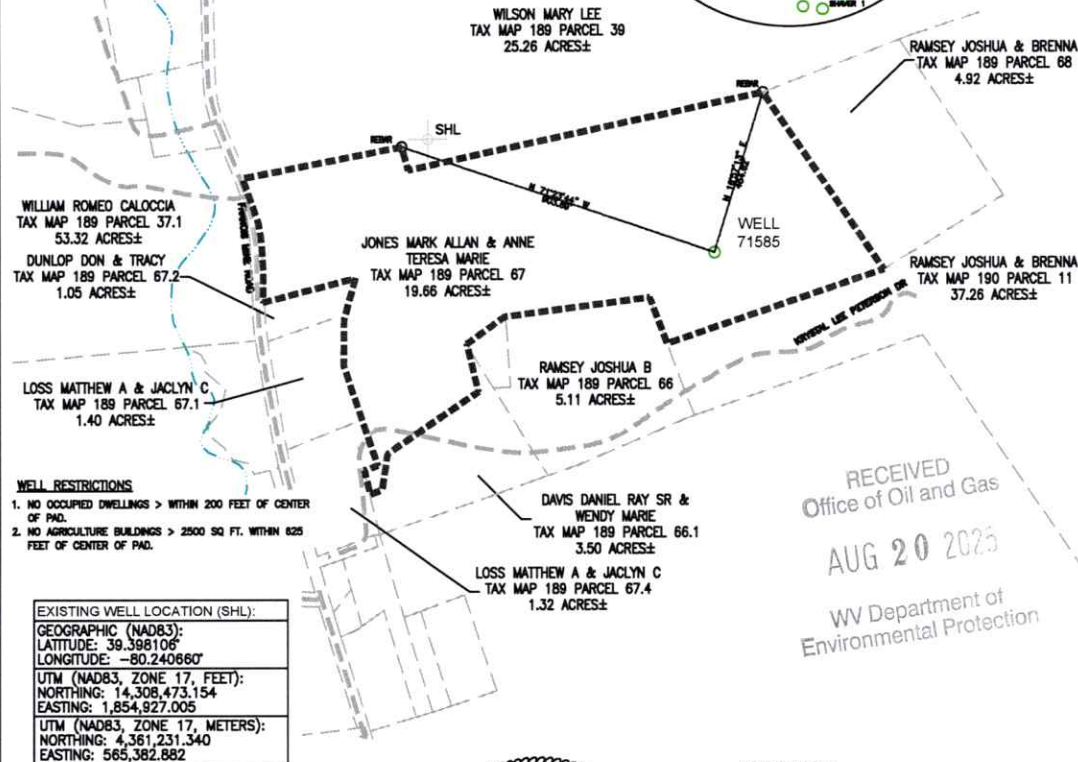
Top Hole Latitude: 39°25'00"



GRID NORTH
UTM NAD83 DATUM, ZONE 17, US FT

Top Hole Longitude: 80°12'30"

SURFACE HOLE 8130'



- WELL RESTRICTIONS**
1. NO OCCUPIED DWELLINGS > WITHIN 200 FEET OF CENTER OF PAD.
 2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 825 FEET OF CENTER OF PAD.

EXISTING WELL LOCATION (SHL):
GEOGRAPHIC (NAD83):
LATITUDE: 39.398106°
LONGITUDE: -80.240660°
UTM (NAD83, ZONE 17, FEET):
NORTHING: 14,308,473.154
EASTING: 1,854,927.005
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,361,231.340
EASTING: 565,382.882

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NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2396

Zachary R. Hupp

COMPANY:

**NEXT
LVL
ENERGY**



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE
OF ACCURACY: 1/200
PROVEN SOURCE SURVEY GRADE GPS
OF ELEVATION: (NAVD 88, US FT)

OPERATOR'S WELL #: 71585

API WELL #: 47 033 05994
STATE COUNTY PERMIT

WELL TYPE: OIL ☐ WASTE DISPOSAL ☐ PRODUCTION ☐ DEEP ☐ GAS ☒ LIQUID INJECTION ☐ STORAGE ☐ SHALLOW ☒
WATERSHED: COON'S RUN ELEVATION: 1141.54
DISTRICT: CLAY COUNTY: HARRISON QUADRANGLE: FAIRMONT WEST
SURFACE OWNER: MARK ALLAN & ANNE TERESA MARIE JONES ACREAGE: 19.66±
OIL & GAS ROYALTY OWNER: N/A ACREAGE: N/A
DRILL ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐
CONVERT ☐ PLUG & ABANDON ☒ CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY)
TARGET FORMATION: N/A ESTIMATED DEPTH: TVD TMD

WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT: JASON HARMON
ADDRESS: 601 57TH STREET ADDRESS: 601 57TH STREET
CITY: CHARLESTON STATE: WV ZIP CODE: 25304 (WVDEP) CITY: CHARLESTON STATE: WV ZIP CODE: 25304

LEGEND:

- ★ ACTIVE PRODUCING WELLHEAD
- ABANDONED WELLHEAD

- LEASE BOUNDARY
- ADJOINER LINE
- EXISTING ROAD
- EXISTING STREAM

REVISIONS:

DATE: 08-13-2025
352-115
DRAWN BY: S.C.S.
SCALE: 1" = 400'
DRAWING NO: 352-115
WELL LOCATION PLAT

09/19/2025

LONGITUDE 80° 12' 30"

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AUG 20 2025

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R.W. RUSSELL
3.93 AC.
PAR. 68

PROP. WELL .
WHITEMAN NO. 1

R. W. RUSSELL
31.67 AC.
PAR. 11

WELL REFERENCE TIES
MARTIN NO. 1 TO FE. POST COR. N03°24'E 99.94'
MARTIN NO. 1 TO FE. POST N28°50'E 167.54'

FILE NO. MSES 86-727

DRAWN BY JLB / RRC

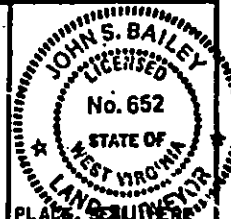
SCALE 1" = 500'

MINIMUM DEGREE OF
ACCURACY 1 IN 200

PROVEN SOURCE OF
ELEVATION BM EL. 1034 1850' SW OF
LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY
THAT THIS PLAT IS CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF AND
SHOWS ALL THE INFORMATION REQUIRED
BY LAW AND THE REGULATIONS ISSUED
AND PRESCRIBED BY THE DEPARTMENT OF
MINES.

(SIGNED) John S. Beasley
R. P. E. _____ L. L. 6 _____ 652



(+) DENOTES LOCATION OF
WELL ON UNITED STATES
TOPOGRAPHIC MAPS

FORM IV-6

(8-78)



**Department of Mines
Oil & Gas Division**

DATE JULY 2 19 86
 OPERATOR'S WELL NO. MARTIN NO. 1
 API WELL NO.
47 - 033 - 3339
 STATE COUNTY PERMIT

WELL TYPE: OIL___ GAS X LIQUID INJECTION___ WASTE DISPOSAL___
(IF "GAS", PRODUCTION X STORAGE___ DEEP___ SHALLOW X

LOCATION: ELEVATION 1113.28' WATER SHED COONS RUN
DISTRICT CLAY COUNTY HARRISON
QUADRANGLE FAIRMONT WEST 7.5'

SURFACE OWNER ROBERT W. RUSSELL ACREAGE 30.67
OIL & GAS ROYALTY OWNER RUTH & EDYTH MARTIN LEASE ACREAGE 33.00
LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
FORMATION _____ OTHER _____ PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BALLTOWN ESTIMATED DEPTH 3600'
 WELL OPERATOR CHESTERFIELD ENERGY CORP. DESIGNATED AGENT SAMUEL J. CANN
 ADDRESS 319 PROFESSIONAL BLDG. ADDRESS 319 PROFESSIONAL BLDG
CLARKSBURG, WV 26301 CLARKSBURG, WV 26301

PREPARED BY 4888 1

09/19/2025

RECEIVED
JUL 7 1986



1) Date: July 2, 1986
2) Operator's Well No. Martin No. 1
3) API Well No. 47-033-3339
State of Oil and Gas Permit

AUG 20 2025

WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DIVISION OF OIL & GAS DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
DEPARTMENT OF ENERGY APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil ☐ Gas ☒
B (If "Gas", Production ☒ Underground storage ☐ Deep ☐ Shallow ☒)
- 5) LOCATION: Elevation: 1113.28 Watershed: Coons Run
District: Clay County: Harrison Quadrangle: Fairmont West 7.5' 343
- 6) WELL OPERATOR Chesterfield Energy CODE: 9550 7) DESIGNATED AGENT Samuel J. Cann
Address 319 Professional Building Address 319 Professional Building
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
Name Stephen Casey Name Unknown
Address Rt. 2, Box 232-D Address
Jane Lew, WV 26378
- 10) PROPOSED WELL WORK: Drill ☒ Drill deeper ☐ Redrill ☐ Stimulate ☒
Plug off old formation ☐ Perforate new formation ☐
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Balltown
- 12) Estimated depth of completed well, 3600 feet
- 13) Approximate strata depths: Fresh, 814, 1000 feet; salt, --- feet.
- 14) Approximate coal seam depths: 265, 645, 777 Is coal being mined in the area? Yes ☐ No ☒

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS						FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used		For drilling	Left in well		Kind	
Conductor	11 3/4	H-40	42		X		16	16			
Fresh water											
Coal										Size	
Intermediate	8 5/8	J-55	23	X			1000	1000	Circulate to Surface Per Rule 15.05		
Production	4 1/2	J-55	10.5	X				3550	350 SICKS	Depths set	
Tubing									AS REQUIRED BY Rule 15.01		
Link										Perforations:	
										Top	Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-033-3339 Date July 29 1986

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires July 29, 1988 unless work is commenced prior to that date and prosecuted with due diligence.

Bond: ☒	Agent: ☒	Plat: AS	Casing: AS	Fee: 6292 6799	WPCP: AS	S&E: AS	Other:
---	--	----------	------------	----------------	----------	---------	--------

NOTE: Keep one copy of this permit posted at the drilling location.

Director, Division of Oil and Gas

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

09/19/2025

IV-35
(Rev 8-81)

RECEIVED
SEP 10 1986



State of West Virginia
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY
Department of Mines
Oil and Gas Division

Date September 8, 1986
Operator's
Well No. Martin #1 Well
Farm
API No. 47 - 033 - 3339

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

RECEIVED
Office of Oil and Gas

AUG 20 2025

WELL TYPE: Oil / Gas xx / Liquid Injection / Waste Disposal /
(If "Gas," Production xx / Underground Storage / Deep / Shallow)

WV Department of
Environmental Protection

LOCATION: Elevation: 1113.28 Watershed Coons Run
District: Clay County Harrison Quadrangle Fmt. West 7.5'

COMPANY Chesterfield Energy Corporation
ADDRESS 320 Professional Bldg., Clarksburg, WV
DESIGNATED AGENT Samuel J. Cann
ADDRESS 320 Professional Bldg., Clarksburg, WV
SURFACE OWNER Allen J. Miller, etal
ADDRESS Rt. #2, Box 850, Shinnston, WV 26431
MINERAL RIGHTS OWNER Ruth Martin & Edyth Martin
ADDRESS P. O. Box 338, Grafton, WV 26354
OIL AND GAS INSPECTOR FOR THIS WORK Stephen
Casey ADDRESS Rt. #2, Box 232-D
Jane Lew, WV 26378
PERMIT ISSUED July 29, 1986
DRILLING COMMENCED August 13, 1986
DRILLING COMPLETED August 18, 1986
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4 X 10 1/2			
9 5/8			
8 5/8		1270'	306 sks
7			
5 1/2			
4 1/2		3348'	225 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Balltown Depth feet
Depth of completed well 3418 feet Rotary X / Cable Tools
Water strata depth: Fresh 68', 272' feet; Salt feet
Coal seam depths: 170'-175' Is coal being mined in the area?

OPEN FLOW DATA

Producing formation Speechley Pay zone depth 3216'-3270' feet
Gas: Initial open flow odor Mcf/d Oil: Initial open flow Bbl/d
Final open flow 348 Mcf/d Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure 528 psig (surface measurement) after hours shut in
(If applicable due to multiple completion--)
Second producing formation Fifth Sand Pay zone depth 2560'-2592' feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Commingled with first stage
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side) 09/19/2025

HARRISON 3399

1) Date: 8/22/2025
2) Operator's Well Number Harrison - 05994

3) API Well No.: 47 - 033 - 05994

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

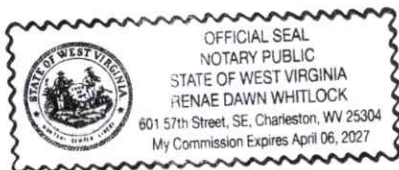
4) Surface Owner(s) to be served: (a) Name <u>Mark A. & Anne Teresa Marie Jones</u> Address <u>204 Francis Mine Rd.</u> <u>Fairmont, WV 26554</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Jeff Propst</u> Address <u>4936 Little Sand Run Road</u> <u>Buckhannon, WV 26201</u> Telephone <u>681-990-2569</u>	5) (a) Coal Operator Name <u>Not Currently Operated</u> Address _____ (b) Coal Owner(s) with Declaration Name <u>See Attached</u> Address _____ (c) Coal Lessee with Declaration Name <u>None Reported</u> Address _____
---	--

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown - WVDEP Paid Plugging Contract
By: Jason Harmon
Its: WV Office of Oil and Gas Deputy Chief
Address 601 57th St. SE
Charleston, WV 25304
Telephone 304-926-0452

Subscribed and sworn before me this 25th day of August 2005
[Signature] Notary Public
My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/19/2025

09/19/2025

8/22/25, 12:47 PM

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

US POSTAGE PAID IMI

2025-08-22

25301

C4000004

Retail

4.0 OZELAT



0901000010768

USPS CERTIFIED MAIL™



9407 1362 0855 1281 3993 00



MARK A & ANNE TERESA MARIE JONES
204 FRANCIS MINE RD
FAIRMONT WV 26554-6857

47-033-05994

Coal Owners

Barbara A. Warner

101 Country Meadows Ln.
Apt. 406
Bridgeport, WV 26330

Justin T. Ames

7324 SW Bouchaine Ct.
Apt. 67
Wilsonville, OR 97070

Kristen L. Ames

701 Aspen St.
Medford, OR 97501

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AUG 20 2025

Susan L. Johnson Warner

310 Thomas Ave.
Nutter Fort, WV 26301

WV Department of
Environmental Protection

Robert O. Warner

216 Faris Ave.
Bridgeport, WV 26330

09/19/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

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AUG 20 2025
WV Department of
Environmental Protection

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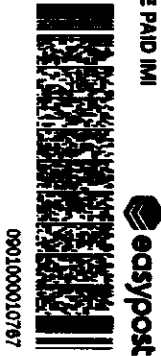


9407 1362 0855 1281 2261 32



BARBARA A WARNER
101 COUNTRY MEADOW LN APT 406
BRIDGEPORT WV 26330-1897

US POSTAGE PAID IMI
2025-08-14
25301
C4000004
Retail
4.0 OZ FLAT



0901000010767

09/19/2025

Diversified Gas & Oil Corporation
Permitting Department
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2ND. FLOOR
CHARLESTON WV 25301

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Environmental Protection

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9407 1362 0855 1281 2261 63



JUSTIN T AMES
7324 SW BOUCHAINE CT APT 67
WILSONVILLE OR 97070-8867

US POSTAGE PAID IMI
2025-08-14
25301
C4000004
Retail
4.0 OZ FLAT
easypost
0901000010744

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Diversified Gas & Oil Corporation
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Environmental Protection

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9407 1362 0855 1281 2262 31



KRISTEN L AMES
701 ASPEN ST
MEDFORD OR 97501-4592

US POSTAGE PAID IMI
2025-08-14
25301
C4000004
Retail
4.0 OZ FLAT
easypost
0901000010754

09/19/2025

09/19/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

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Environmental Protection

US POSTAGE PAID IMI
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C4000004
Retail
4.0 OZ FLAT
0901000010781



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9407 1362 0855 1281 2266 51



SUSAN L JOHNSON WARNER
310 THOMAS AVE
NUTTER FORT WV 26301-4428

09/19/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
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CHARLESTON WV 25301

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AUG 20 2025
WV Department of
Environmental Protection

US POSTAGE PAID IMI
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25301
C4000004
Retail
4.0 OZ FLAT
0901000010766
easypost

USPS CERTIFIED MAIL™



9407 1362 0855 1281 2263 30



ROBERT O WARNER
216 FARIS AVE
BRIDGEPORT WV 26330-1605

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WVDEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Coon's Run Quadrangle Shinnston 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ____ Land Application (if selected provide a completed form WW-9-GPP)
____ * Underground Injection (UIC Permit Number #25-744)
____ Reuse (at API Number _____)
____ Off Site Disposal (Supply form WW-9 for disposal location)
____ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A RECEIVED
Office of Oil and Gas

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A AUG 20 2025

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A WV Department of
Environmental Protection

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

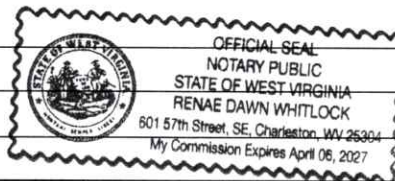
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Jason Harmon*

Company Official (Typed Name) Jason Harmon

Company Official Title Deputy Chief



Subscribed and sworn before me this 20th day of August, 20 25

Renae Dawn Whitlock Notary Public

My commission expires April 6, 2027

09/19/2025

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount TBD lbs/acreMulch 2 Tons/acreSeed MixturesTemporaryPermanent

Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: <u>Jeff A Propat</u>	8-14-2025	RECEIVED Office of Oil and Gas
Comments: _____		AUG 20 2025
		WV Department of Environmental Protection

Title: INSPECTOR Date: 8-14-2025Field Reviewed? ☒ Yes ☐ No

09/19/2025



DIVERSIFIED
energy

Date: 8/14/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703305994 Well Name Harrison - 05994

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

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Office of Oil and Gas

AUG 20 2025

WV Department of
Environmental Protection

09/19/2025



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

RECEIVED
Office of Oil and Gas

AUG 20 2025

WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

09/19/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

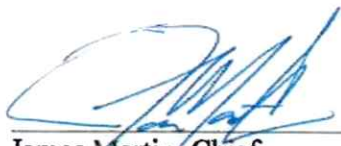
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

RECEIVED
Office of Oil and Gas
AUG 20 2025
WV Department of
Environmental Protection

09/19/2025



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-033-05994

Well Plugging Map

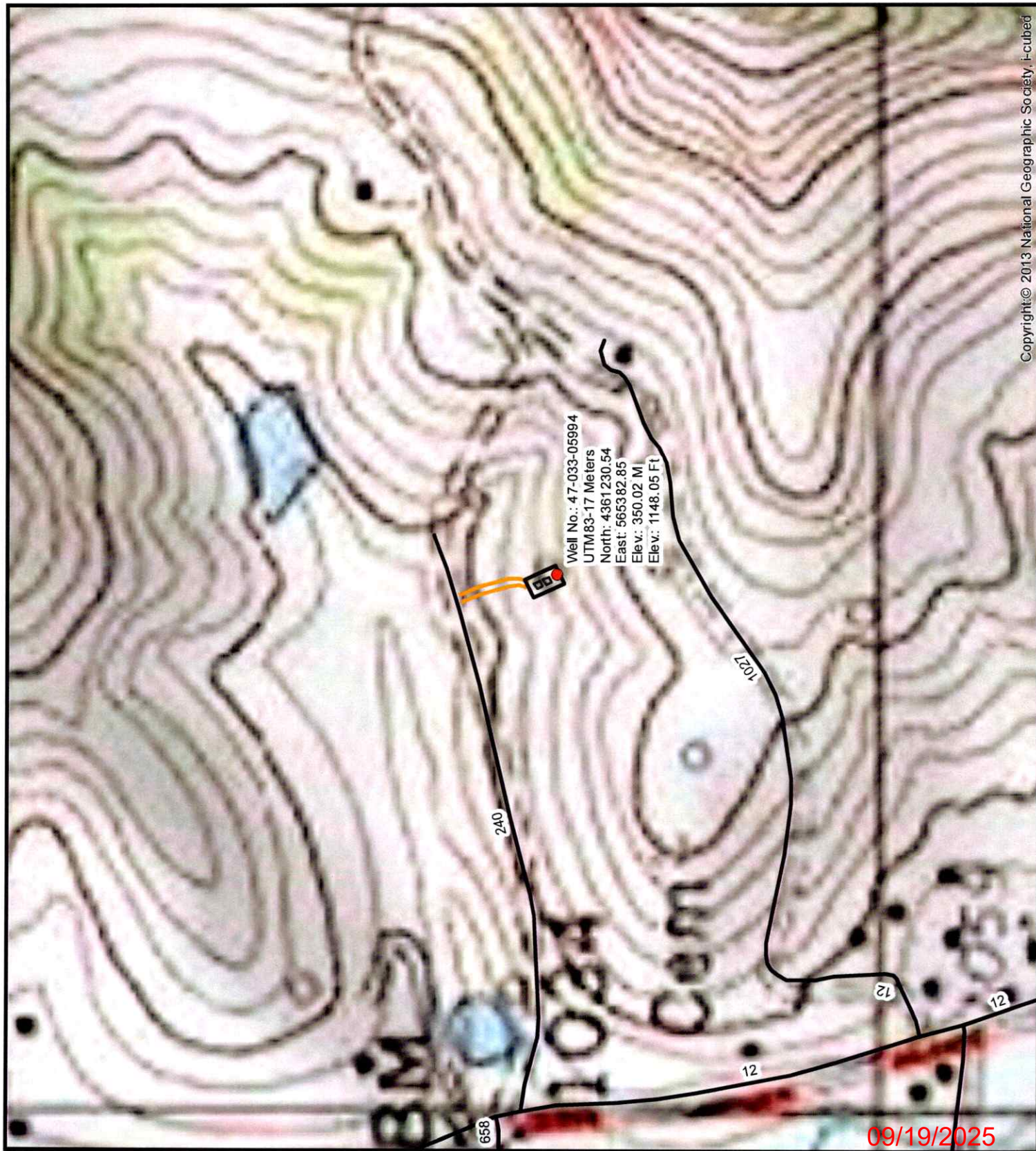
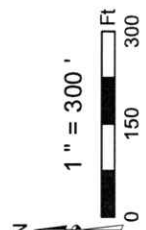
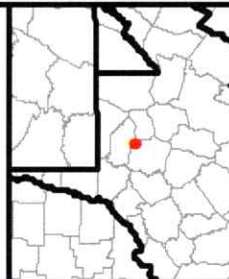
Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

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AUG 20 2025

WV Department of
Environmental Protection





Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-033-05994

Well Plugging Map

Legend

Well

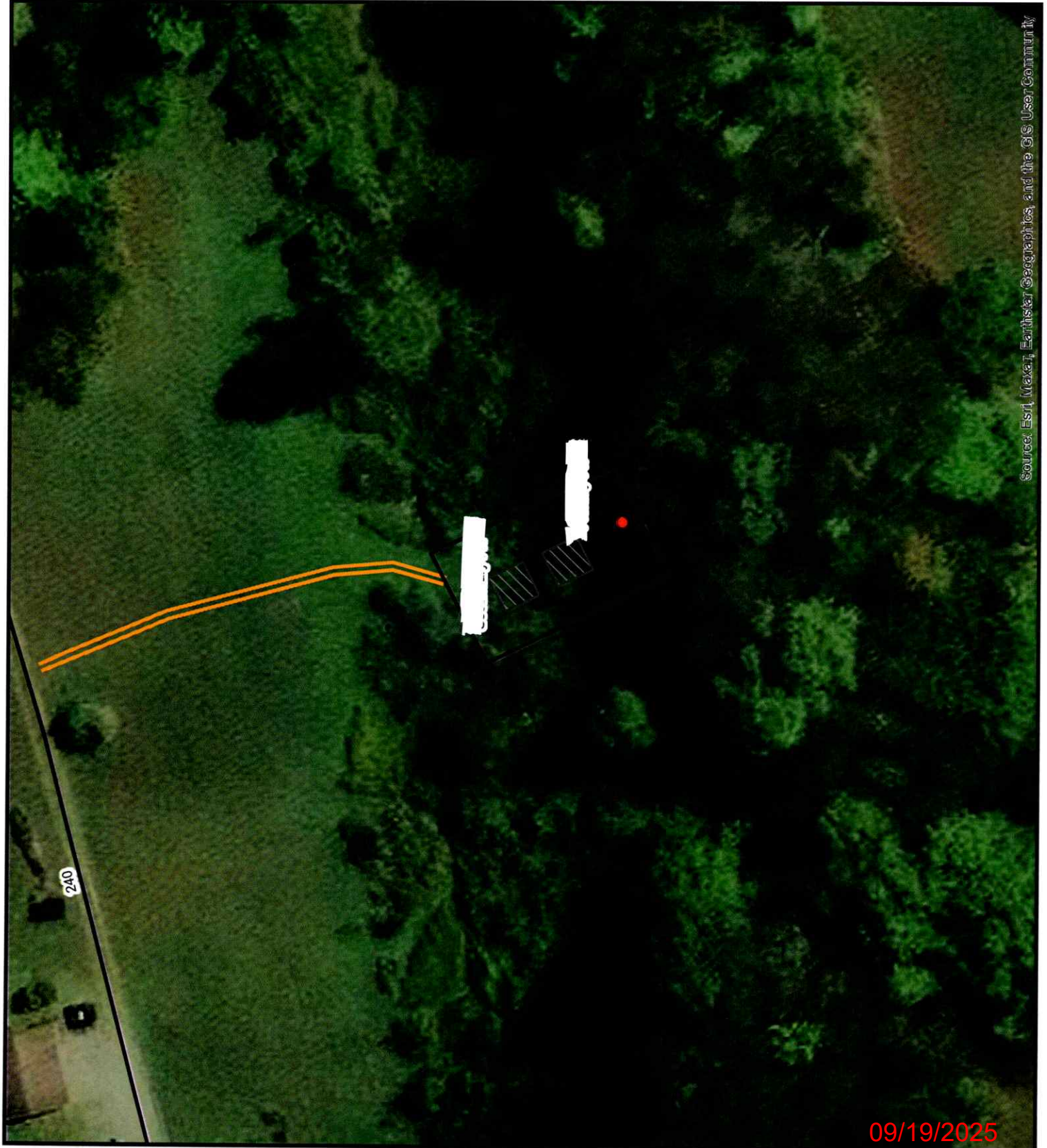
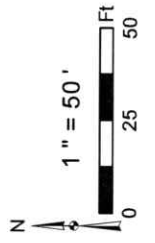
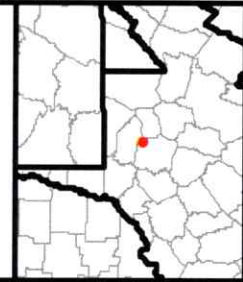
Access Road



Pad

Public Roads

RECEIVED
Office of Oil and Gas
AUG 20 2025
WV Department of
Environmental Protection



Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

09/19/2025



Civil & Environmental
Consultants, Inc.

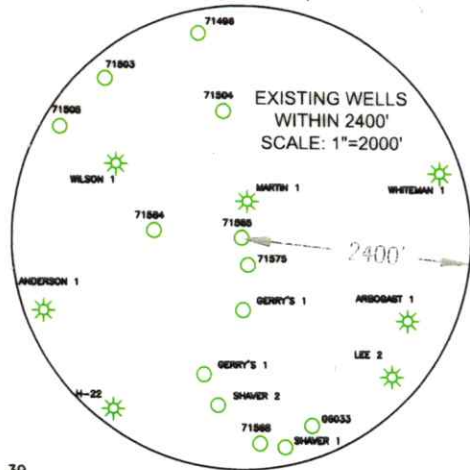
3574 Teays Valley Road
Hurricane, WV 25526

Ph: 304.933.3119

www.cecinc.com

SURFACE HOLE 9,130'

Top Hole Latitude: 39°25'00"



GRID NORTH
UTM, NAD83 DATUM, ZONE 17, US FT

Top Hole Longitude: 80°12'30"

SURFACE HOLE 6785'

WILSON MARY LEE
TAX MAP 189 PARCEL 39
25.26 ACRES±

RAMSEY JOSHUA & BRENNIA
TAX MAP 189 PARCEL 68
4.92 ACRES±

WILLIAM ROMEO CALOCCIA
TAX MAP 189 PARCEL 37.1
53.32 ACRES±

DUNLOP DON & TRACY
TAX MAP 189 PARCEL 67.2
1.05 ACRES±

LOSS MATTHEW A & JACLYN C
TAX MAP 189 PARCEL 67.1
1.40 ACRES±

JONES MARK ALLAN & ANNE
TERESA MARIE
TAX MAP 189 PARCEL 67
19.66 ACRES±

WELL
71585

RAMSEY JOSHUA & BRENNIA
TAX MAP 190 PARCEL 11
37.26 ACRES±

RAMSEY JOSHUA B
TAX MAP 189 PARCEL 66
5.11 ACRES±

DAVIS DANIEL RAY SR &
WENDY MARIE
TAX MAP 189 PARCEL 66.1
3.50 ACRES±

LOSS MATTHEW A & JACLYN C
TAX MAP 189 PARCEL 67.4
1.32 ACRES±

WELL RESTRICTIONS

1. NO OCCUPIED DWELLINGS > WITHIN 200 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.

EXISTING WELL LOCATION (SHL):

GEOGRAPHIC (NAD83):
LATITUDE: 39.398106°
LONGITUDE: -80.240660°

UTM (NAD83, ZONE 17, FEET):
NORTHING: 14,308,473.154
EASTING: 1,854,927.005

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,361,231.340
EASTING: 565,382.882

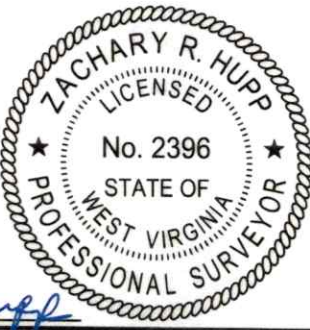
SCALE IN FEET



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2396

Zachary R Huff



NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

COMPANY:

**NEXT
LVL
ENERGY**



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE
OF ACCURACY: 1/200

PROVEN SOURCE
OF ELEVATION: SURVEY GRADE GPS
(NAVD 88, US FT)

OPERATOR'S WELL #: 71585

API WELL #: 47 033 05994
STATE COUNTY PERMIT

WELL TYPE: OIL ☐ WASTE DISPOSAL ☐ PRODUCTION ☐ DEEP ☐ GAS ☒ LIQUID INJECTION ☐ STORAGE ☐ SHALLOW ☒	
WATERSHED: COON'S RUN	ELEVATION: 1141.54
DISTRICT: CLAY	COUNTY: HARRISON
SURFACE OWNER: MARK ALLAN & ANNE TERESA MARIE JONES	QUADRANGLE: FAIRMONT WEST
OIL & GAS ROYALTY OWNER: N/A	ACREAGE: 19.66±
	ACREAGE: N/A
DRILL ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐	
CONVERT ☐ PLUG & ABANDON ☒ CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY)	09/19/2025
TARGET FORMATION: N/A	ESTIMATED DEPTH: TVD TMD

WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT	DESIGNATED AGENT: JASON HARMON
ADDRESS: 601 57TH STREET	ADDRESS: 601 57TH STREET
CITY: CHARLESTON	CITY: CHARLESTON
STATE: WV	STATE: WV
ZIP CODE: 25304 (WVDEP)	ZIP CODE: 25304

LEGEND:

- ★ ACTIVE PRODUCING WELLHEAD
- ABANDONED WELLHEAD

- ===== LEASE BOUNDARY
- ADJOINER LINE
- EXISTING ROAD
- EXISTING STREAM

REVISIONS:

DATE: 08-13-2025
352-115
DRAWN BY: S.C.S.
SCALE: 1" = 400'
DRAWING NO: 352-115
WELL LOCATION PLAT

SURFACE OWNER WAIVER

Operator's Well
Number

Harrison - 05994

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

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AUG 20 2025

WV Department of
Environmental Protection

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name
By
Its

Date

Signature

Date

09/19/2025

WW-4B

API No. 4703305994
Farm Name Whiteman
Well No. Harrison - 05994

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

09/19/2025

11/10/2016

PLUGGING PERMIT CHECKLIST
4703305994

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Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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WV Department of
Environmental Protection

Jason Harmon – Deputy Director
WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 26304-2345

Mr. Harmon,

Please find enclosed a permit application to plug and abandon the orphan well listed below.

API #:4703305994
Tax District: Clay
Harrison County, WV

This well is part of the state orphan multi-well plugging contract for Harrison County, WV. Next Level Energy will be the plugging contractor operating under the Harrison County Contract. The oil and gas inspector has reviewed and signed off on the permit application for the work to be carried out. Additionally, a copy of the application has been mailed to the surface owner(s) of record, with the associated mail receipt(s) enclosed.

If you have any questions or require further information regarding the work or the permitting process, please do not hesitate to contact the Diversified Energy Permitting Department

We are here to assist and provide any clarification you may need.

Sincerely,

Nick Bumgardner - Permitting Supervisor
Diversified Energy Company
304-545-4848
nbumgardner@dgoc.com

09/19/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4703305994 4703305993

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Sep 15, 2025 at 2:15 PM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Jeff A Propst <jeff.a.propst@wv.gov>, dpalmer@harrisoncountywv.com, Henry J Harmon <henry.j.harmon@wv.gov>, Chris Veazey <CVeazey@dgoc.com>, "maranjo.jones@gmail.com" <maranjo.jones@gmail.com>
Cc: Charles T Brewer <charles.t.brewer@wv.gov>

To whom it may concern, a plugging permit has been issued for 4703305994 4703305993.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments **4703305993.pdf**
3963K **4703305994.pdf**
3998K**09/19/2025**