

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-033-06001 County Harrison District Grant
Quad Mount Clare 7.5' Pad Name Schoen 1205 Field/Pool Name Fink/Kennedy
Farm name Schoen Well Number Schoen 1205 N1H
Operator (as registered with the OOG) HG Energy II Appalachia, LLC
Address 5260 Dupont Rd. City Parkersburg State WV Zip 26101

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4333882.528 Easting 555997.070
Landing Point of Curve Northing 4333627.931 Easting 555241.984
Bottom Hole Northing 4338927.755 Easting 553232.187

Elevation (ft) 1407 GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☐ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☐ Single ☒ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☐ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☒ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine

Mud Type(s) and Additive(s)

Air/WBM(gas storage)/ OBM

Barite, Lime, CaCL, base oil, Gilsonite, Asphalt, clay, Emulsifier, sulfatone, safevert FLG, safevert WA

Date permit issued 02/09/2021 Date drilling commenced 9/23/3021 Date drilling ceased 2/21/2023
Date completion activities began 5/4/2023 Date completion activities ceased 9/28/2023
Verbal plugging (Y/N) _____ Date permission granted _____ Granted by _____

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Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

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Freshwater depth(s) ft 149 Open mine(s) (Y/N) depths N WV Department of
Salt water depth(s) ft 1623 Void(s) encountered (Y/N) depths N Environmental Protection
Coal depth(s) ft 416,818,1058 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) No

Reviewed by:

4P
8-13-2025

09/19/2025

API 47-033 - 06001

Farm name Schoen

Well number Schoen 1205 N1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	30"	120	New	157 lbs/ft		Drilled in
Surface	26"	20"	1159	New	94 lbs/ft J-55		Yes 96 bbl to surface
Coal							
Intermediate 1	17.5"	13.375"	2117	New	68 lbs/ft J55		Yes 137 bbl to surf
Intermediate 2	12.25"	9.625"	5708	New	40 lbs/ft L80-J55		Yes 80 bbl to surf
Intermediate 3							
Production	8.5	5.5	26865	New	23 lbs/ft P-110HP		Yes 223 bls to surf
Tubing							
Packer type and depth set							

Comment Details Hole drilled to 1623'-due to losses hole cemented to ~1100' with 2 7/8" tubing to 1621', set plug f/ 1100-1621' 1142 sks 15.6 pg, 12/21/2022.

Hole re-entered on 1/8/2023 TOC ~1100, no hard cement seen, no losses taken. Also took grout top job on 13.375" sting-TOC @ 970'

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor							
Surface	Class A	1089/900	15/15.6	1.29/1.18	1405/1062	Surface	8
Coal							
Intermediate 1	Class A	1792/481	16/16.4	1.2/1.14	2150/548	Surface	24
Intermediate 2	Class A	379/318/260	10.5/10.5/15.2	2.97/2.64/1.26	1126/840/327	Surface	8
Intermediate 3							
Production	Class A	308/318/417/4496	13.5/13.5/13.5/14.8	1.82/1.67/1.48/1.34	560/531/617/6025	Surface	8
Tubing							

Drillers TD (ft) 26890

Loggers TD (ft)

Deepest formation penetrated Marcellus

Plug back to (ft)

Plug back procedure

Kick off depth (ft) 6942

Check all wireline logs run

☒ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No

Conventional Sidewall

Were cuttings collected ☒ Yes ☐ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

20" casing: centralizer every 3 joints to surface

13.375" casing: Bow spring centralizer on every joint

9.625" casing: Bow spring on first 2 joints then every 3rd joint to 100' from surface

5.5" casing: Centralizer run every 3 joints to top of curve (KOP) then centralizers placed every 5 joints to surface

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WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS

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WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED

9P 8-13-2025

09/19/2025

Well number Schoen 1205 N1H

[illegible]

Please insert additional pages as applicable.

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

09/19/2025

HG Energy II Appalachia, LLC
Schoen 1205 S1H - 47-051-06001
Perforation Record

Stage #	Perforation Date	Perforation From Depth	Perforations to Depth	Number of Perforations	Formation
Sleeve/1	5/14/2023	26816	26792	2	Marcellus
2	5/15/2023	26758	26590	28	Marcellus
3	5/15/2023	26562	26394	28	Marcellus
4	5/16/2023	26366	26198	28	Marcellus
5	5/17/2023	26170	26002	28	Marcellus
6	5/17/2023	25974	25806	28	Marcellus
7	5/18/2023	25778	25610	28	Marcellus
8	5/18/2023	25582	25414	28	Marcellus
9	5/19/2023	25386	25218	28	Marcellus
10	5/20/2023	25190	25022	28	Marcellus
11	5/20/2023	24994	24826	28	Marcellus
12	5/20/2023	24798	24630	28	Marcellus
13	5/21/2023	24602	24434	28	Marcellus
14	5/21/2023	24406	24238	28	Marcellus
15	5/22/2023	24210	24042	28	Marcellus
16	5/22/2023	24014	23846	28	Marcellus
17	5/23/2023	23818	23650	28	Marcellus
18	5/23/2023	23622	23454	28	Marcellus
19	5/24/2023	23426	23258	28	Marcellus
20	5/24/2023	23230	23062	28	Marcellus
21	5/25/2023	23034	22866	28	Marcellus
22	5/25/2023	22838	22670	28	Marcellus
23	5/26/2023	22642	22474	28	Marcellus
24	5/26/2023	22446	22278	28	Marcellus
25	5/27/2023	22250	22082	28	Marcellus
26	5/27/2023	22054	21886	28	Marcellus
27	5/28/2023	21858	21690	28	Marcellus
28	5/28/2023	21662	21494	28	Marcellus
29	5/29/2023	21466	21298	28	Marcellus
30	5/30/2023	21270	21102	28	Marcellus
31	5/30/2023	21074	20906	28	Marcellus
32	5/31/2023	20878	20710	28	Marcellus
33	5/31/2023	20682	20514	28	Marcellus
34	6/1/2023	20486	20318	28	Marcellus
35	6/1/2023	20290	20122	28	Marcellus
36	6/2/2023	20094	19926	28	Marcellus
37	6/2/2023	19898	19730	28	Marcellus
38	6/2/2023	19702	19534	28	Marcellus
39	6/2/2023	19506	19338	28	Marcellus
40	6/3/2023	19310	19142	28	Marcellus
41	6/3/2023	19114	18946	28	Marcellus
42	6/3/2023	18918	18750	28	Marcellus
43	6/3/2023	18722	18554	28	Marcellus
44	6/4/2023	18526	18358	28	Marcellus
45	6/4/2023	18330	18162	28	Marcellus
46	6/4/2023	18134	17966	28	Marcellus
47	6/4/2023	17938	17770	28	Marcellus
48	6/5/2023	17742	17574	28	Marcellus
49	6/5/2023	17547	17379	28	Marcellus
50	6/5/2023	17353	17185	28	Marcellus
51	6/5/2023	17159	16991	28	Marcellus
52	6/6/2023	16965	16797	28	Marcellus
53	6/6/2023	16771	16603	28	Marcellus

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54	6/6/2023	16577	16409	28	Marcellus
55	6/6/2023	16383	16215	28	Marcellus
56	6/7/2023	16189	16021	28	Marcellus
57	6/7/2023	15995	15827	28	Marcellus
58	6/7/2023	15801	15633	28	Marcellus
59	6/8/2023	15607	15439	28	Marcellus
60	6/8/2023	15413	15245	28	Marcellus
61	6/8/2023	15219	15051	28	Marcellus
62	6/9/2024	15025	14857	28	Marcellus
63	6/9/2024	14831	14663	28	Marcellus
64	6/9/2024	14637	14469	28	Marcellus
65	6/9/2024	14443	14275	28	Marcellus
66	6/10/2023	14249	14081	28	Marcellus
67	6/10/2023	14055	13887	28	Marcellus
68	6/10/2023	13861	13693	28	Marcellus
69	6/10/2023	13667	13499	28	Marcellus
70	6/11/2023	13473	13305	28	Marcellus
71	6/11/2023	13279	13111	28	Marcellus
72	6/11/2023	13085	12917	28	Marcellus
73	6/12/2023	12891	12723	28	Marcellus
74	6/12/2023	12697	12529	28	Marcellus
75	6/12/2023	12503	12335	28	Marcellus
76	6/12/2023	12309	12141	28	Marcellus
77	6/12/2023	12115	11947	28	Marcellus
78	6/13/2023	11875	11739	28	Marcellus
79	6/13/2023	11713	11559	28	Marcellus
80	6/13/2023	11533	11365	28	Marcellus
81	6/13/2023	11339	11171	28	Marcellus
82	6/14/2023	11145	10977	28	Marcellus
83	6/14/2023	10951	10783	28	Marcellus
84	6/14/2023	10757	10589	28	Marcellus
85	6/15/2023	10563	10395	28	Marcellus
86	6/15/2023	10369	10201	28	Marcellus
87	6/15/2023	10175	10007	28	Marcellus
88	6/15/2023	9981	9813	28	Marcellus
89	6/16/2023	9787	9619	28	Marcellus
90	6/16/2023	9593	9425	28	Marcellus
91	6/16/2023	9399	9231	28	Marcellus
92	6/17/2023	9205	9037	28	Marcellus
93	6/17/2023	9011	8843	28	Marcellus
94	6/17/2023	8817	8649	28	Marcellus
95	6/17/2023	8623	8455	28	Marcellus
96	6/17/2023	8429	8261	28	Marcellus

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HG Energy II Appalachia, LLC
Schoen 1205 N-1H - 47-033-06001
Stimulation Information by Stage

Stage Number	Date	Avg Pump Rate (BPM)	Avg Treament Press (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Proppant (LBS)	Water (BBLs)
Sleeve/1	5/14/2023	60.0	8859	9792	3547	150000	7,097
2	5/15/2023	73.0	9,684	10,907	4,632	472800	12,395
3	5/15/2023	77.5	9,847	10,611	4,990	700000	14,182
4	5/16/2023	80.0	9,993	10,715	4,951	702500	13,456
5	5/17/2023	76.0	10,010	10,704	4,091	702500	13,022
6	5/17/2023	82.0	10,229	10,797	4,876	507800	10,773
7	5/18/2023	81.0	10,156	10,710	4,299	599200	11,725
8	5/18/2023	84.0	10,120	10,873	4,557	705000	12,269
9	5/19/2023	80.0	10,109	10,733	4,548	705000	10,774
10	5/20/2023	83.0	10,238	10,884	5,013	705500	9,947
11	5/20/2023	83.0	10,304	10,931	4,776	705500	10,247
12	5/20/2023	83.0	10,313	10,977	4,686	705500	11,611
13	5/21/2023	84.0	10,154	10,953	5,273	517100	11,636
14	5/21/2023	78.0	10,919	10,212	5,057	662600	11,038
15	5/22/2023	81.0	10,331	10,984	4,723	705500	11,073
16	5/22/2023	81.0	10,258	10,902	5,320	705500	10,036
17	5/23/2023	81.0	10,107	10,860	4,631	705500	11,364
18	5/23/2023	81.4	10,160	10,617	5,772	705500	11,520
19	5/24/2023	83.0	10,156	10,728	5,397	705500	10,371
20	5/24/2023	85.0	10,309	10,773	4,976	705500	11,132
21	5/25/2023	87.0	10,051	10,451	5,688	705500	10,446
22	5/25/2023	85.0	10,112	10,536	5,863	674600	9,545
23	5/26/2023	88.0	10,284	10,773	5,287	664380	10,399
24	5/26/2023	83.0	10,024	10,710	4,418	705000	11,528
25	5/27/2023	83.0	9,950	10,700	4,417	705500	10,919
26	5/27/2023	88.0	10,189	10,337	5,031	705500	9,647
27	5/28/2023	84.5	10,245	11,396	4,991	589620	9,020
28	5/28/2023	82.0	9,850	10,350	4,671	705500	9,695
29	5/29/2023	87.0	9,976	10,733	4,617	705500	10,876
30	5/30/2023	88.0	10,010	10,583	4,836	705500	10,689
31	5/30/2023	83.0	9,862	10,420	5,292	705500	9,559
32	5/31/2023	86.0	9,909	10,815	5,597	705500	11,746
33	5/31/2023	83.0	10,052	10,809	4,874	705500	10,729
34	6/1/2023	84.0	9,644	10,164	5,103	705500	10,961
35	6/1/2023	82.0	10,143	10,626	5,566	705500	11,225
36	6/2/2023	87.0	10,019	10,553	5,935	705500	9,696
37	6/2/2023	91.0	10,197	10,513	5,357	705500	9,687
38	6/2/2023	85.2	9,532	10,716	4,939	705500	11,881
39	6/2/2023	83.0	9,803	10,710	4,837	705500	9,777
40	6/3/2023	85.0	10,078	10,524	5,038	705500	9,713
41	6/3/2023	83.0	9,987	10,832	4,971	705500	12,060
42	6/3/2023	83.0	10,018	10,600	4,861	705500	9,738
43	6/3/2023	93.0	10,168	10,832	5,212	705500	10,561
44	6/4/2023	91.0	10,020	10,856	5,090	705500	10,670
45	6/4/2023	86.1	10,079	10,907	4,684	705500	12,013
46	6/4/2023	89.0	9,933	10,605	4,624	710000	11,843
47	6/4/2023	97.0	10,088	10,646	5,865	705500	10,722
48	6/5/2023	96.0	9,650	10,338	6,008	705500	9,697
49	6/5/2023	96.2	10,043	10,604	4,794	705500	9,931
50	6/5/2023	101.4	10,243	10,798	4,481	581962	9,069
51	6/5/2023	100.0	10,010	10,902	5,529	705500	9,791
52	6/6/2023	92.0	9,948	10,711	5,785	705500	10,510
53	6/6/2023	97.0	9,861	10,576	5,754	705500	9,969
54	6/6/2023	98.0	10,233	10,553	5,677	705500	9,924
55	6/6/2023	87.0	10,114	10,675	5,404	592900	10,287

56	6/7/2023	82.0	9,795	10,158	4,636	705500	9,914
57	6/7/2023	87.0	9,987	10,785	5,561	705500	10,821
58	6/7/2023	89.0	10,012	10,640	4,567	705500	11,177
59	6/8/2023	96.0	9,977	10,798	5,671	676700	9,826
60	6/8/2023	96.0	10,190	10,949	4,714	705500	9,707
61	6/8/2023	99.0	10,381	10,740	5,345	705500	9,787
62	6/9/2024	91.0	10,037	11,200	5,328	641800	11,004
63	6/9/2024	101.0	10,080	10,878	6,247	700000	9,483
64	6/9/2024	93.0	10,133	11,012	5,112	605000	9,858
65	6/9/2024	92.0	9,896	10,333	4,497	613200	11,330
66	6/10/2023	86.0	10,230	10,560	5,219	705500	9,702
67	6/10/2023	92.0	9,523	10,111	5,840	672200	10,911
68	6/10/2023	100.0	10,137	10,833	5,721	690000	11,854
69	6/10/2023	93.0	9,600	10,722	5,143	584900	9,708
70	6/11/2023	89.0	10,129	10,791	5,299	489500	10,247
71	6/11/2023	96.0	9,870	10,902	6,111	690000	9,564
72	6/11/2023	104.0	9,929	10,902	6,038	690000	9,227
73	6/12/2023	103.0	9,602	10,245	5,468	690000	9,809
74	6/12/2023	101.0	9,550	10,157	5,391	690000	9,405
75	6/12/2023	107.0	9,833	10,936	5,903	690000	9,340
76	6/12/2023	108.0	9,612	10,704	5,866	690000	9,197
77	6/12/2023	108.0	9,178	10,320	5,481	690000	9,323
78	6/13/2023	104.0	9,616	10,361	5,081	690000	9,435
79	6/13/2023	109.0	9,522	10,884	5,371	690000	9,607
80	6/13/2023	109.0	9,449	10,902	5,591	681600	10,235
81	6/13/2023	103.0	9,467	10,117	4,221	690000	10,150
82	6/14/2023	103.0	9,857	10,432	4,187	690000	9,519
83	6/14/2023	110.0	9,173	10,518	5,747	690000	9,306
84	6/14/2023	110.0	9,417	10,501	4,903	690000	9,328
85	6/15/2023	103.0	9,714	10,518	4,418	690000	9,271
86	6/15/2023	108.0	9,433	10,308	4,489	690000	9,660
87	6/15/2023	106.0	9,649	10,622	5,368	648700	8,781
88	6/15/2023	106	9,650	10,617	5,697	690000	9,145
89	6/16/2023	98	9,540	10,350	5,218	674800	9,306
90	6/16/2023	106	9,533	10,686	5,851	606000	9,572
91	6/16/2023	106	9,961	10,622	4,833	690000	9,159
92	6/17/2023	94	9,067	10,123	4,592	690000	12,491
93	6/17/2023	105	9,314	100,820	4,684	690000	9,209
94	6/17/2023	109	9,297	10,564	556	690000	9,202
95	6/17/2023	105	9,566	10,675	5,202	690000	9,046
96	6/17/2023	102	9,363	10,524	4,156	690000	10,070

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API 47- 033 - 06001 Farm name Schoen Well number Schoen 1205 N1H

PRODUCING FORMATION(S)	DEPTHS
Marcellus	7228-7436 TVD 8248-26890 MD

Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow OIL TEST ☒ Flow ☐ Pump

SHUT-IN PRESSURE Surface 2536 psi Bottom Hole _____ psi DURATION OF TEST 710 hrs

OPEN FLOW Gas 22896 mcfpd Oil _____ bpd NGL _____ bpd Water 1104 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		
	"See Attached"				

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Drilling Contractor Patterson Drilling
Address 2198 University Drive City Lemont Furnace State PA Zip 15456

Logging Company Renegade Wireline Services
Address 191 Earnhardt Rd. City Hunker State PA Zip 15639

Cementing Company Schlumberger
Address 300 Schlumberger Dr. City Sugar Land State TX Zip 77478

Stimulating Company Nextier
Address 8300 Route 119 North City Black Lick State PA Zip 15716

Please insert additional pages as applicable.

Completed by Diane White Telephone 304-420-1119
Signature Diane White Title _____ Date 5/21/2025

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

JP 8-13-2025

09/19/2025

HG Energy II Appalachia, LLC
Lithology Record
Schoen 1205 N-1H

Formation	Top MD	Top TVD	Base MD	Base TVD
Coal	416	416	420	420
Coal	818	818	824	824
1st salt sand	894	894	1021	1021
Deepest Coal	1058	1058	1061	1061
2nd salt sand	1062	1062	1126	1126
Surface casing depth	1257	1217		
3rd salt sand	1154	1154	1264	1264
Maxton	1284	1284	1399	1399
Little Lime	1516	1516	1532	1532
Big Lime	1558	1558	1604	1604
Big Injun	1607	1607	1740	1740
Gantz	1946	1946	2018	2018
50 foot sand	2033	2033	2135	2135
Casing depth	2145		set depth	2117
30 foot sand	2156	2155	2195	2193
Gordon Stray	2240	2237	2293	2290
Gordon Sand	2293	2290	2354	2350
4th sand	2364	2359	2389	2384
4th A sand	2413	2408	2427	2422
Fifth sand	2489	2483	2516	2509
Warren	2879	2865	2911	2896
Upper Speechley	3092	3068	3125	3100
Lower Speechley	3191	3161	3222	3191
Balltown	3436	3388	3453	3404
Bradford	3926	3818	3995	3876
Benson	4689	4463	4725	4494
Alexander	5098	4806	5420	5080
elk	5609	5236	5629	5253
Casing depth	5754		5714	5323
Rhinestreet	6863	6319	7183	6559
Cashaqua	7183	6559	7456	6782
Middlesex	7456	6782	7593	6889
West River	7593	6889	7805	7039
Burket	7805	7039	7845	7065
Tully	7845	7065	8040	7169
Hamilton	8040	7169	8186	7228
Marcellus	8186	7228	26890	18615

RECEIVED
Office of Oil and Gas
JUN 02 2025
WV Department of
Environmental Protection

09/19/2025



ID	Lease
1	Morris Mountaineer Oil & Gas, LLC
2	Locie C. Stout, et al
8	Porter & Bertha B. Maxwell, et al
11	C.H. & Constance Woodford, et al
12	E.S. & Nettie M. Swisher, et al
22	A.W. Smith
24	Hugh C. & Martha L. Davis, et al
28	Lillie Gifford, et al
30	Mary E. Kennedy, et al
31	S.J. Davisson
32	Marcella R. & H.D. Bond, et al
39	Willa Post Robey, et al
45	J.N. Rector, et al
46	Emma A. Waggoner, et al
47	Gregory A. & Jacqueline D. Abraham
48	J.O. & Dorothy H. Butcher
54	H.D. & Emma J. Smith, et al
66	Hattie B. Cummins, et al

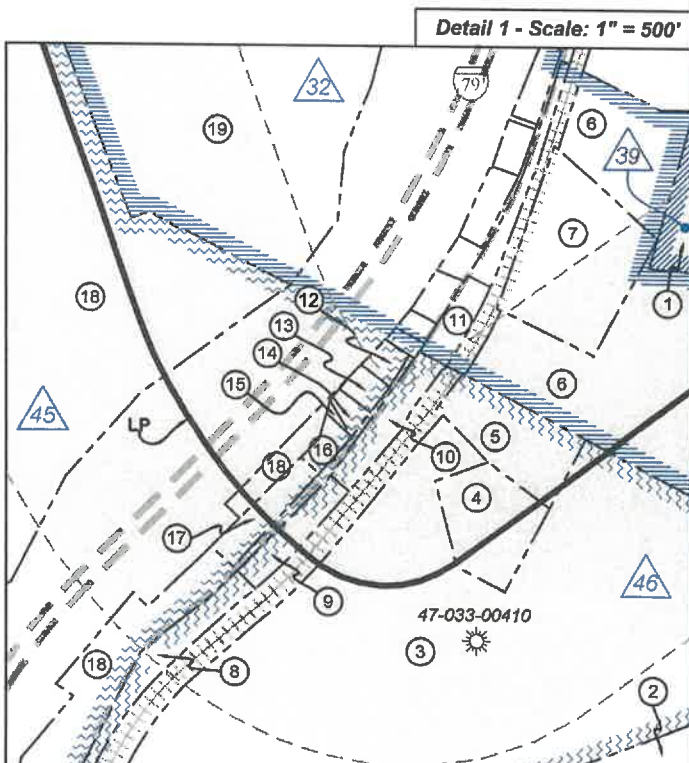
Legend	
	Proposed gas well
	Well Reference, as noted
	Monument, as noted
	Existing Well, as noted
	Existing Plugged Well, as noted
	Digitized Well, as noted
	Surface boundary (approx.)
	Interior surface tracts (approx.)
	Creek or Drain
	Existing Road
	Railroad Tracks

West Virginia Coordinate
 System of 1927, North Zone
 based upon Differential GPS
 Measurements.

Notes: Well No.
 Schoen 1205 N-1H
 WVCS 1927, North Zone
 Top Hole Coordinates
 Lat: 39°09'08.10"
 Lon: 80°21'07.63"
 Landing Point Coordinates
 Lat: 39°09'00.02"
 Lon: 80°21'39.17"
 Bottom Hole Coordinates
 Lat: 39°11'52.39"
 Lon: 80°23'01.39"

UTM Zone 17, NAD 1983
 Plat orientation and corner and well references are based
 upon the grid north meridian. Well location references are
 based upon the magnetic meridian.

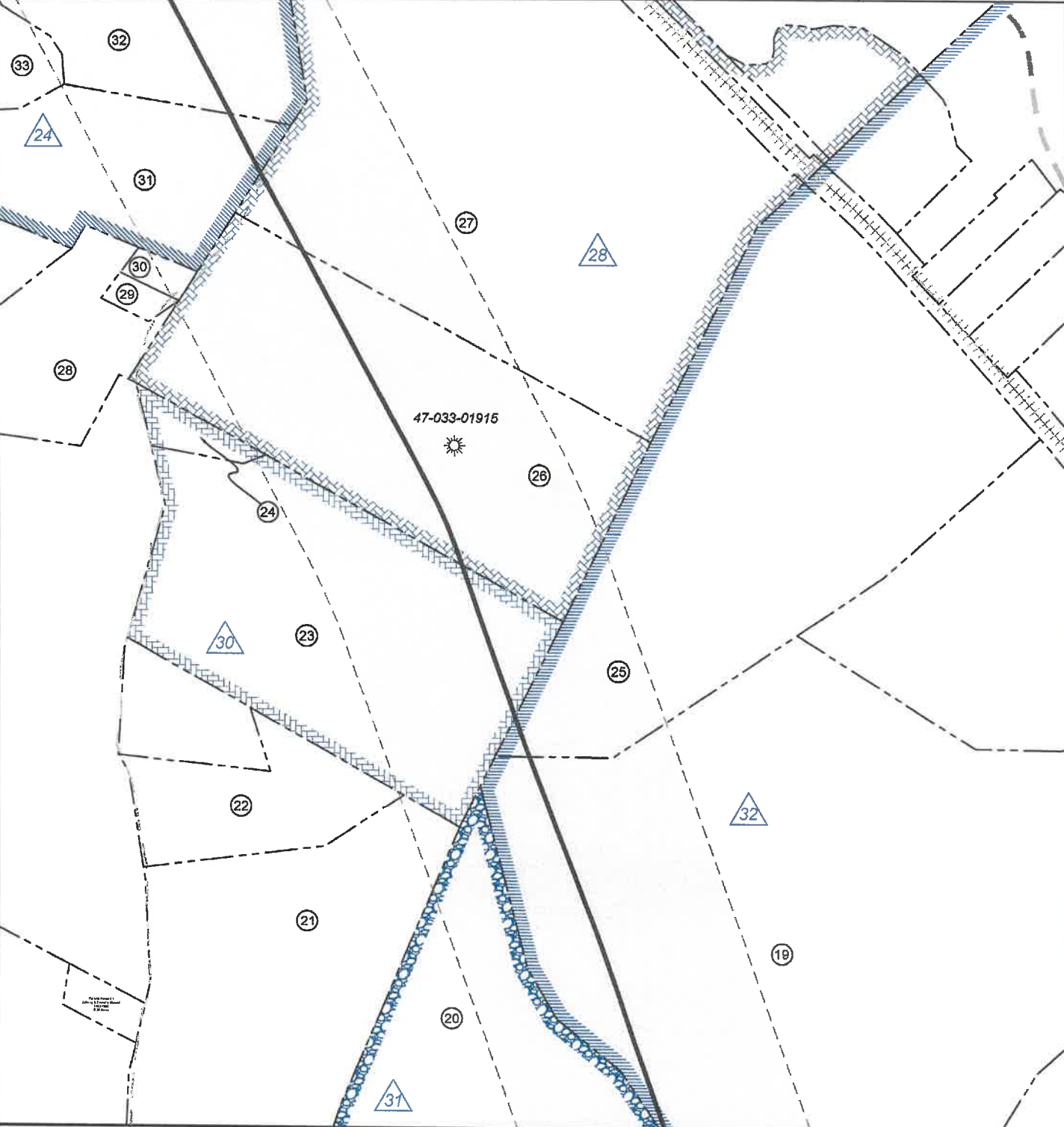
Notes: Well No. Schoen 1205 N-1H UTM NAD 1983 (USSF) Top Hole Coordinates N: 14,218,746.26' E: 1,824,133.72' Landing Point Coordinates N: 14,217,910.97' E: 1,821,656.41' Bottom Hole Coordinates N: 14,235,298.81' E: 1,815,062.60'	Notes: Well No. Schoen 1205 N-1H UTM NAD 1983 (Meters) Top Hole Coordinates N: 4,333,882.528m E: 555,997.070m Landing Point Coordinates N: 4,333,627.931m E: 555,241.984m Bottom Hole Coordinates N: 4,338,927.755m E: 553,232.187m
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FILE NO: 32-36-G-19 DRAWING NO: Schoen 1205 N-1H Well Plat SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: Submeter PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV		STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION		DATE: May 14 20 25 OPERATOR'S WELL NO. Schoen 1205 N-1H API WELL NO 47 - 033 - 06001 STATE COUNTY PERMIT	
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW					
LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek DISTRICT: Grant / Union SURFACE OWNER: George & Rosanne Schoen ROYALTY OWNER: Willa Post Robey, et al PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,436' TVD 26,890' MD					
QUADRANGLE: Top: Mount Clare Btm: West Milford COUNTY: Harrison ACREAGE: 65.80 09/19/2025 ACREAGE: 78.20					
WELL OPERATOR: HG Energy II Appalachia, LLC ADDRESS: 5260 Dupont Road Parkersburg, WV 26101 DESIGNATED AGENT: Diane C. White ADDRESS: 5260 Dupont Road Parkersburg, WV 26101					



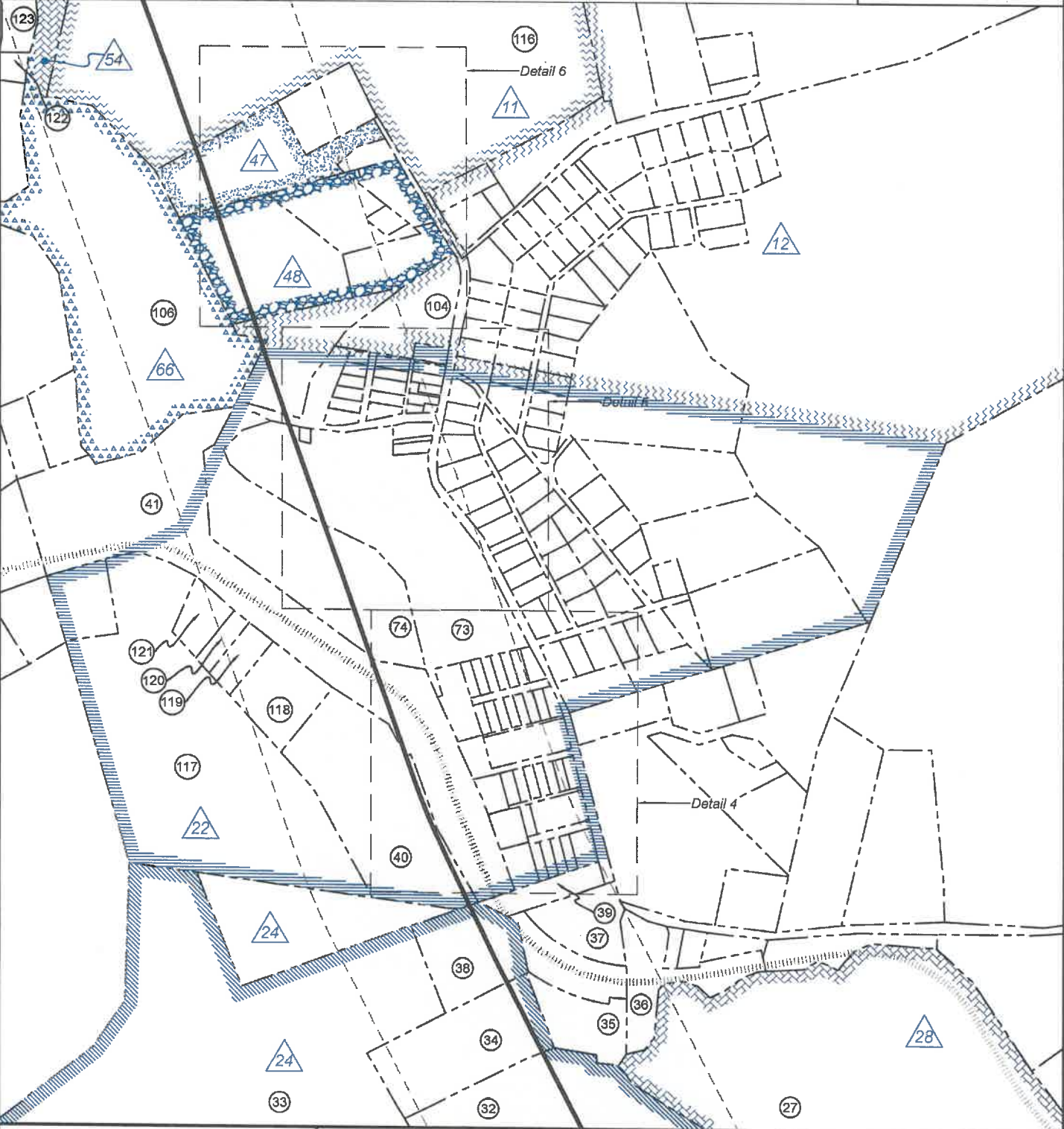
Detail 2 - Scale: 1" = 500'



FILE NO: 32-36-G-19 DRAWING NO: Schoen 1205 N-1H Well Plat SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: Submeter PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV	OF WEST VIRGINIA STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION SEMPER PARATI	DATE: May 14 20 25 OPERATOR'S WELL NO. Schoen 1205 N-1H API WELL NO 47 — 033 — 06001 STATE COUNTY PERMIT
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW		
LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek DISTRICT: Grant / Union SURFACE OWNER: George & Rosanne Schoen ROYALTY OWNER: Willa Post Robey, et al		Top: Mount Clare QUADRANGLE: Btm: West Milford COUNTY: Harrison ACREAGE: 65.00 09/19/2025 ACREAGE: 78.20
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,436' TVD 28,890' MD		
WELL OPERATOR: HG Energy II Appalachia, LLC DESIGNATED AGENT: Diane C. White ADDRESS: 5260 Dupont Road ADDRESS: 5260 Dupont Road Parkersburg, WV 26101 Parkersburg, WV 26101		



Detail 3 - Scale: 1" = 500'



FILE NO: 32-36-G-19
 DRAWING NO: Schoen 1205 N-1H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE: May 14 20 25
 OPERATOR'S WELL NO. Schoen 1205 N-1H
 API WELL NO
 47 — 033 — 06001
 STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
 (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek
 DISTRICT: Grant / Union

SURFACE OWNER: George & Rosanne Schoen
 ROYALTY OWNER: Willa Post Robey, et al

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,436' TVD 26,890' MD

WELL OPERATOR: HG Energy II Appalachia, LLC DESIGNATED AGENT: Diane C. White
 ADDRESS: 5260 Dupont Road ADDRESS: 5260 Dupont Road
 Parkersburg, WV 26101 Parkersburg, WV 26101



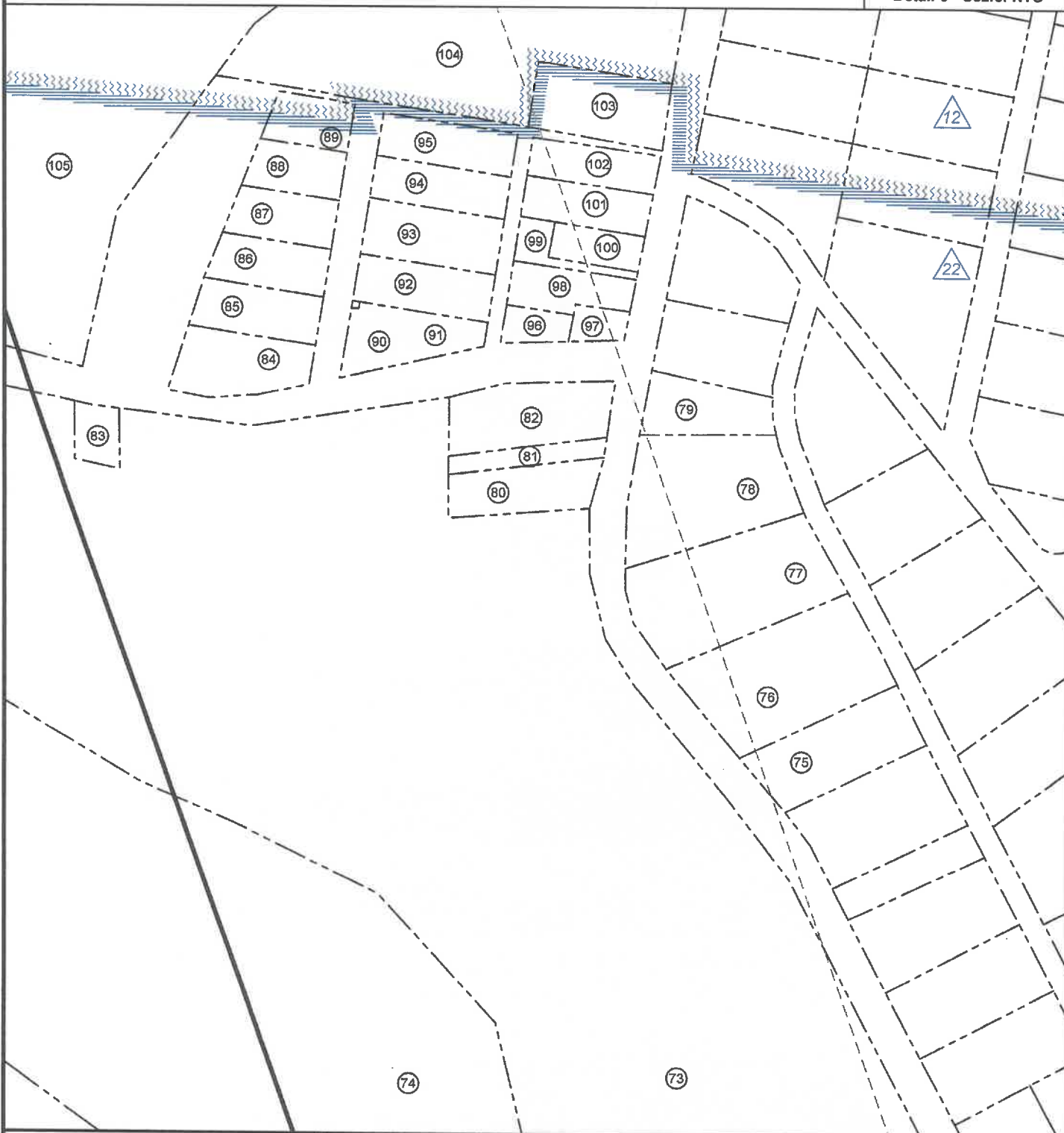
Detail 4 - Scale: NTS'



FILE NO: 32-36-G-19 DRAWING NO: Schoen 1205 N-1H Well Plat SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: Submeter PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV		 STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION		DATE: May 14 20 25 OPERATOR'S WELL NO. Schoen 1205 N-1H API WELL NO 47 — 033 — 06001 STATE COUNTY PERMIT	
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW					
LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek DISTRICT: Grant / Union			QUADRANGLE: Top: Mount Clare Btm: West Milford COUNTY: Harrison		
SURFACE OWNER: George & Rosanne Schoen ROYALTY OWNER: Willa Post Robey, et al			ACREAGE: 65.00 LEASE NO: ACREAGE: 78.20		
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled					
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,438' TVD 26,890' MD					
WELL OPERATOR: HG Energy II Appalachia, LLC ADDRESS: 5260 Dupont Road Parkersburg, WV 26101			DESIGNATED AGENT: Diane C. White ADDRESS: 5260 Dupont Road Parkersburg, WV 26101		

09/19/2025

Detail 5 - Scale: NTS'



Parkersburg, WV 26101

PLUG OFF OLD FORB

Btm: West Milford

Harrison

65.00

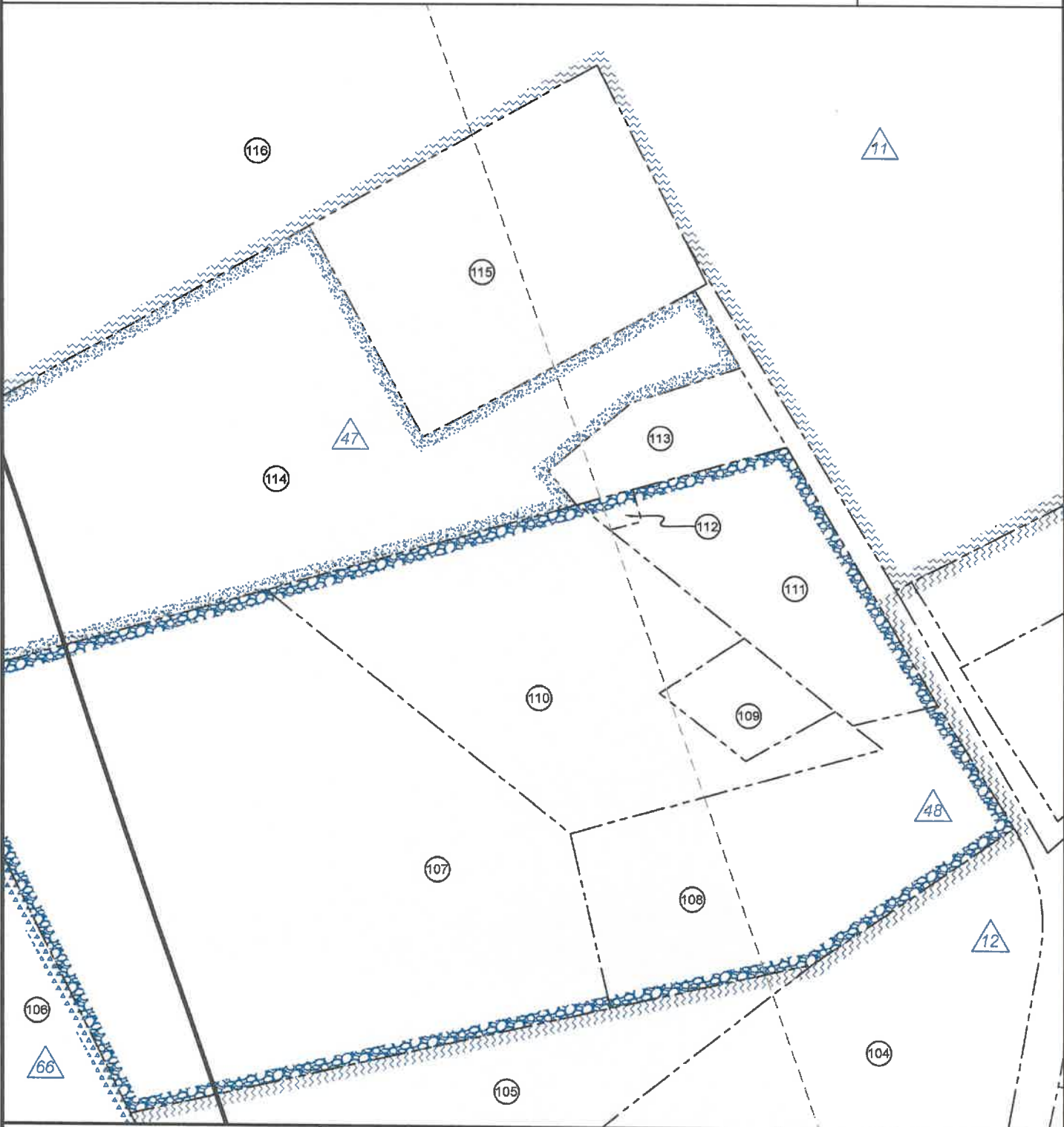
AGE: 78 20

OF OLD FORMATION
led

DEPTH: 7,436' TV
26,890' M



Detail 6 - Scale: NTS'



FILE NO: 32-36-G-19
 DRAWING NO: Schoen 1205 N-1H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE: May 14 20 25
 OPERATOR'S WELL NO. Schoen 1205 N-1H
 API WELL NO
 47 - 033 - 06001
 STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
 (IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek
 DISTRICT: Grant / Union

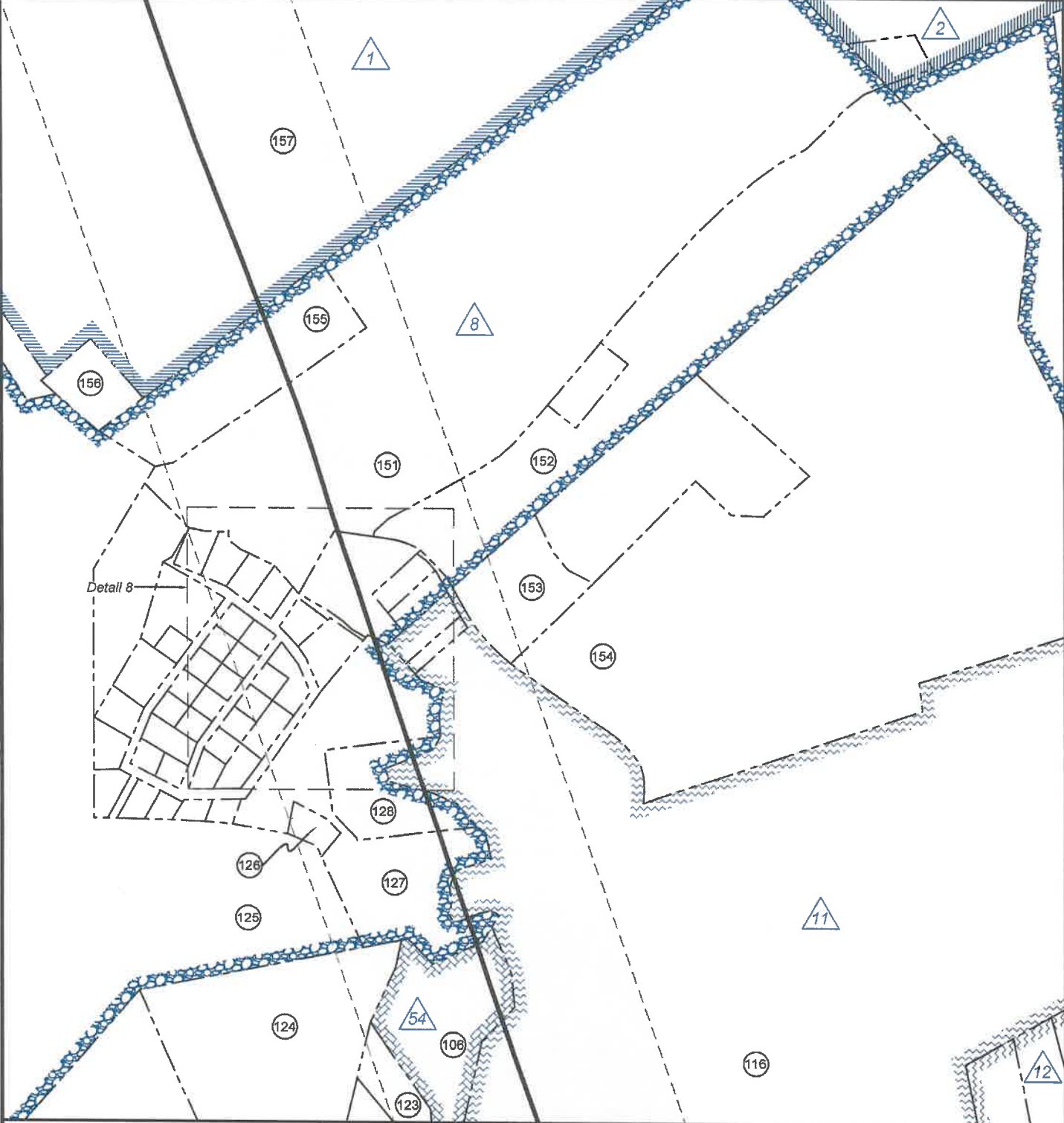
SURFACE OWNER: George & Rosanne Schoen
 ROYALTY OWNER: Willa Post Robey, et al

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,438' TVD 26,890' MD

WELL OPERATOR: HG Energy II Appalachia, LLC DESIGNATED AGENT: Diane C. White
 ADDRESS: 5260 Dupont Road ADDRESS: 5260 Dupont Road
 Parkersburg, WV 26101 Parkersburg, WV 26101



Detail 7 - Scale: 1" = 500'

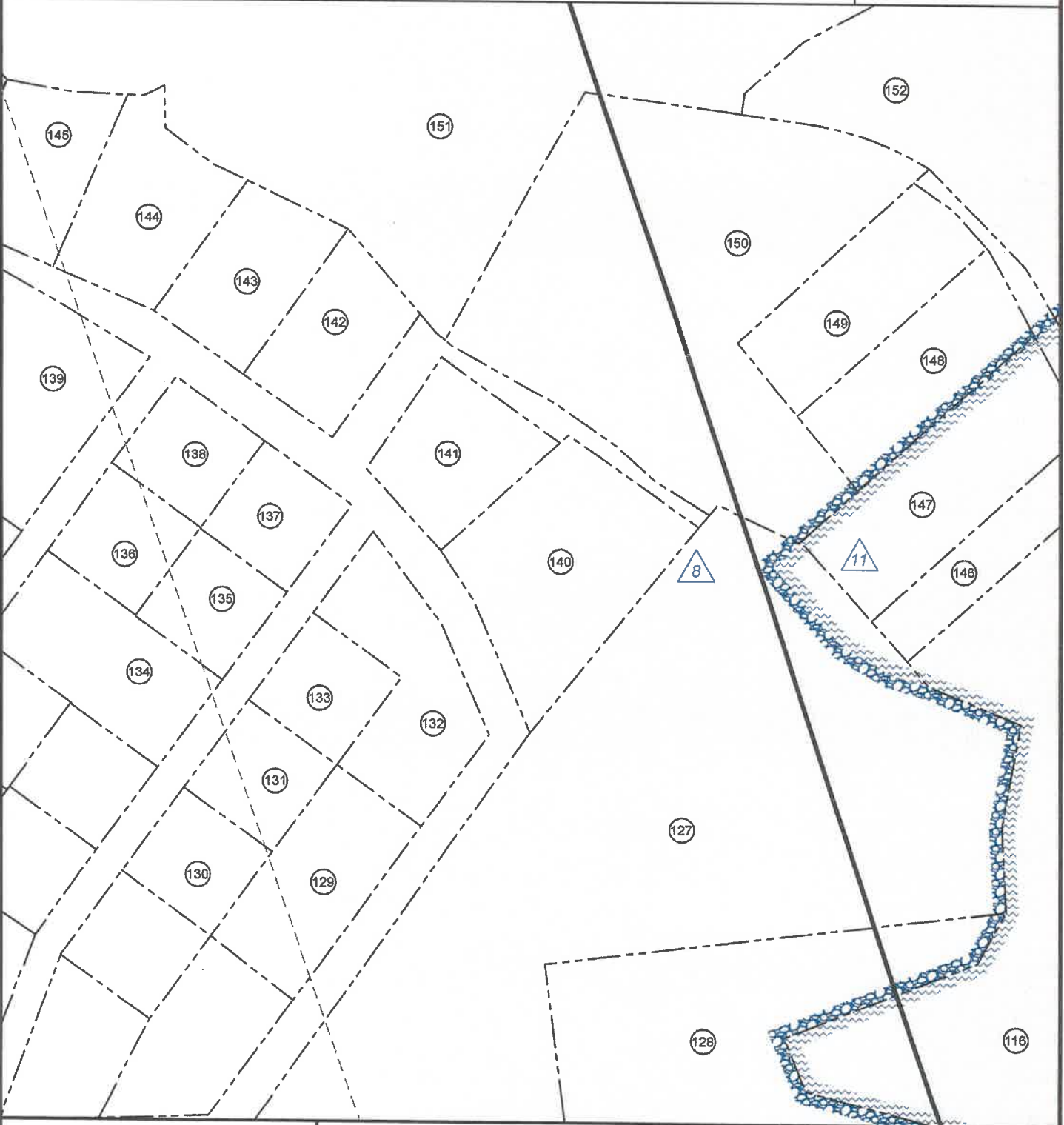


FILE NO: 32-36-G-19 DRAWING NO: Schoen 1205 N-1H Well Plat SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: Submeter PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV	STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	DATE: May 14 20 25 OPERATOR'S WELL NO. Schoen 1205 N-1H API WELL NO 47 — 033 — 06001 STATE COUNTY PERMIT
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW		
LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek DISTRICT: Grant / Union		QUADRANGLE: Top: Mount Clare Btm: West Milford COUNTY: Harrison ACREAGE: 65.00 ACREAGE: 78.20
SURFACE OWNER: George & Rosanne Schoen ROYALTY OWNER: Willa Post Robey, et al		LEASE NO: ACREAGE: 78.20
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,436' TVD 26,890' MD		
WELL OPERATOR: HG Energy II Appalachia, LLC DESIGNATED AGENT: Diane C. White ADDRESS: 5260 Dupont Road ADDRESS: 5260 Dupont Road Parkersburg, WV 26101 Parkersburg, WV 26101		

09/19/2025



Detail 8 - Scale: NTS'



FILE NO: 32-36-G-19 DRAWING NO: Schoen 1205 N-1H Well Plat SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: Submeter PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV		 STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION		DATE: May 14 20 25 OPERATOR'S WELL NO. Schoen 1205 N-1H API WELL NO 47 — 033 — 06001 STATE COUNTY PERMIT	
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW					
LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek DISTRICT: Grant / Union			QUADRANGLE: Top: Mount Clare Btm: West Milford COUNTY: Harrison ACREAGE: 65.08 09/19/2025 ACREAGE: 78.20		
SURFACE OWNER: George & Rosanne Schoen ROYALTY OWNER: Willa Post Robey, et al			LEASE NO: _____		
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled					
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,436' TVD 28,890' MD					
WELL OPERATOR: HG Energy II Appalachia, LLC ADDRESS: 5260 Dupont Road Parkersburg, WV 26101			DESIGNATED AGENT: Diane C. White ADDRESS: 5260 Dupont Road Parkersburg, WV 26101		



No.	TM / Par	Owner	Bk / Pg	Ac.
1	447 / 2	George & Roseanne Schoen	1148 / 1059	65.00
2	446 / 29	John F. McCuskey II, et al	1121 / 25	75.00
3	446 / 28.2	David D. Vanhom (LE), et al	W177 / 82	42.66
4	446 / 28.4	Bradford Vanhom	1381 / 1181	1.52
5	446 / 28.5	Robert L. Vanhom	1352 / 91	1.52
6	446 / 15	Vera E. & Oral K. Haught	1582 / 898	14.40
7	446 / 12	Marilyn Gaines	1192 / 300	2.93
8	446 / 28.1	Andrew Schrader & Melinda Davis	1478 / 252	0.45
9	446 / 28.3	Sharon Willie	1349 / 1253	0.45
10	446 / 28	Larry E. Wilson II	1344 / 1211	0.57
11	446 / 15.1	David & Grace Hughes	1257 / 694	0.31
12	446 / 26.1	Robert Mendez Jr.	1435 / 330	0.18
13	446 / 24.5	Lester L. Cook Sr.	1364 / 265	0.21
14	446 / 24.1	Brooke & Lillie Swisher	1432 / 856	0.15
15	446 / 24.4	Brooke & Lillie Swisher	1432 / 856	0.03
16	446 / 24.2	Daniel Frazier (LE)	W165 / 1065	0.20
17	446 / 24.3	Mark & Karen Wilt	1157 / 579	0.58
18	446 / 24	Robert N. Rector (LE)	1621 / 719	82.90
19	446 / 7	James R. & Sharon L. Ailman	1437 / 165	91.79
20	446 / 6	Robert N. Rector (LE)	1621 / 719	49.33
21	446 / 5	Kathy D. Bennett	W184 / 51	20.83
22	426 / 76	Ethan Stonko	1622 / 771	7.00
23	426 / 77	Kenneth E. Rigdon	1569 / 903	28.26
24	426 / 64	Eugene Alkire Jr.	1271 / 1183	2.00
25	426 / 66	Michael W. & Robert D. Rector	1621 / 719	41.75
26	426 / 65	G. Thomas Smith	1277 / 1174	29.79
27	426 / 50	G. Thomas Smith	1277 / 1174	66.80
28	426 / 42	Cathleen Spittler (LE), et al	1405 / 449	11.69
29	426 / 42.1	Andrew D. & Sarah N. Spittler	1669 / 645	0.57
30	426 / 43.1	Andrew D. & Sarah N. Spittler	1669 / 645	0.62
31	426 / 44	AL-N-EL Farms, LLC	1623 / 1057	17.73
32	426 / 45	Constance & Gary I. Saunders II	1591 / 100	12.43
33	426 / 40	AL-N-EL Farms, LLC	1623 / 1057	57.97
34	426 / 46	Constance & Gary I. Saunders II	1591 / 100	4.00
35	426 / 47	Constance & Gary I. Saunders II	1591 / 100	1.00
36	426 / 48.2	John E. Messenger	1351 / 206	2.19
37	426 / 29	Daniel R. & Lana M. Messenger	1194 / 1027	1.50
38	426 / 28	Constance & Gary I. Saunders II	1591 / 100	2.32
39	426 / 30	Daniel R. & Lana M. Messenger	1151 / 210	0.82
40	426 / 26	David L. Bowles	1518 / 1298	6.05

No.	TM / Par	Owner	Bk / Pg	Ac.
41	426 / 27	Antonio P., LLC	1503 / 291	6.53
42	2005 / 68	Wilma L. & George W. Bennett, III	1655 / 43	0.43
43	2005 / 62	George W. Bennett Jr.	W149 / 468	0.14
44	2005 / 63	George W. Bennett Jr.	W149 / 468	0.13
45	2005 / 64	James L. & Margie H. Fultineer	1340 / 1154	0.12
46	2005 / 65	James L. & Margie H. Fultineer	1340 / 1154	0.12
47	2005 / 67	Daniel M. & Nita M. Richards	1619 / 832	0.29
48	2005 / 69	Wilma L. & George W. Bennett, III	1169 / 953	0.31
49	2005 / 56	Kathy D. Bennett	1374 / 379	0.11
50	2005 / 61	Kathy D. Bennett	1380 / 737	0.55
51	2005 / 70	Grant-Union Public Service District	1169 / 953	0.31
52	2005 / 39	Kathy D. Bennett	1281 / 712	0.11
53	2005 / 40	Kathy D. Bennett	1281 / 712	0.11
54	2005 / 41	Kathy D. Bennett	1281 / 712	0.11
55	2005 / 42	Kathy D. Bennett	1281 / 712	0.11
56	2005 / 43	Kathy D. Bennett	1281 / 712	0.11
57	2005 / 44	Kathy D. Bennett	1281 / 712	0.11
58	2005 / 71	Brenda Withers	1374 / 1062	0.32
59	2005 / 33	Brenda R. Withers & Mary V. Hayes	1344 / 136	0.88
60	2005 / 5	Michael A. Wright (Lots 30-44)	1626 / 1172	2.47
61	2005 / 16	Michael A. Wright	1626 / 1172	Lot 37
62	2005 / 17	Michael A. Wright	1626 / 1172	Lot 36
63	2005 / 18	Michael A. Wright	1626 / 1172	Lot 35
64	2005 / 19	Michael A. Wright	1626 / 1172	Lot 34
65	2005 / 20	Michael A. Wright	1626 / 1172	Lot 33
66	2005 / 21	Michael A. Wright	1626 / 1172	Lot 32
67	2005 / 6	Michael A. Wright	1626 / 1172	Lot 44
68	2005 / 7	Michael A. Wright	1626 / 1172	Lot 43
69	2005 / 8	Michael A. Wright	1626 / 1172	Lot 42
70	2005 / 9	Michael A. Wright	1626 / 1172	Lot 41
71	2005 / 10	Michael A. Wright	1626 / 1172	Lot 40
72	2005 / 11	Michael A. Wright	1626 / 1172	Lot 39
73	426 / 34.1	Jacob D. & Nancy L. Post	1023 / 150	9.27
74	426 / 20	Grafton Coal Company	1016 / 223	6.00
75	2015 / 78	Quintin J. Moore & Lora K. Varner	1602 / 451	0.28
76	2015 / 79	William R. Reed Jr.	1403 / 601	0.33
77	2015 / 80	Thomas M. Tice & Michelle L. Liptak	1319 / 1082	0.36
78	2015 / 81	Jesse D. Garrett	1403 / 1133	0.29
79	2015 / 82	John & Mary R. Miller	1397 / 1177	0.22
80	2005 / 55	Gale L. & Melissa A. Zickefoose	1475 / 318	0.12

FILE NO: 32-36-G-19	STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	DATE: May 14 20 25
DRAWING NO: Schoen 1205 N-1H Well Plat		OPERATOR'S WELL NO. Schoen 1205 N-1H
SCALE: 1" = 2000'		API WELL NO
MINIMUM DEGREE OF ACCURACY: Submeter		47 — 033 — 06001 STATE COUNTY PERMIT
PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV		
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW		
LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek		Top: Mount Clare Btm: West Milford
DISTRICT: Grant / Union		COUNTY: Harrison
SURFACE OWNER: George & Rosanne Schoen		ACREAGE: 65.00
ROYALTY OWNER: Willa Post Robey, et al		09/19/2025
LEASE NO: _____		ACREAGE: 78.20
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled		
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,436' TVD 28,890' MD		
WELL OPERATOR: HG Energy II Appalachia, LLC		DESIGNATED AGENT: Diane C. White
ADDRESS: 5260 Dupont Road Parkersburg, WV 26101		ADDRESS: 5260 Dupont Road Parkersburg, WV 26101



No.	TM / Par	Owner	Bk / Pg	Ac.
81	2005 / 54	Flossie B. Cogis	1247 / 10	0.08
82	2005 / 53	Flossie B. Cogis	1247 / 10	0.17
83	426 / 34.4	Grant-Union Public Service District	1170 / 132	0.03
84	2005 / 48	Flossie B. Cogis	W175 / 144	0.17
85	2005 / 48	Donald J. & Shelly A. Cavalier	1873 / 24	0.12
86	2005 / 36	Robert M. Tangari	1193 / 686	0.40
87	2005 / 24	Robert M. Tangari	1193 / 686	0.10
88	2005 / 13	Robert M. Tangari	1193 / 686	0.09
89	2005 / 1	Robert M. Tangari	1193 / 686	0.08
90	2005 / 50	Mary L. Smith, et al	W177 / 1175	48 SF
91	2005 / 49	Amanda D. Lewis & James A. Newman	1602 / 1229	0.15
92	2005 / 37	Timothy H. Bennett	1398 / 1065	0.12
93	2005 / 25	Timothy H. Bennett	1398 / 1065	0.12
94	2005 / 14	Timothy H. Bennett	1398 / 1065	0.12
95	2005 / 2	Timothy H. Bennett	1398 / 1065	0.11
96	2005 / 51	Timothy H. Bennett	1398 / 1065	0.17
97	2005 / 52	Timothy H. Bennett	1398 / 1065	0.05
98	2005 / 38	Timothy H. Bennett	1398 / 1065	0.09
99	2005 / 26	Timothy H. Bennett	1398 / 1065	0.00
100	2005 / 27	Timothy H. Bennett	1398 / 1065	0.06
101	2005 / 15	Timothy H. Bennett	1398 / 1065	0.11
102	2005 / 3	Timothy H. Bennett	1398 / 1065	0.10
103	2005 / 4	Timothy H. Bennett	1082 / 69	0.18
104	426 / 11	Nancy Sue Greaver	1231 / 836	2.00
105	426 / 10	Judith A. Eaton	1400 / 929	2.73
106	426 / 8	Antonio P. LLC	1503 / 291	19.00
107	426 / 9.1	Rose Belle	1609 / 588	4.30
108	426 / 9	Juliet Rose Belle	1603 / 338	1.38
109	406 / 36.2	Eugene Ray Messer	1819 / 210	0.21
110	406 / 36.1	Walter D. Snider & Rebecca A. Kayser	1348 / 961	1.74
111	406 / 36	Jacob & Nancy Post	1045 / 273	0.90
112	406 / 36.3	Grant-Union Public Service District	1164 / 952	0.03
113	406 / 37.1	Danielle Davisson & Robert Radabaugh	1515 / 979	0.32
114	406 / 37	Gregory & Jaqueline Abraham	1301 / 236	3.54
115	406 / 38	Judith Hayhurst	935 / 9	1.45
116	406 / 24	Clarence Howe Woodford II, et ux	W163/1145	160.49
117	426 / 25	Antonio P., LLC	1503 / 291	14.89
118	426 / 24	Ronald H. & Katherine R. Dever	1436 / 1133	1.76
119	426 / 23	Virginia M. Davisson	1349 / 60	0.62
120	426 / 22	Virginia M. Davisson	1349 / 60	0.37
121	426 / 21	Virginia M. Davisson	1349 / 60	0.75

No.	TM / Par	Owner	Bk / Pg	Ac.
122	406 / 34	Antonio P., LLC	1421 / 1185	0.26
123	406 / 33	Antonio P., LLC	1426 / 36	1.52
124	406 / 31	Antonio P., LLC	1503 / 291	14.65
125	406 / 28	Antonio P., LLC	1503 / 291	176.82
126	406 / 21.5	Monongahela Power Co.	1083 / 210	0.45
127	406 / 21.1	Terry L. & Cathy D. Williams	1662 / 1294	9.66
128	406 / 21.4	Monongahela Power Co.	1083 / 210	2.76
129	406A / 33	James & Megan Kennedy	1594 / 1121	0.43
130	406A / 24	Vincent & Amber Olliverio	1600 / 576	0.23
131	406A / 23	Timothy Ross	1349 / 303	0.23
132	406A / 21	James S. Skinner	1559 / 1053	0.47
133	406A / 22	James S. Skinner	1515 / 519	0.23
134	406A / 7	Charles & Naomi Burkhammer	1506 / 1150	0.46
135	406A / 6	Jerry Hughes	1095 / 649	0.23
136	406A / 13	James & Nancy Karis	1174 / 835	0.23
137	406A / 5	Jerry Hughes	1095 / 649	0.23
138	406A / 14	James & Nancy Karis	1068 / 939	0.23
139	406A / 19	Kathryn M. Fittro	1191 / 555	1.27
140	406A / 35	Harley R. & Linda L. Coberly	1229 / 315	0.79
141	406A / 20	Stephen & Shiela Nelson	1266 / 1097	0.36
142	406A / 1	Ernie & Linda Morgan	1266 / 35	0.35
143	406A / 2	Ernie & Linda Morgan	1266 / 35	0.35
144	406A / 3	David & Nancy Nester	1079 / 620	0.44
145	406A / 4	David & Nancy Nester	1079 / 620	0.42
146	406 / 24.2	Steven & Shanna Bolyard	1558 / 892	0.32
147	406 / 24.1	Steven & Shanna Bolyard	1558 / 892	0.72
148	406 / 22	David L. Scranage & Eva L. Scranage	952 / 204	0.38
149	406 / 22.1	David L. Scranage & Eva L. Scranage	912 / 274	0.46
150	406 / 21.7	Eva L. Scranage	1427 / 565	2.26
151	406 / 21.8	Brian K. & Jayme E. Lowther	1506 / 806	49.53
152	406 / 21	Robert K. Lowther	1427 / 565	17.44
153	406 / 23.1	Monongahela Power Co.	1192 / 644	3.12
154	406 / 23	Roger L. & Teri A. Wilmoth	1332 / 1017	57.94
155	406 / 21.9	Brian K. & Jayme E. Lowther	1652 / 85	6.03
156	406 / 20	Seventh Day Baptist Church	15 / 302	1.00
157	406 / 8	Robert J. Stenger	1621 / 54	166.25
158	406 / 7.13	Michael L. & Ciente V. Bond	1368 / 579	4.26
159	406 / 7.15	Michael L. & Ciente V. Bond	1393 / 1095	4.27
160	406 / 6	Richard K. Williams	1344 / 966	40.12
161	386 / 108	John L. Stenger	1309 / 666	7.44
162	406 / 9	John L. & Mary E. Stenger	1580 / 204	309.00

FILE NO: 32-36-G-19

DRAWING NO: Schoen 1205 N-1H Well Plat

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
Submeter

PROVEN SOURCE OF ELEVATION:
CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 14 20 25

OPERATOR'S WELL NO. Schoen 1205 N-1H

API WELL NO

47 — 033 — 06001

STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek

DISTRICT: Grant / Union

SURFACE OWNER: George & Rosanne Schoen

ROYALTY OWNER: Willa Post Robey, et al

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,436' TVD 26,890' MD

WELL OPERATOR: HG Energy II Appalachia, LLC

DESIGNATED AGENT: Diane C. White

ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101

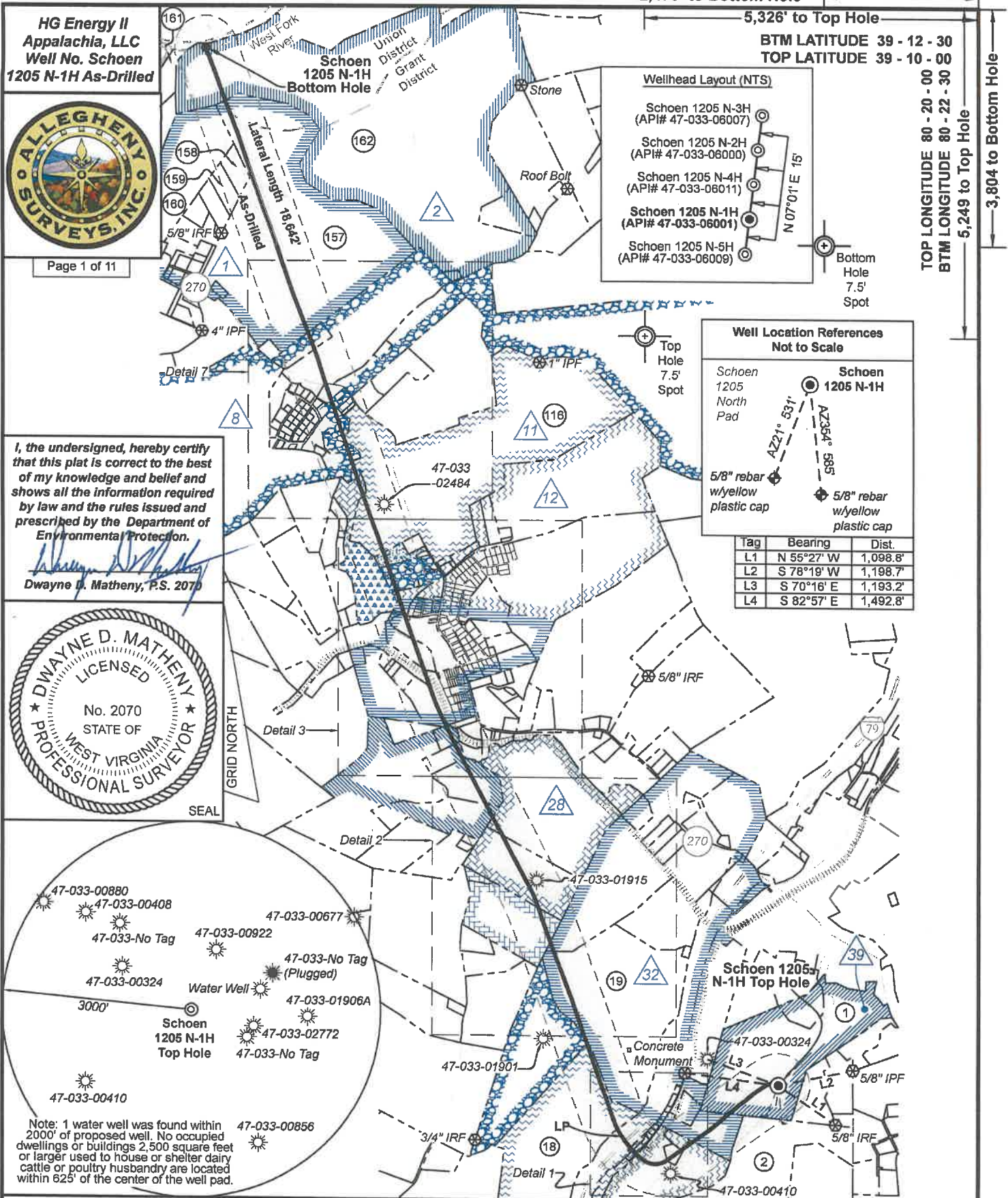
ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101

Top: Mount Clare
Btm: West Milford

QUADRANGLE:

COUNTY: Harrison

ACREAGE: 65.00
09/19/2025
ACREAGE: 78.20



FILE NO: 32-36-G-19

DRAWING NO: Schoen 1205 N-1H Well Plat

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY: Submeter

PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 14 20 25

OPERATOR'S WELL NO. Schoen 1205 N-1H

API WELL NO

47 - 033 - 06001

STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek

DISTRICT: Grant / Union

SURFACE OWNER: George & Rosanne Schoen

ROYALTY OWNER: Willa Post Robey, et al

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

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ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101

ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101

Top: Mount Clare
Btm: West Milford

QUADRANGLE:

COUNTY: Harrison

ACREAGE: 65.00

09/19/2025

ACREAGE: 78.20

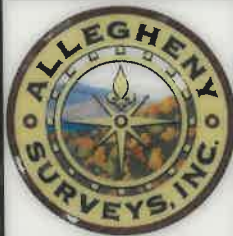


Additive	Specific Gravity	Additive Quantity	Mass (lbs)
Water	1.00	43,382.0033	361,772.715 gal
Propanant (Sand)	2.65	64,749.043	lb 64,749.043
15% HCl	1.08	112,423	gal 1,013,224
3rd Party Acid Inhibitor		168	gal
3rd Party Biocide		10,739	gal
3rd Party FR		63,240	gal
3rd Party Gel		700	gal
3rd Party Scale Inhibitor		12,481	gal
NCL-25	0.95	4,636	gal 36,753
			gal
			lb
			gal
			gal
			gal
			gal
			gal
			gal
			gal
			Total Slurry Mass (Lbs) 437,871,735

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Mass per Component (LBS)	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
15% HCl	NexTier	Acid	Hydrochloric Acid	7647-01-0	15.00%	151.984	0.03555%	
15% HCl	NexTier	Acid	Water	7732-18-5	85.00%	861.340	0.20143%	
Propant (Sand)	NexTier	Proppant	Crystalline silica: Quartz (SiO2)	14808-60-7	100.00%	64,749,043	15.14343%	
	Operator	Carrier/Base Fluid	Water	7732-18-5	100.00%	361,772,715	84.61100%	
NNCI-25	NexTier	Corrosion Inhibitor	Methanol	67-56-1	60.00%	22,052	0.00516%	
NNCI-25	NexTier	Corrosion Inhibitor	Ammonium bisulfate	10192-30-0	5.00%	1,838	0.00043%	
NNCI-25	NexTier	Corrosion Inhibitor	Citric Acid	77-92-9	5.00%	1,818	0.00043%	
NNCI-25	NexTier	Corrosion Inhibitor	3-aminopropyl-dimethylamine	109-55-7	1.00%	368	0.00009%	
NNCI-25	NexTier	Corrosion Inhibitor	Sodium nitrite	7632-00-0	1.00%	368	0.00009%	
NNCI-25	NexTier	Corrosion Inhibitor	Benzyl Chloride	100-44-7	1.00%	368	0.00009%	
NNCI-25	NexTier	Corrosion Inhibitor	Cocamidopropyl Dimethylamine	68140-01-2	1.00%	368	0.00009%	

09/19/2025

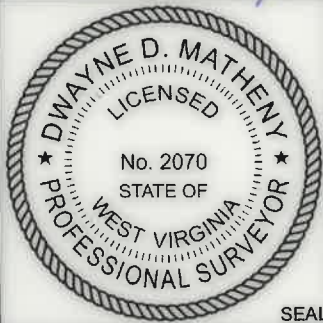
HG Energy II
Appalachia, LLC
Well No. Schoen
1205 N-1H As-Drilled



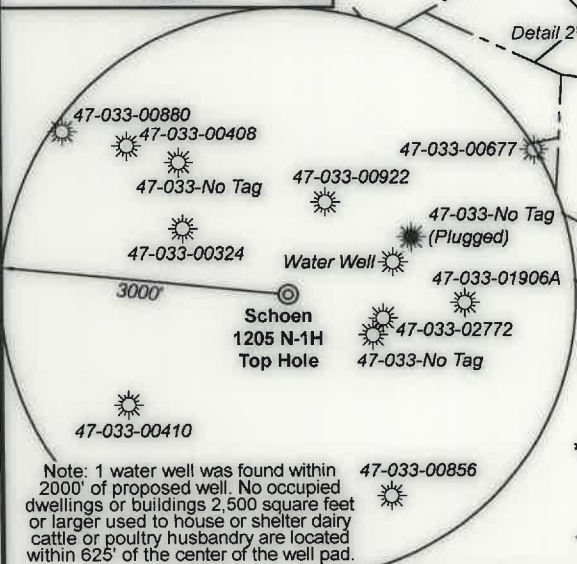
Page 1 of 11

I, the undersigned, hereby certify
that this plat is correct to the best
of my knowledge and belief and
shows all the information required
by law and the rules issued and
prescribed by the Department of
Environmental Protection.

Dwayne D. Matheny, P.S. 2070



SEAL



Note: 1 water well was found within
2000' of proposed well. No occupied
dwellings or buildings 2,500 square feet
or larger used to house or shelter dairy
cattle or poultry husbandry are located
within 625' of the center of the well pad.

FILE NO: 32-36-G-19

DRAWING NO: Schoen 1205 N-1H Well Plat

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
Submeter

PROVEN SOURCE OF ELEVATION:
CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 14 20 25

OPERATOR'S WELL NO. Schoen 1205 N-1H

API WELL NO

47 - 033 - 06001
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek

DISTRICT: Grant / Union

SURFACE OWNER: George & Rosanne Schoen

ROYALTY OWNER: Willa Post Robey, et al

LEASE NO: ACREAGE: 78.20

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 26,890' MD

WELL OPERATOR: HG Energy II Appalachia, LLC

DESIGNATED AGENT: Diane C. White

ADDRESS: 5260 Dupont Road

ADDRESS: 5260 Dupont Road

Parkersburg, WV 26101

Parkersburg, WV 26101

2,470' to Bottom Hole

5,326' to Top Hole

BTM LATITUDE 39 - 12 - 30

TOP LATITUDE 39 - 10 - 00

TOP LONGITUDE 80 - 20 - 00

BTM LONGITUDE 80 - 22 - 30

5,249' to Top Hole

3,804' to Bottom Hole

Wellhead Layout (NTS)

Schoen 1205 N-3H
(API# 47-033-06007)

Schoen 1205 N-2H
(API# 47-033-06000)

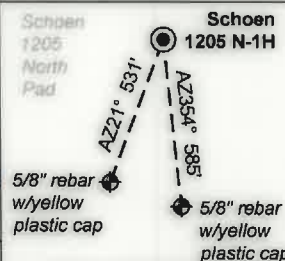
Schoen 1205 N-4H
(API# 47-033-06011)

Schoen 1205 N-1H
(API# 47-033-06001)

Schoen 1205 N-5H
(API# 47-033-06009)

Bottom
Hole
7.5'
Spot

Well Location References
Not to Scale



Tag	Bearing	Dist.
L1	N 55°27' W	1,098.8'
L2	S 78°19' W	1,198.7'
L3	S 70°16' E	1,193.2'
L4	S 82°57' E	1,492.8'



ID	Lease
1	Morris Mountaineer Oil & Gas, LLC
2	Locie C. Stout, et al
8	Porter & Bertha B. Maxwell, et al
11	C.H. & Constance Woodford, et al
12	E.S. & Nettie M. Swisher, et al
22	A.W. Smith
24	Hugh C. & Martha L. Davis, et al
28	Lillie Gifford, et al
30	Mary E. Kennedy, et al
31	S.J. Davisson
32	Marcella R. & H.D. Bond, et al
39	Willa Post Robey, et al
45	J.N. Rector, et al
46	Emma A. Waggoner, et al
47	Gregory A. & Jacqueline D. Abraham
48	J.O. & Dorothy H. Butcher
54	H.D. & Emma J. Smith, et al
66	Hattie B. Cummins, et al

Legend	
	Proposed gas well
	Well Reference, as noted
	Monument, as noted
	Existing Well, as noted
	Existing Plugged Well, as noted
	Digitized Well, as noted
	Surface boundary (approx.)
	Interior surface tracts (approx.)
	Creek or Drain
	Existing Road
	Railroad Tracks

West Virginia Coordinate
System of 1927, North Zone
based upon Differential GPS
Measurements.

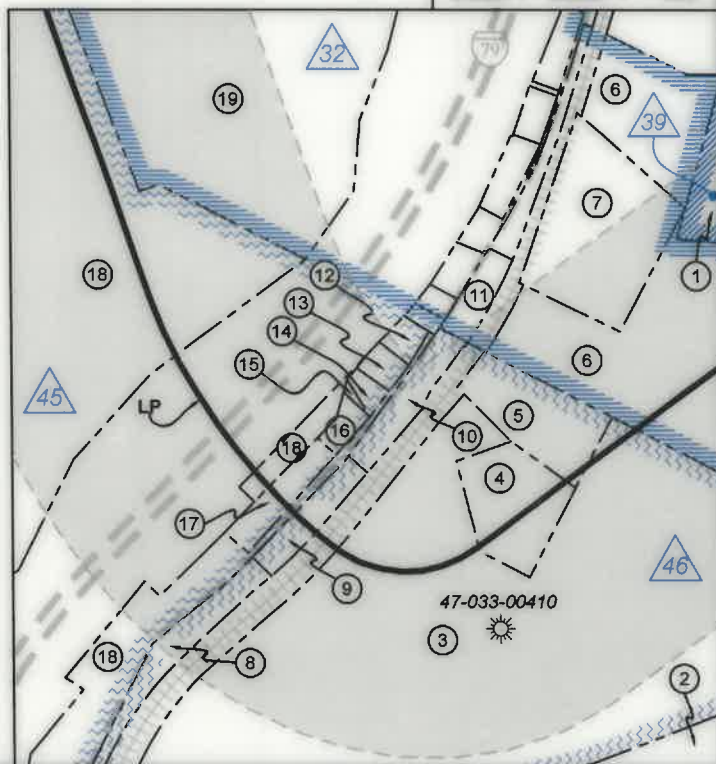
Notes: Well No.
Schoen 1205 N-1H
WVCS 1927, North Zone
Top Hole Coordinates
Lat: 39°09'08.10"
Lon: 80°21'07.63"
Landing Point Coordinates
Lat: 39°09'00.02"
Lon: 80°21'39.17"
Bottom Hole Coordinates
Lat: 39°11'52.39"
Lon: 80°23'01.39"

UTM Zone 17, NAD 1983
Plat orientation and corner and well references are based
upon the grid north meridian. Well location references are
based upon the magnetic meridian.

Notes: Well No.
Schoen 1205 N-1H
UTM NAD 1983 (USSF)
Top Hole Coordinates
N: 14,218,746.26'
E: 1,824,133.72'
Landing Point Coordinates
N: 14,217,910.97'
E: 1,821,656.41'
Bottom Hole Coordinates
N: 14,235,298.81'
E: 1,815,062.60'

Notes: Well No.
Schoen 1205 N-1H
UTM NAD 1983 (Meters)
Top Hole Coordinates
N: 4,333,882.528m
E: 555,997.070m
Landing Point Coordinates
N: 4,333,627.931m
E: 555,241.984m
Bottom Hole Coordinates
N: 4,338,927.755m
E: 553,232.187m

Detail 1 - Scale: 1" = 500'



FILE NO: 32-36-G-19
DRAWING NO: Schoen 1205 N-1H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 14 20 25
OPERATOR'S WELL NO. Schoen 1205 N-1H

API WELL NO

47 - 033 - 06001
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek

DISTRICT: Grant / Union

SURFACE OWNER: George & Rosanne Schoen

ROYALTY OWNER: Willa Post Robey, et al

LEASE NO: ACREAGE: 78.20

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 26,890' MD

WELL OPERATOR: HG Energy II Appalachia, LLC

DESIGNATED AGENT: Diane C. White

ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101

ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101

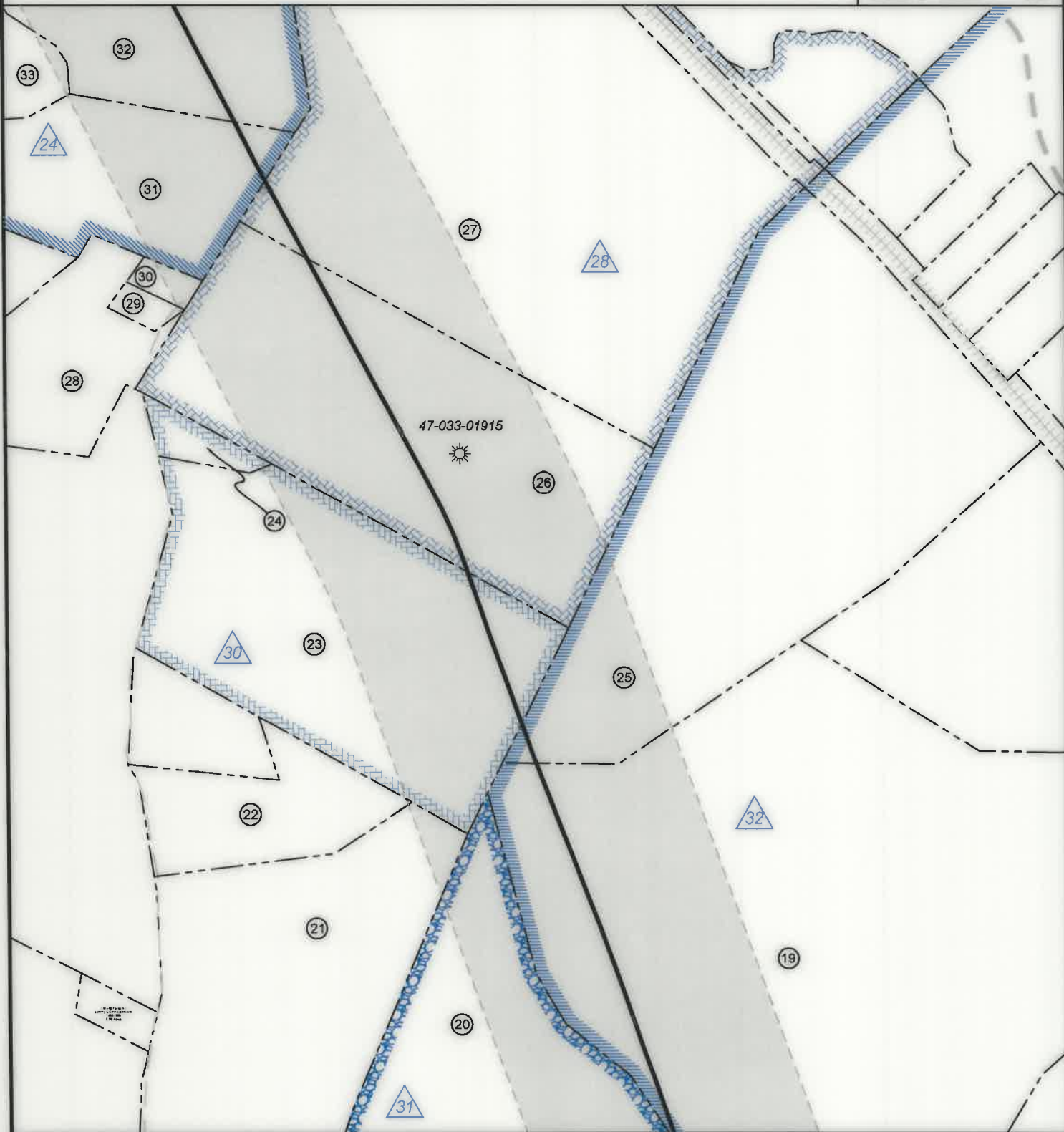
Top: Mount Clare
Btm: West Milford
QUADRANGLE: Harrison
COUNTY: Harrison
ACREAGE: 65.00

09/19/2025

7,436' TVD



Detail 2 - Scale: 1" = 500'



FILE NO: 32-36-G-19
 DRAWING NO: Schoen 1205 N-1H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE: May 14 20 25
 OPERATOR'S WELL NO. Schoen 1205 N-1H
 API WELL NO
 47 - 033 - 06001
 STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
 (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek

DISTRICT: Grant / Union

SURFACE OWNER: George & Rosanne Schoen

ROYALTY OWNER: Willa Post Robey, et al

LEASE NO: ACREAGE: 78.20

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,436' TVD 26,890' MD

WELL OPERATOR: HG Energy II Appalachia, LLC

DESIGNATED AGENT: Diane C. White

ADDRESS: 5260 Dupont Road
 Parkersburg, WV 26101

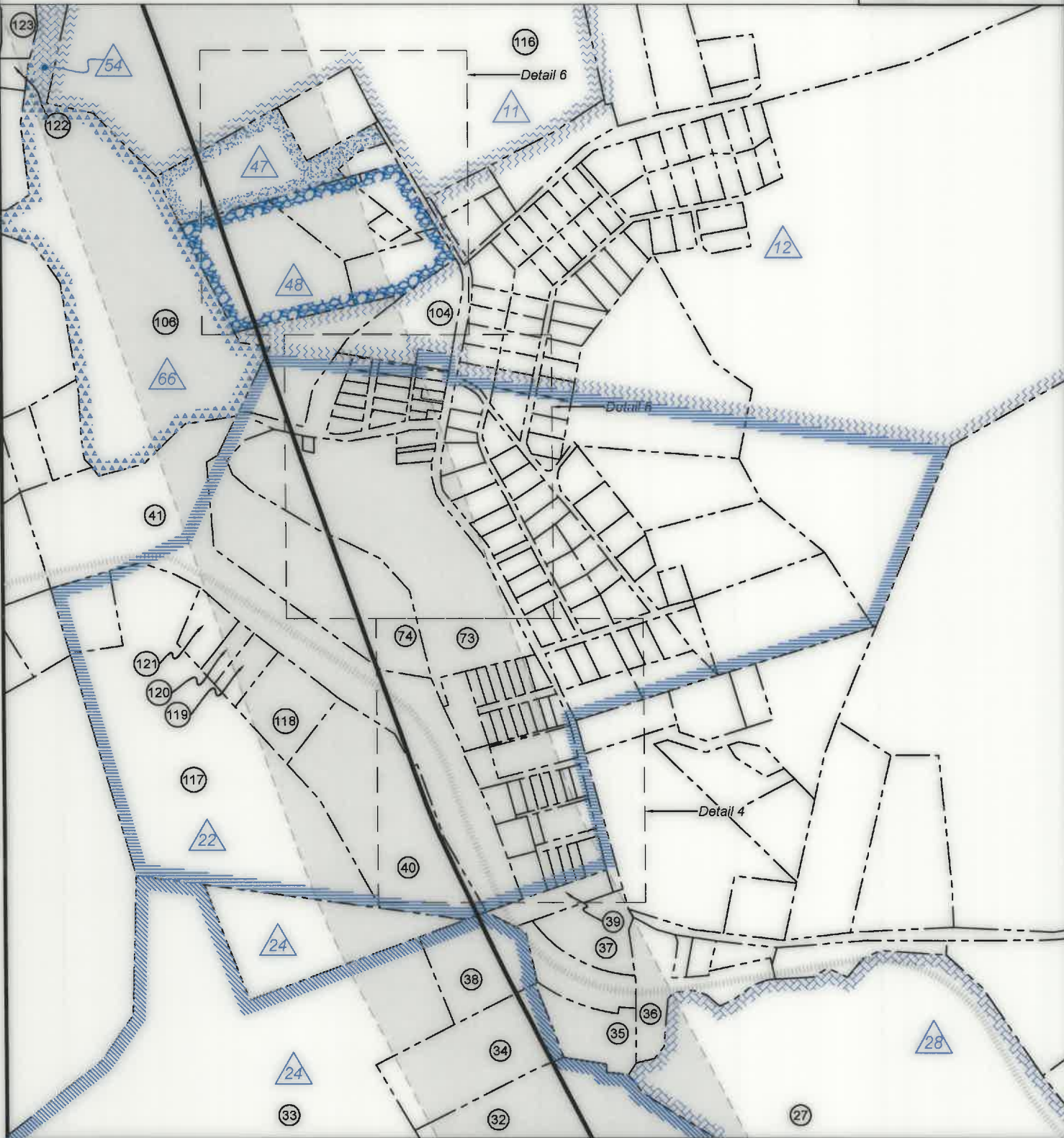
ADDRESS: 5260 Dupont Road
 Parkersburg, WV 26101

Top: Mount Clare
 Btm: West Milford
 QUADRANGLE:
 COUNTY: Harrison
 ACREAGE: 65.00

09/19/2025



Detail 3 - Scale: 1" = 500'



FILE NO: 32-36-G-19
 DRAWING NO: Schoen 1205 N-1H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE: May 14 20 25
 OPERATOR'S WELL NO. Schoen 1205 N-1H
 API WELL NO
 47 - 033 - 06001
 STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
 (IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW
 LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek
 DISTRICT: Grant / Union
 SURFACE OWNER: George & Rosanne Schoen
 ROYALTY OWNER: Willa Post Robey, et al LEASE NO: ACREAGE: 78.20
 PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 26,890' MD

Top: Mount Clare
 Btm: West Milford
 QUADRANGLE: Harris
 COUNTY: Harrison
 ACREAGE: 65.00

WELL OPERATOR: HG Energy II Appalachia, LLC
 ADDRESS: 5260 Dupont Road
 Parkersburg, WV 26101
 DESIGNATED AGENT: Diane C. White
 ADDRESS: 5260 Dupont Road
 Parkersburg, WV 26101



Detail 4 - Scale: NTS'



FILE NO: 32-36-G-19
 DRAWING NO: Schoen 1205 N-1H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE: May 14 20 25
 OPERATOR'S WELL NO. Schoen 1205 N-1H
 API WELL NO
 47 - 033 - 06001
 STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
 (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek

DISTRICT: Grant / Union

SURFACE OWNER: George & Rosanne Schoen

ROYALTY OWNER: Willa Post Robey, et al

LEASE NO: ACREAGE: 78.20

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

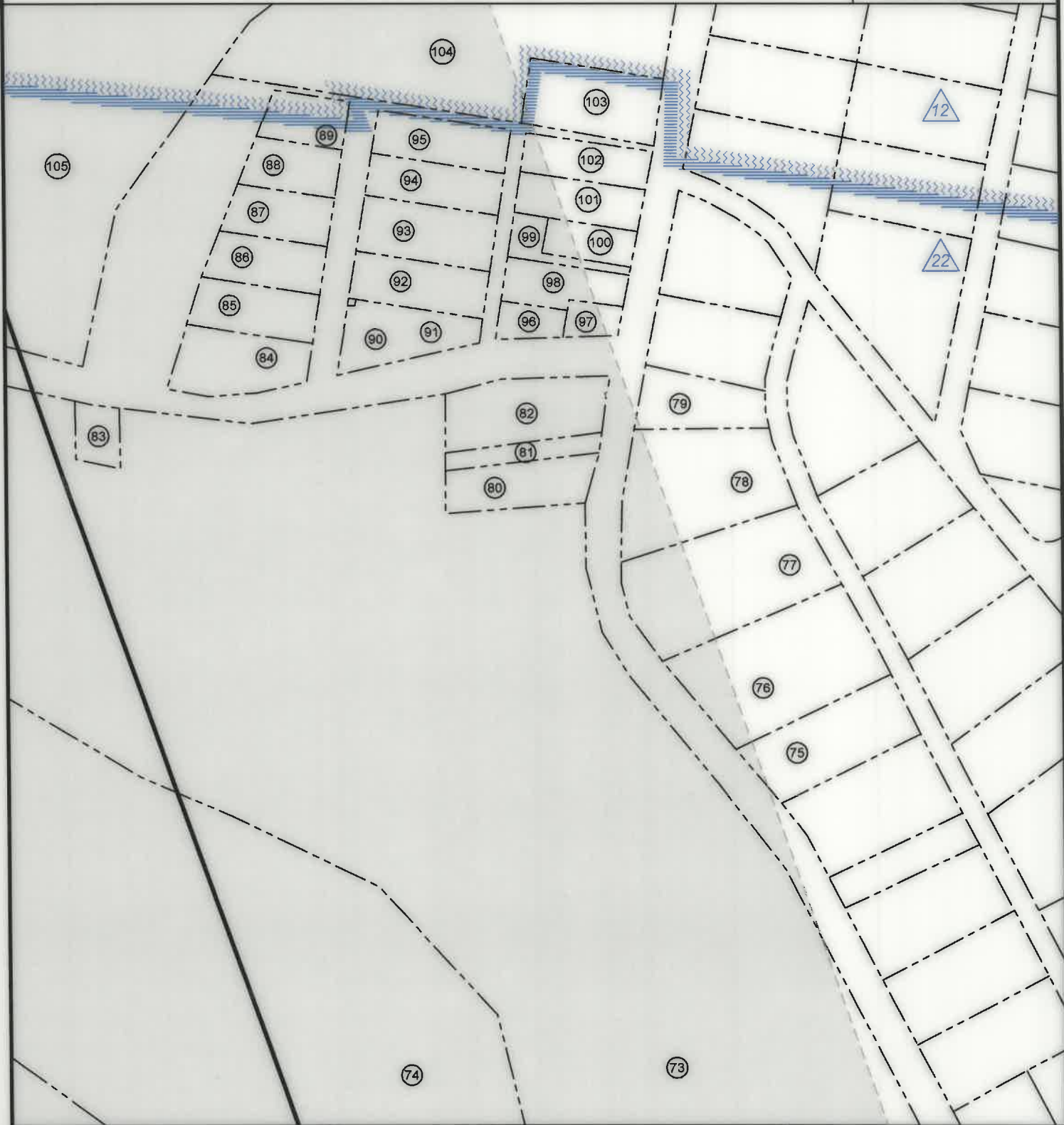
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 26,890' MD

Top: Mount Clare
 Btm: West Milford
 QUADRANGLE:
 COUNTY: Harrison
 ACREAGE: 65.00

WELL OPERATOR: HG Energy II Appalachia, LLC
 ADDRESS: 5260 Dupont Road
 Parkersburg, WV 26101

DESIGNATED AGENT: Diane C. White
 ADDRESS: 5260 Dupont Road
 Parkersburg, WV 26101

Detail 5 - Scale: NTS'



FILE NO: 32-36-G-19 DRAWING NO: Schoen 1205 N-1H Well Plat SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: Submeter PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV	STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	DATE: May 14 20 25 OPERATOR'S WELL NO. Schoen 1205 N-1H API WELL NO 47 - 033 - 06001 STATE COUNTY PERMIT
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek DISTRICT: Grant / Union SURFACE OWNER: George & Rosanne Schoen ROYALTY OWNER: Willa Post Robey, et al LEASE NO: ACREAGE: 78.20 PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 26,890' MD		
WELL OPERATOR: HG Energy II Appalachia, LLC DESIGNATED AGENT: Diane C. White ADDRESS: 5260 Dupont Road ADDRESS: 5260 Dupont Road Parkersburg, WV 26101 Parkersburg, WV 26101		

Top: Mount Clare
Btm: West Milford
QUADRANGLE: Harrison
COUNTY: Harrison
ACREAGE: 65.00

09/19/2025

7,436' TVD



Detail 6 - Scale: NTS'



FILE NO: 32-36-G-19
DRAWING NO: Schoen 1205 N-1H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 14 2025
OPERATOR'S WELL NO. Schoen 1205 N-1H
API WELL NO
47 - 033 - 06001
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek

DISTRICT: Grant / Union

SURFACE OWNER: George & Rosanne Schoen

ROYALTY OWNER: Willa Post Robey, et al

LEASE NO: ACREAGE: 78.20

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 26,890' MD

Top: Mount Clare
Btm: West Milford
QUADRANGLE: Harrison
COUNTY: Harrison
ACREAGE: 65.00

WELL OPERATOR: HG Energy II Appalachia, LLC

DESIGNATED AGENT: Diane C. White

ADDRESS: 5260 Dupont Road

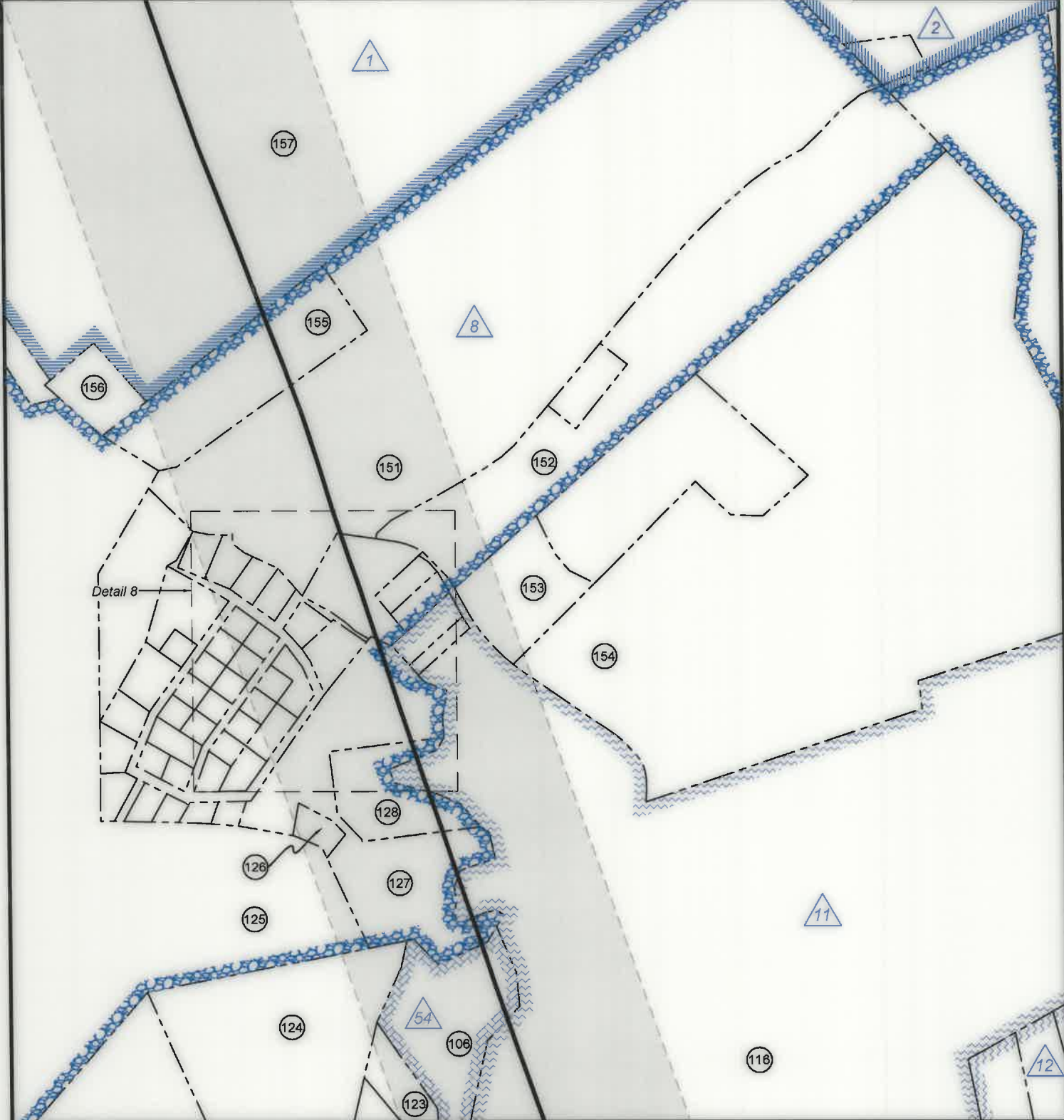
ADDRESS: 5260 Dupont Road

Parkersburg, WV 26101

Parkersburg, WV 26101



Detail 7 - Scale: 1" = 500'



FILE NO: 32-36-G-19 DRAWING NO: Schoen 1205 N-1H Well Plat SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: Submeter PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV	STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	DATE: May 14 20 25 OPERATOR'S WELL NO. Schoen 1205 N-1H API WELL NO 47 — 033 — 06001 STATE COUNTY PERMIT
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW		
LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek DISTRICT: Grant / Union SURFACE OWNER: George & Rosanne Schoen ROYALTY OWNER: Willa Post Robey, et al LEASE NO: ACREAGE: 78.20 PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 26,890' MD		
QUADRANGLE: Top: Mount Clare Btm: West Milford COUNTY: Harrison ACREAGE: 65.00 09/19/2025		
WELL OPERATOR: HG Energy II Appalachia, LLC DESIGNATED AGENT: Diane C. White ADDRESS: 5260 Dupont Road ADDRESS: 5260 Dupont Road Parkersburg, WV 26101 Parkersburg, WV 26101		



Detail 8 - Scale: NTS'



FILE NO: 32-36-G-19
 DRAWING NO: Schoen 1205 N-1H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE: May 14 20 25
 OPERATOR'S WELL NO. Schoen 1205 N-1H
 API WELL NO
 47 - 033 - 06001
 STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
 (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek

DISTRICT: Grant / Union

SURFACE OWNER: George & Rosanne Schoen

ROYALTY OWNER: Willa Post Robey, et al

LEASE NO: ACREAGE: 78.20

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,436' TVD 26,890' MD

Top: Mount Clare
 Btm: West Milford
 QUADRANGLE:
 COUNTY: Harrison
 ACREAGE: 65.00

WELL OPERATOR: HG Energy II Appalachia, LLC
 ADDRESS: 5260 Dupont Road
 Parkersburg, WV 26101

DESIGNATED AGENT: Diane C. White
 ADDRESS: 5260 Dupont Road
 Parkersburg, WV 26101



No.	TM / Par	Owner	Bk / Pg	Ac.
1	447 / 2	George & Roseanne Schoen	1148 / 1059	65.00
2	446 / 29	John F. McCuskey II, et al	1121 / 25	75.00
3	446 / 28.2	David D. Vanhorn (LE), et al	W177 / 92	42.66
4	446 / 28.4	Bradford Vanhorn	1381 / 1181	1.52
5	446 / 28.5	Robert L. Vanhorn	1352 / 91	1.52
6	446 / 15	Vera E. & Oral K. Haught	1582 / 896	14.40
7	446 / 12	Marilyn Gaines	1192 / 300	2.93
8	446 / 28.1	Andrew Schrader & Melinda Davis	1478 / 252	0.45
9	446 / 28.3	Sharon Willie	1349 / 1253	0.45
10	446 / 28	Larry E. Wilson II	1344 / 1211	0.57
11	446 / 15.1	David & Grace Hughes	1257 / 694	0.31
12	446 / 26.1	Robert Mendez Jr.	1435 / 330	0.18
13	446 / 24.5	Lester L. Cook Sr.	1364 / 265	0.21
14	446 / 24.1	Brooke & Lillie Swisher	1432 / 856	0.15
15	446 / 24.4	Brooke & Lillie Swisher	1432 / 856	0.03
16	446 / 24.2	Daniel Frazier (LE)	W165 / 1065	0.20
17	446 / 24.3	Mark & Karen Wilt	1157 / 579	0.58
18	446 / 24	Robert N. Rector (LE)	1621 / 719	82.90
19	446 / 7	James R. & Sharon L. Allman	1437 / 165	91.79
20	446 / 6	Robert N. Rector (LE)	1621 / 719	49.33
21	446 / 5	Kathy D. Bennett	W184 / 51	20.83
22	426 / 76	Ethan Stonko	1622 / 771	7.00
23	426 / 77	Kenneth E. Rigdon	1569 / 903	28.26
24	426 / 64	Eugene Alkire Jr.	1271 / 1183	2.00
25	426 / 66	Michael W. & Robert D. Rector	1621 / 719	41.75
26	426 / 65	G. Thomas Smith	1277 / 1174	29.79
27	426 / 50	G. Thomas Smith	1277 / 1174	66.80
28	426 / 42	Cathleen Spittler (LE), et al	1405 / 449	11.69
29	426 / 42.1	Andrew D. & Sarah N. Spittler	1669 / 645	0.57
30	426 / 43.1	Andrew D. & Sarah N. Spittler	1669 / 645	0.62
31	426 / 44	AL-N-EL Farms, LLC	1623 / 1057	17.73
32	426 / 45	Constance & Gary I. Saunders II	1591 / 100	12.43
33	426 / 40	AL-N-EL Farms, LLC	1623 / 1057	57.97
34	426 / 46	Constance & Gary I. Saunders II	1591 / 100	4.00
35	426 / 47	Constance & Gary I. Saunders II	1591 / 100	1.00
36	426 / 48.2	John E. Messenger	1351 / 206	2.19
37	426 / 29	Daniel R. & Lana M. Messenger	1194 / 1027	1.50
38	426 / 28	Constance & Gary I. Saunders II	1591 / 100	2.32
39	426 / 30	Daniel R. & Lana M. Messenger	1151 / 210	0.82
40	426 / 26	David L. Bowles	1518 / 1298	6.05

No.	TM / Par	Owner	Bk / Pg	Ac.
41	426 / 27	Antonio P., LLC	1503 / 291	6.53
42	2005 / 68	Wilma L. & George W. Bennett, III	1655 / 43	0.43
43	2005 / 62	George W. Bennett Jr.	W149 / 468	0.14
44	2005 / 63	George W. Bennett Jr.	W149 / 468	0.13
45	2005 / 64	James L. & Margie H. Fultineer	1340 / 1154	0.12
46	2005 / 65	James L. & Margie H. Fultineer	1340 / 1154	0.12
47	2005 / 67	Daniel M. & Nita M. Richards	1619 / 832	0.29
48	2005 / 69	Wilma L. & George W. Bennett, III	1169 / 953	0.31
49	2005 / 56	Kathy D. Bennett	1374 / 379	0.11
50	2005 / 61	Kathy D. Bennett	1380 / 737	0.55
51	2005 / 70	Grant-Union Public Service District	1169 / 953	0.31
52	2005 / 39	Kathy D. Bennett	1281 / 712	0.11
53	2005 / 40	Kathy D. Bennett	1281 / 712	0.11
54	2005 / 41	Kathy D. Bennett	1281 / 712	0.11
55	2005 / 42	Kathy D. Bennett	1281 / 712	0.11
56	2005 / 43	Kathy D. Bennett	1281 / 712	0.11
57	2005 / 44	Kathy D. Bennett	1281 / 712	0.11
58	2005 / 71	Brenda Withers	1374 / 1062	0.32
59	2005 / 33	Brenda R. Withers & Mary V. Hayes	1344 / 136	0.88
60	2005 / 5	Michael A. Wright (Lots 30-44)	1626 / 1172	2.47
61	2005 / 16	Michael A. Wright	1626 / 1172	Lot 37
62	2005 / 17	Michael A. Wright	1626 / 1172	Lot 36
63	2005 / 18	Michael A. Wright	1626 / 1172	Lot 35
64	2005 / 19	Michael A. Wright	1626 / 1172	Lot 34
65	2005 / 20	Michael A. Wright	1626 / 1172	Lot 33
66	2005 / 21	Michael A. Wright	1626 / 1172	Lot 32
67	2005 / 6	Michael A. Wright	1626 / 1172	Lot 44
68	2005 / 7	Michael A. Wright	1626 / 1172	Lot 43
69	2005 / 8	Michael A. Wright	1626 / 1172	Lot 42
70	2005 / 9	Michael A. Wright	1626 / 1172	Lot 41
71	2005 / 10	Michael A. Wright	1626 / 1172	Lot 40
72	2005 / 11	Michael A. Wright	1626 / 1172	Lot 39
73	426 / 34.1	Jacob D. & Nancy L. Post	1023 / 150	9.27
74	426 / 20	Grafton Coal Company	1016 / 223	6.00
75	2015 / 78	Quintin J. Moore & Lora K. Vamer	1602 / 451	0.28
76	2015 / 79	William R. Reed Jr.	1403 / 601	0.33
77	2015 / 80	Thomas M. Tice & Michelle L. Liptak	1319 / 1062	0.36
78	2015 / 81	Jesse D. Garrett	1403 / 1133	0.29
79	2015 / 82	John & Mary R. Miller	1397 / 1177	0.22
80	2005 / 55	Gale L. & Melissa A. Zickefoose	1475 / 318	0.12

FILE NO: 32-36-G-19

DRAWING NO: Schoen 1205 N-1H Well Plat

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
 Submeter

PROVEN SOURCE OF ELEVATION:
 CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE: May 14 20 25

OPERATOR'S WELL NO. Schoen 1205 N-1H

API WELL NO

47 — 033 — 06001
 STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
 (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek

DISTRICT: Grant / Union

SURFACE OWNER: George & Rosanne Schoen

ROYALTY OWNER: Willa Post Robey, et al

LEASE NO: ACREAGE: 78.20

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 26,890' MD

WELL OPERATOR: HG Energy II Appalachia, LLC

DESIGNATED AGENT: Diane C. White

ADDRESS: 5260 Dupont Road

ADDRESS: 5260 Dupont Road

Parkersburg, WV 26101

Parkersburg, WV 26101

Top: Mount Clare
 Btm: West Milford

COUNTY: Harrison
 ACREAGE: 65.00

09/19/2025



No.	TM / Par	Owner	Bk / Pg	Ac.
81	2005 / 54	Flossie B. Cogis	1247 / 10	0.08
82	2005 / 53	Flossie B. Cogis	1247 / 10	0.17
83	426 / 34.4	Grant-Union Public Service District	1170 / 132	0.03
84	2005 / 46	Flossie B. Cogis	W175 / 144	0.17
85	2005 / 48	Donald J. & Shelly A. Cavalier	1673 / 24	0.12
86	2005 / 36	Robert M. Tangari	1193 / 686	0.40
87	2005 / 24	Robert M. Tangari	1193 / 686	0.10
88	2005 / 13	Robert M. Tangari	1193 / 686	0.09
89	2005 / 1	Robert M. Tangari	1193 / 686	0.08
90	2005 / 50	Mary L. Smith, et al	W177 / 1175	48 SF
91	2005 / 49	Amanda D. Lewis & James A. Newman	1602 / 1229	0.15
92	2005 / 37	Timothy H. Bennett	1398 / 1065	0.12
93	2005 / 25	Timothy H. Bennett	1398 / 1065	0.12
94	2005 / 14	Timothy H. Bennett	1398 / 1065	0.12
95	2005 / 2	Timothy H. Bennett	1398 / 1065	0.11
96	2005 / 51	Timothy H. Bennett	1398 / 1065	0.17
97	2005 / 52	Timothy H. Bennett	1398 / 1065	0.05
98	2005 / 38	Timothy H. Bennett	1398 / 1065	0.09
99	2005 / 26	Timothy H. Bennett	1398 / 1065	0.00
100	2005 / 27	Timothy H. Bennett	1398 / 1065	0.06
101	2005 / 15	Timothy H. Bennett	1398 / 1065	0.11
102	2005 / 3	Timothy H. Bennett	1398 / 1065	0.10
103	2005 / 4	Timothy H. Bennett	1082 / 69	0.16
104	426 / 11	Nancy Sue Greaver	1231 / 836	2.00
105	426 / 10	Judith A. Eaton	1400 / 929	2.73
106	426 / 8	Antonio P. LLC	1503 / 291	19.00
107	426 / 9.1	Rose Belle	1609 / 568	4.30
108	426 / 9	Juliet Rose Belle	1603 / 338	1.38
109	406 / 36.2	Eugene Ray Messer	1619 / 210	0.21
110	406 / 36.1	Walter D. Snider & Rebecca A. Kayser	1346 / 961	1.74
111	406 / 36	Jacob & Nancy Post	1045 / 273	0.90
112	406 / 36.3	Grant-Union Public Service District	1164 / 952	0.03
113	406 / 37.1	Danielle Davisson & Robert Radabaugh	1515 / 979	0.32
114	406 / 37	Gregory & Jaqueline Abraham	1301 / 236	3.54
115	406 / 38	Judith Hayhurst	935 / 9	1.45
116	406 / 24	Clarence Howe Woodford II, et ux	W163/1145	160.49
117	426 / 25	Antonio P., LLC	1503 / 291	14.89
118	426 / 24	Ronald H. & Katherine R. Dever	1436 / 1133	1.76
119	426 / 23	Virginia M. Davisson	1349 / 60	0.62
120	426 / 22	Virginia M. Davisson	1349 / 60	0.37
121	426 / 21	Virginia M. Davisson	1349 / 60	0.75

No.	TM / Par	Owner	Bk / Pg	Ac.
122	406 / 34	Antonio P., LLC	1421 / 1185	0.26
123	406 / 33	Antonio P., LLC	1426 / 36	1.52
124	406 / 31	Antonio P., LLC	1503 / 291	14.65
125	406 / 28	Antonio P., LLC	1503 / 291	176.82
126	406 / 21.5	Monongahela Power Co.	1083 / 210	0.45
127	406 / 21.1	Terry L. & Cathy D. Williams	1662 / 1294	9.66
128	406 / 21.4	Monongahela Power Co.	1083 / 210	2.76
129	406A / 33	James & Megan Kennedy	1594 / 1121	0.43
130	406A / 24	Vincent & Amber Olliverio	1600 / 576	0.23
131	406A / 23	Timothy Ross	1349 / 303	0.23
132	406A / 21	James S. Skinner	1559 / 1053	0.47
133	406A / 22	James S. Skinner	1515 / 519	0.23
134	406A / 7	Charles & Naomi Burkhammer	1506 / 1150	0.46
135	406A / 6	Jerry Hughes	1095 / 649	0.23
136	406A / 13	James & Nancy Karis	1174 / 835	0.23
137	406A / 5	Jerry Hughes	1095 / 649	0.23
138	406A / 14	James & Nancy Karis	1068 / 939	0.23
139	406A / 19	Kathryn M. Fittro	1191 / 555	1.27
140	406A / 35	Harley R. & Linda L. Coberly	1229 / 315	0.79
141	406A / 20	Stephen & Shiela Nelson	1266 / 1097	0.36
142	406A / 1	Ernie & Linda Morgan	1266 / 35	0.35
143	406A / 2	Ernie & Linda Morgan	1266 / 35	0.35
144	406A / 3	David & Nancy Nester	1079 / 620	0.44
145	406A / 4	David & Nancy Nester	1079 / 620	0.42
146	406 / 24.2	Steven & Shanna Bolyard	1558 / 892	0.32
147	406 / 24.1	Steven & Shanna Bolyard	1558 / 892	0.72
148	406 / 22	David L. Scranage & Eva L. Scranage	952 / 204	0.38
149	406 / 22.1	David L. Scranage & Eva L. Scranage	912 / 274	0.46
150	406 / 21.7	Eva L. Scranage	1427 / 565	2.26
151	406 / 21.8	Brian K. & Jayme E. Lowther	1506 / 806	49.53
152	406 / 21	Robert K. Lowther	1427 / 565	17.44
153	406 / 23.1	Monongahela Power Co.	1192 / 644	3.12
154	406 / 23	Roger L. & Teri A. Wilmoth	1332 / 1017	57.94
155	406 / 21.9	Brian K. & Jayme E. Lowther	1652 / 85	6.03
156	406 / 20	Seventh Day Baptist Church	15 / 302	1.00
157	406 / 8	Robert J. Stenger	1621 / 54	166.25
158	406 / 7.13	Michael L. & Clenta V. Bond	1368 / 579	4.26
159	406 / 7.15	Michael L. & Clenta V. Bond	1393 / 1095	4.27
160	406 / 6	Richard K. Williams	1344 / 966	40.12
161	386 / 108	John L. Stenger	1309 / 666	7.44
162	406 / 9	John L. & Mary E. Stenger	1580 / 204	309.00

FILE NO: 32-36-G-19
DRAWING NO: Schoen 1205 N-1H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 14 20 25
OPERATOR'S WELL NO. Schoen 1205 N-1H
API WELL NO
47 — 033 — 06001
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek
DISTRICT: Grant / Union

Top: Mount Clare
QUADRANGLE: Btm: West Milford

SURFACE OWNER: George & Rosanne Schoen

COUNTY Harrison
ACREAGE: 65.00

ROYALTY OWNER: Willa Post Robey, et al

LEASE NO: ACREAGE: 78.20

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,436' TVD 26,890' MD

WELL OPERATOR: HG Energy II Appalachia, LLC

DESIGNATED AGENT: Diane C. White

ADDRESS: 5260 Dupont Road

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Parkersburg, WV 26101

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